

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas  
Suite 300  
City/State/Zip Wichita, Kansas 67202

Purchaser: Not Producing - Dry Hole

Operator Contact Person Eldon S. West III  
Phone (316) 265-9441 Ext. 258

Contractor: License # 6033  
Name Murfin Drilling Co.

Wellsite Geologist Bob Laymon  
Phone (316)

Designate Type of Completion  
 New Well  Re-Entry  Workover

Gas  SWD  Temp Abd  
 Dry  Inj.  Delayed Comp.  
 Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator N/A  
Well Name N/A  
Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-10-85 8-17-85 8-18-85  
Spud Date Date Reached TD Completion Date  
5390' N/A  
Total Depth PBD 8-5/8"  
Amount of Surface Pipe Set and Cemented at 467' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... N/A feet  
If alternate 2 completion, cement circulated  
from... N/A feet depth to... N/A w/... N/A SX cmt

API NO. 15-199-20,060-00-00

County Wallace

W/2 W/2 Sec. 26 Twp. 15S Rge. 41  East  West

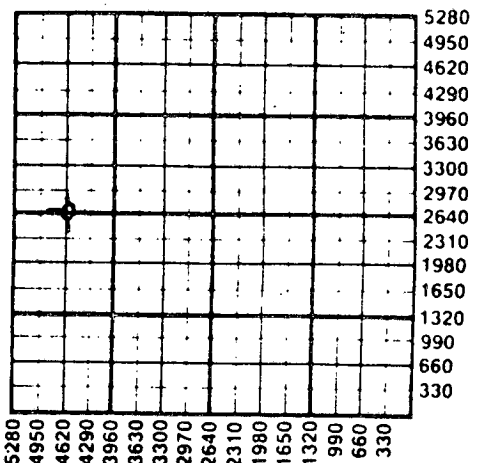
2640' Ft North from Southeast Corner of Section  
4620' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Akers "B" Well # 1

Field Name WILDCAT

Producing Formation Dry Hole

Elevation: Ground 3731.0' KB 3736.0'  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # N/A

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # N/A  
 Groundwater N/A Ft North from Southeast Corner  
(Well) N/A Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water N/A Ft North from Southeast Corner  
(Stream, pond etc.) N/A Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) N/A  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Eldon S. West III  
Title District Geologist Date 11-6-85

Subscribed and sworn to before me this 6th day of November 1985  
Notary Public Connie F. Koehler

Date Commission Expires July 10, 1988

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Connie F. Koehler  
NOTARY PUBLIC  
State of Kansas  
MY APPT. EXPIRES 7/10/88

RECEIVED  
STATE CORPORATION COMMISSION  
11-07-85  
NOV 7 1985

Section 15, Range 4, Twp. 15S

Operator Name TXO PRODUCTION CORP. Lease Name Akers "B" Well # 1

Sec 26 Twp 15S Rge 41 East West Wallace County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

No DST's ran.

Ran O.H. Logs

CONFIDENTIAL

Name	Top	Bottom
Stone Corral	2724	+1012
Heebner	4124	- 388
Lansing	4229	- 493
Marmaton	4590	- 854
Cherokee	4739	-1003
Atoka	4846	-1110
Morrow Sh	4995	-1259
Morrow Ls	5085	-1349
Keyes	5166	-1430
St. Louis	5242	-1506
Spergen/Warsaw?	5324	-1588
LTD	5388.0	
DTD	5390.0	

RELEASED

DEC 11 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	467'	Lite Class "A"	225 100	3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A	N/A			N/A		N/A	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
None		N/A	N/A	N/A			
Date of First Production		Producing Method					
Dry Hole		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain)... D & A					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
N/A		N/A	N/A	N/A	N/A	N/A	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Dry Hole  Sold  Other (Specify) ..... Dry Hole  
 Used on Lease  Dually Completed  Commingled

DATE OF JOB  
MM DD YY  
8 10 85

15-199-20060-00-00

CONTRACT NO. 340705

DIRECT CORRESPONDENCE TO: P.O. BOX 4442 HOUSTON, TX 77210	TERMS: NET 30 DAYS FROM DATE OF CONTRACT	REMIT TO: P.O. BOX 200416 HOUSTON, TX 77216
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ORDER NO.

**CUSTOMER**

NAME: TXO NO. \_\_\_\_\_

ADDRESS: \_\_\_\_\_

CITY: \_\_\_\_\_ STATE: \_\_\_\_\_ ZIP CODE: \_\_\_\_\_

AUTHORIZED BY: Jerry Pritchard

**DESCRIPTION OF WELL**

WELL NO: B-1 OIL: [ ] GAS: [ ] NEW: [ ] OLD: [ ] STATE: KS CODES: \_\_\_\_\_

LEASE NAME: AKERS COUNTY/PARISH: \_\_\_\_\_

FIELD NAME: \_\_\_\_\_ CITY: \_\_\_\_\_

OWNER: \_\_\_\_\_ MTA DISTRICT: \_\_\_\_\_

LEASE LINES: \_\_\_\_\_

SURVEY LINES: Helgeas John & Lyndon

SURVEY: \_\_\_\_\_

DIRECTIONS TO LOCATION: Waskan 105-6E-15

SECTION, TOWNSHIP, RANGE: 26-15-41

QUADRANT: \_\_\_\_\_

**JOB INFORMATION**

ARRIVED						RELEASED					
HH	MM	A	MM	DD	YY	HH	MM	A	MM	DD	YY
3	40	P	8	10	85	:			P	8	85

JOB CODE: \_\_\_\_\_ TYPE OF JOB: Surface API OR IC NO. \_\_\_\_\_

AVG. PSI: \_\_\_\_\_ BUSINESS CODE: \_\_\_\_\_ INJ. RATE (BPM): \_\_\_\_\_ WORKING WELL DEPTH: 468 FT.

DIST. NO. 33103 DISTRICT NAME: Barlington CO SLSMAN NO. \_\_\_\_\_

**CONTRACT CONDITIONS:**

This contract must be signed before the job is started or merchandise delivered. The undersigned is authorized to execute this contract as an Agent of the Customer. As such, the undersigned acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional substitute terms and/or conditions shall become a part of this contract without the written consent of an Officer of BJ-TITAN SERVICES COMPANY.

SIGNED: \_\_\_\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	SERVICES/MATERIAL	UM	QUANTITY	PRICE	EXTENSION
01 10.10.03.05	Surface to 300ft	ea	1	370.00	370.00
02 10.10.03.10	Below 300ft	ea		41.68	88
03 10.43.10.36	8 7/8 Wood Plug	ea	1	40.00	40.00
04 10.41.05.05	Common	sk	100	6.45	645.00
05 10.41.50.05	BJ Lite	sk	225	5.30	1192.50
06 10.41.50.50	CaCl	lb	282	23.64	86
07 10.42.01.45	Gel	cut	200	6.75	13.50
08 10.48.00.95	Handling & Dumping	ea	325	92.29	92.29
09 10.94.01.15	Per Ton Mile	TM	1021.20	68.69	694.42
10 10.10.90.03	Pump Trk Mileage	ea	6.9	150.10	103.50
11 10.43.30.16	8 7/8 Insert	ea	1	221.40	221.40
12 10.43.30.53	8 7/8 Centralizer	ea	2	58.50	117.00
13	Tax			04.88	64
14	Mix 225sks BJ Lite followed by			3918.70	
15	100sks Common 3261 2% Gel. Displace plug to			DEC 1 1986	
16	Insert. Insert Oil Hold. Cement Oil Circulate				

SERVICE REPRESENTATIVE: William R. Fitzgerald PR. BOOK: 7

The above material and service ordered by the Customer and received by: \_\_\_\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)