

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 08541

Name: Petex, Inc.

Address 1610 E. Sunshine

City/State/Zip Springfield, MO 65804

Purchaser: _____

Operator Contact Person: Larry Childress

Phone (417) 887-1225

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: _____

Designate Type of completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

9/23/96 10/02/96 10/02/96
Spud Date Date Reached TD Completion Date

API NO. 15- 199-202400000

County Wallace

SW - NE - NE - SW Sec. 22 Twp. 15S Rge. 41 E W

2000 Feet from S (circle one) Line of Section

2050 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name O'Trimble Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 3742 KB 10

Total Depth 5310 PBTB _____

Amount of Surface Pipe Set and Cemented at 364 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P4A 3-4-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RECEIVED
KANSAS CORP
1996 OCT 25 12:06
10-28-96

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress

Title President Date 10/21/96

Subscribed and sworn to before me this 21 day of October 1996

Notary Public Peggy Steelman

Date Commission Expires 7/29/99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

15-199-20240-00-00

ORIGINAL

SIDE TWO

Operator name Petex, Inc.

Lease Name O'Trimble Well # 1

Sec. 22 Twp. 15S Rge. 41
 East
 West

County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	s.c.anhydrite	2722	+1030
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	shawnee	3884	-132
List All E.Logs Run:			heebner	4118	-366
			lansing	4182	--430
			marmaton	4591	-839
			cherokee	4729	-977
			atoka	4851	-1099
			morrow sh.	4979	-1277
			keyes	5051	-1299
			st.louis	5140	-1388
				5250	-1498

RAG LOG

CASING RECORD <u>New</u> <u>Used</u> Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		364'	60/40 Poz, 3% CC, 2% gel	250	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: _Perforate _Protect Csg _Plug Back TD _Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other
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Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

HANSAS CO. REC'D
996 CT
10-1-06

ALLIED CEMENTING CO., INC. 6939

P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Oakley

DATE <u>9-24-96</u>	SEC. <u>22</u>	TWP. <u>15</u>	RANGE <u>41</u>	CALLED OUT	ON LOCATION <u>8:15 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>O'Truble</u>	WELL # <u>1</u>	LOCATION <u>Sharon Springs 5 to Ch. 6W-26M</u>		COUNTY <u>Dellaware</u>	STATE <u>Kan</u>		

OLD OR NEW (Circle one) NEW

CONTRACTOR MurFin Drly Co #14
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 368'
 CASING SIZE 8 5/8 DEPTH 368'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 500 MINIMUM
 MEAS. LINE SHOE JOINT 43.57'
 CEMENT LEFT IN CSG. 43'
 PERFS.

OWNER Same
 CEMENT

AMOUNT ORDERED 250 SKS 60/140pm
3%CC = 2% Cel

COMMON	<u>150 SKS</u>	@	<u>720</u>	<u>1,080.00</u>
POZMIX	<u>100 SKS</u>	@	<u>315</u>	<u>315.00</u>
GEL	<u>4 SKS</u>	@	<u>950</u>	<u>38.00</u>
CHLORIDE	<u>8 SKS</u>	@	<u>28.00</u>	<u>224.00</u>
HANDLING	<u>2.50 SKS</u>	@	<u>105</u>	<u>262.50</u>
MILEAGE	<u>4¢ per sk/mile</u>			<u>750.00</u>
TOTAL				<u>2,669.50</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # 102 HELPER Walt
 BULK TRUCK
 # 218 DRIVER May
 BULK TRUCK DRIVER

REMARKS:

SERVICE

Cm + 8 5/8 surface csg with 250 sks
60/40 + 3%cc 2% gel Land Plug
close in csg cement to bottom
of cellar

DEPTH OF JOB	<u>368'</u>		
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE	<u>68'</u>	@	<u>41¢</u> <u>27.88</u>
MILEAGE	<u>75 miles</u>	@	<u>2.95</u> <u>213.75</u>
PLUG	<u>8 5/8 Surface</u>	@	<u>45.00</u>
TOTAL <u>731.63</u>			

CHARGE TO: Petex Petroleum
 STREET 1610 E Sunshine
 CITY Springfield STATE MO ZIP 65804

FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1- Baffle Plate</u>	@		<u>135.00</u>
TOTAL <u>135.00</u>			

To Allied Cementing Co., Inc.

TAX

15-199-20240-00-00

ALLIED CEMENTING CO., INC. 6959

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley

DATE <u>10/2/96</u>	SEC. <u>22</u>	TWP. <u>15S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>4:00 PM</u>	JOB START <u>4:30 PM</u>	JOB FINISH
LEASE <u>Trumble</u>	WELL # <u>1</u>	LOCATION <u>Sharon Springs Stock 6W-24N</u>		COUNTY <u>Wallace</u>	STATE <u>Ks.</u>		

OLD OR NEW (Circle one)

CONTRACTOR MurFin #14

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D.

CASING SIZE 8 7/8 DEPTH 385

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 16.60 DEPTH 2740

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG

PERES

OWNER Same CEMENT

AMOUNT ORDERED
200 sks 60/40 + 670 gel 4" Flo-Seal

COMMON 120 sks @ 7.20 864.00

POZMIX 80 sks @ 3.15 252.00

GEL 10 sks @ 9.50 95.00

CHLORIDE Flo-Seal 50# @ 11.15 557.50

HANDLING 200 sks @ 1.05 210.00

MILEAGE 4¢ per sk/mile 6.00

TOTAL 2,078.50

EQUIPMENT

PUMP TRUCK CEMENTER Max

102 HELPER Walt

BULK TRUCK

212 DRIVER Dean

BULK TRUCK

DRIVER

REMARKS:

Plug well by Spotting Plug thru Drill Pipe

25 sks @ 2740 100 sks @ 1995

40 sks @ 405 10 sks @ 40

10 sks Mousehole 15 sks Rathole

SERVICE

DEPTH OF JOB 2740

PUMP TRUCK CHARGE 550.00

EXTRA FOOTAGE @

MILEAGE 75 - Mi @ 2.85 213.75

PLUG 9 7/8 Dry Hole Plug @ 23.00

TOTAL 786.75

CHARGE TO: Petex Inc

STREET 1610 E. Sunshine

CITY Springfield STATE Mo ZIP 65804

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

TAX

TOTAL CHARGE