

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

SIDE ONE

APR NO. 15

199-202-18-00-00

Operator: License # 05152  
Name: Lee Banks d/b/a Banks Oil Co.  
Address: 200 West Douglas, Suite 550  
City/State/Zip: Wichita, Kansas 67202

Purchaser: \_\_\_\_\_  
Operator Contact Person: Lee Banks

Phone (316): 267-0783

Contractor: Name: Murfin Drilling Company  
License: 30606

Wellsite Geologist: Kevin Davis

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOV  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: KCC

Well Name: JUL 2 ?

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

Spud Date 6-21-94 Date Reached TD 6-30-94 Completion Date \_\_\_\_\_

County Wallace  
Appx. 200' E of \_\_\_\_\_  
C S/2-S/2 SW Sec. 29 Twp. 15 Rge. 41  E

330 Feet from S (circle one) Line of Section  
1520 Feet from S (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S (circle one)

Lease Name Kuder Well # 1-29

Field Name not named

Producing Formation none

Elevation: Ground 3796 KB 3806

Total Depth 5261 PBTB 2701

Amount of Surface Pipe Set and Cemented at 370 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
Circulated Cement from 2760' bottom of Packer  
shoe in 5-1/2" to surface, w/675 sx cement  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 8/1 12-2-94  
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 300 bbls

Deswering method used natural dehydration

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name n/a **RECEIVED**  
KANSAS CORPORATION COMMISSION

**RELEASED** License No. \_\_\_\_\_

Quarter NOV 1 1996 Sec. \_\_\_\_\_ Twp. JUL 22 1994 Rge. \_\_\_\_\_ E/W

County NOV 1 1996 Packer No. \_\_\_\_\_  
CONSERVATION DIVISION  
WICHITA KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee Banks (Lee Banks)

Title owner Date July 22, 1994

Subscribed and sworn to before me this 22nd day of July, 1994.

Notary Public Darlene J. May

Date Commission Expires August 28, 1996

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC 7/22/94 SWD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ PLUG \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

**DARLENE J. MAY**  
Notary Public - State of Kansas  
My Appt. Expires \_\_\_\_\_

ORIGINAL

SIDE TWO

Operator Name Lee Banks d/b/a Banks Oil Co. Lease Name Kuder Well # 1-29

Sec. 29 Twp. 15S Rge. 41 East West County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E.Logs Run: Dual Induction & Dual Comp. Porosity
D.S.T. #1 - see attached sheet

Log Formation (Top), Depth and Datum Table with columns: Name, Top, Datum. Includes entries like Base Anhydrite (2770), Topeka (3964), Heebner (4118), etc.

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes surface csg and production csg.

ADDITIONAL CEMENTING/SQUEEZE RECORD Table with columns: Purpose, Depth (Top/Bottom), Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid, Fracture, Shot, Cement Squeeze Record. Includes Shots Per Foot (2) and strip jets.

TUBING RECORD and Production Data. Includes Tubing Size (4.7#J-55Sealtite 2-3/8"), Date of First Production (n/a), and Estimated Production (Oil n/a, Gas n/a, Water n/a).

Disposition of Gas: [ ] Vented [ ] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
Production Interval: 1-29

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ORIGINAL

KUDER NO. 1-29

Drill stem results

D.S.T. #1 4964-5100, times 30-45-60-90, Recovered 1222'

gas in pipe recovered 1375' total fluid:

138' oil cut mud (10% oil, 90% mud)

380' Gas/oil cut watery mud (20% oil, 10% gas, 40% water, 30% mud)

380' gas and oil cut water (40% oil, 10% gas, 50% water)

477' gas and oil cut water (30% oil, 20% gas, 50% water)

strong blow off bottom bucket in 5 min on IF; strong blow

off bottom bucket in 7 min on FF.

IHP 2344; IF 488-536; ISIP 994, FFP 537-643, FSIP 877,

FHP 2305.

Sampler Chamber: Sampler volume 3150 cc

Sample volume 1750 cc

Oil: 1050 cc

Water: 700 cc

Gas: 7.2 cu. ft.

Chlor: 35,000

RELEASED

NOV 1 1996

FROM CONFIDENTIAL

KCC

JUL 2 2

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KANSAS CORPORATION COMMISSION

JUL 22 1994

CONSERVATION DIVISION  
WICHITA, KS

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ORIGINAL

15-199-20218-00-00

Phone 316-2627, Russell, KS  
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC. 7623

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	6-22-94	Sec.	29	Twp.	15S	Range	41W	Called Out	3:45 AM	On Location	6:00 AM	Job Start	10:00 AM	Finish	10:30 AM
Lease	KUDER	Well No.	1-29	Location	TRIBUNE 16N-9W-1N-ES10			County	WALLACE	State	KS				

Contractor	MURFIN AIG # 14		
Type Job	SURFACE		
Hole Size	12 1/4	T.D.	375'
Csg.	8 5/8	Depth	371'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	44'	Shoe Joint	44'
Press Max.		Minimum	
Meas Line		Displace	✓ 20 3/4 bbl
Perf.			

Owner	SAME			
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Charge To	LFE BANKS			
To	BANKS OIL COMPANY			
Street	200 W Douglas ST # 550			
City	Wichita	State	Kan	67202
The above was done to satisfaction and supervision of owner agent or contractor.				
Purchase Order No.				
X X	James R. Smith			
	CEMENT			

### EQUIPMENT

Pumptrk	No. 191	Cementer	TERRY
		Helper	WAYNE
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	218	Driver	R.G.
Bulktrk		Driver	

Amount Ordered	225 SKS 60/40/20 38cc 29 6EL
Consisting of	
Common	135 NOV 1 100/6 85 924.75
Poz. Mix	90 3.00 270.00
Gel.	4 2.00 28.00
Chloride	7 FROM CONFIDENTIAL 25.00 175.00
Quickset	
	KCC
Handling	JUL 22 100 225.00
Mileage	73m 04 657.00

DEPTH of Job		
Reference:	PUMP TRUCK	430.00
	1-8 5/8 SURFACE PLU 6	42.00
	2.25 PER ME 73m	164.25
	39 1/2 Foot 6 300'	Sub Total 2269
		Tax
		Total 663.94

Sub Total	2287.75
Total	
Floating Equipment	8 5/8
	1-Baffle Plate \$ 105.00
	1-CENTRALIZER 61.00
	\$ 166.00

Remarks:

CEMENT DID NOT CIRCULATE

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KANSAS CORPORATION COMMISSION

JUL 22 1994

CONSERVATION DIVISION  
WICHITA, KS

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Phone 913-483-2627, Russell, KS  
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC. 0007669

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

6-30-94

Date	6-29-94	Sec	29	Fwp.	15	Range	41	Called Out	8:00 PM	On Location	Midnite	Job Start	6:00 AM	Finish	7:45 AM
Lease	Kuder	Well No.	1-29	Location	Tribune 16N-9W-1N-6S			County	Wallace	State	Kan				
Contractor	MurFin Drlys Co #14											Owner	Same		
Type Job	Production Strings											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	7 7/8	T.D.	5260'												
Csg.	5 1/2	Depth	2758'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	40.16	Shoe Joint	40.16												
Press Max.		Minimum													
Meas Line		Displace	164.6 BBL												
Perf.															

### EQUIPMENT

Pumptrk	No. 300	Cementor	Walt Terry
Pumptrk	No.	Helper	
Bulktrk	304	Driver	Wayne
Bulktrk	303	Driver	R. B.

### DEPTH of Job

Reference:	Pumptruck	
	5 1/2 Rubber Plug	KCC
	225 per mile	JUL 22
	Sub Total	
	Tax	CONFIDENTIAL
	Total	

Remarks: Centralizers - 1-4-7-12-15-18  
Baskets - 3-14  
Float Held, Landed Plus  
1300PSI Cement Pad Circ  
Walt Terry, Gary Sharp

Charge To: Banks Oil Co

Street: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. x Gary Sharp

Amount Ordered: 500 gal Mud Sweep CEMENT  
100 SKS COM, 5.75 SKS 68% ESP, 6 1/2 BBL 41163 Fk SA

Consisting of: RECEIVED

Common: KANSAS CORPORATION COMMISSION

Poz. Mix: \_\_\_\_\_

Gel. Chloride: JUL 22 1994

Quickset: \_\_\_\_\_

CONSERVATION DIVISION WICHITA, KS

Handling: 1.00 per sk

Mileage: 4¢ per sk/mile

Sub Total: \_\_\_\_\_

Total: \_\_\_\_\_

Floating Equipment: 5 1/2

RELEASED

1-Paker shoe -  
1-AFU insert -  
2-Baskets -  
6-Centralizers

FROM CONFIDENTIAL

G. R. R. R.