

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541Name: Petex, Inc.Address 1610 E. SunshineCity/State/Zip Springfield, MO 65804

Purchaser: _____

Operator Contact Person: Larry ChildressPhone (417) 887-1225Contractor: Name: Murfin Drilling Company, Inc.License: 30606

Wellsite Geologist: _____

Designate Type of completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: KCCWell Name: JUL 29

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBDT
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

06/14/97 06/22/97 06/22/97
Spud Date Date Reached TD Completion Date

API NO. 15- 199-202480000County WallaceSW - SW - NE - Sec. 20 Twp. 15S Rge. 41 X E W2310 Feet from S(circle one) Line of Section2310 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Hunter Well # 1Field Name WildcatProducing Formation NoneElevation: Ground 3762 KB 10Total Depth 5220 PBDT _____Amount of Surface Pipe Set and Cemented at 356 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JK 12-24-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASEDLease Name OCT 6 1998 License No. _____Quarter Sec. Twp. S Rng. E/W 07-31-97County FROM CONFIDENTIAL Docket No. 1997

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry ChildressTitle president Date 7/28/97Subscribed and sworn to before me this 28 day of July1997Notary Public Peggy SteelmanDate Commission Expires 7/29/99

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify)

ORIGINAL

SIDE TWO

Operator name Petex, Inc.Lease Name Hunter Well # 1Sec. 20 Twp. 15S Rge. 41☐ EastCounty Wallace☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No	☒ Log Formation (Top), Depth and Datums	☐ Sample	
Samples Sent to Geological Survey	☒ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☒ No	Anhydrite	2726	+1054
Electric Log Run (Submit Copy.)	☒ Yes	☐ No	B/Anhy	2756	+1024
List All E.Logs Run:			Heebner	4109	-329
Dual induction			Lansing	4208	-428
compensated density			Cherokee Sh	4739	-959
			Atoka	4856	-1076
			Morrow Sh	5004	-1224
			Keyes Lm	5082	-1302
			Miss	5168	-1388

CASING RECORD <u>New</u> <u>Used</u> Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		356'	60/40 Poz, 3% CC, 2% gel	250	2% gal 3% CaCl ₂

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: _ Perforate _ Protect Csg _ Plug Back TD _ Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
		800 0	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At				Liner Run <u> </u> Yes <u> </u> No			
Date of First, Resumed Production, SWD or Inj. D 4 A			Producing Method <u> </u> Flowing <u> </u> Pumping <u> </u> Gas Lift <u> </u> Other				
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls	Gas-Oil Ratio	Gravity		

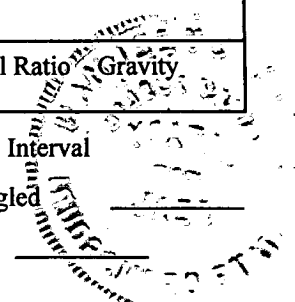
Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____


ALLIED CEMENTING CO., INC.

5402

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

DATE <u>6-22-97</u>	SEC. <u>20</u>	TWP. <u>15</u>	RANGE <u>4</u>	CALLER OUT	ON LOCATION <u>12:40 PM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Hunter</u>	WELL # <u>1</u>	LOCATION <u>3E11S 18N Westkan</u>			COUNTY <u>Wallice</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Murphy Dtg Rg 14

OWNER Sam

TYPE OF JOB P.R.

CEMENT

HOLE SIZE 7 7/8

T.D. 5220

CASING SIZE

DEPTH

TUBING SIZE

DEPTH

DRILL PIPE

DEPTH 2750'

TOOL JOINT

DEPTH

PRES. MAX

MINIMUM

MEAS. LINE

SHOE JOINT

CEMENT LEFT IN CSG

PERFS

CONFIDENTIAL

EQUIPMENT

PUMP TRUCK

CEMENTER Dean

300

HELPER Wayne

BULK TRUCK

218

DRIVER Lannie

BULK TRUCK

#

DRIVER

REMARKS:

1st Plug at 2750' w/ 25 sks
2nd Plug at 1720' w/ 100 sks
3rd Plug at 400' w/ 40 sks
4th Plug at 40' w/ 10 sks
15 sks in Rat Hole
10 sks in mouse Hole
Thank you

CHARGE TO:

Petex Inc.

STREET

610 E. Sun Shine

CITY

Springfield STATE Mo ZIP 65804

RELEASED

OCT 6 1998

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

[Signature]

COMMON	120 sks	@	7.20	864.00
POZMIX	80 sks	@	3.15	252.00
GEL	10 sks	@	9.00	90.00
CHLORIDE	50#	@	1.15	57.50
Fla-Sec		@		
HANDLING	200 sks	@	.25	210.00
MILEAGE	44 per sk mile			568.00

TOTAL 2046.50

DEPTH OF JOB	2750'
PUMP TRUCK CHARGE	550.00
EXTRA FOOTAGE	@
MILEAGE	71 miles @ 2.25 = 202.35
PLUG Dry Hole	@ 23.00

TOTAL 775.35

FLOAT EQUIPMENT

	@
	@
	@
	@
	@

TOTAL

TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

ALLIED CEMENTING CO., INC.

5525

ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>2-14-97</u>	SEC <u>20</u>	TWP <u>15</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>8:00 AM</u>	JOB START <u>8:40 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Hwyter</u>	WELL # <u>1</u>	LOCATION <u>3E 11S 1E 2N Waskau</u>			COUNTY <u>Wallace</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Murfin Drlg Rig 14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 360'

CASING SIZE 8 3/4 DEPTH 360'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 44'

CEMENT LEFT IN CSG:

PERFS:

OWNER Same

CEMENT

AMOUNT ORDERED 250 sks 60/40 por
3% cc 2% Gel

COMMON	150 sks	@	7.20	1,080.00
POZMIX	100 sks	@	3.15	315.00
GEL	5 sks	@	9.50	47.50
CHLORIDE	9 sks	@	28.00	252.00

EQUIPMENT

PUMP TRUCK CEMENTER Dean

300 HELPER Wayne

BULK TRUCK

212 DRIVER Jeff + Andrew

BULK TRUCK

DRIVER

HANDLING 250 sks @ 1.05 262.50

MILEAGE 44 pm sk/mile 710.00

TOTAL 2,667.00

REMARKS:

JUL 29

SERVICE

cement did circulate

Displaced w/ 20% Bbl.

CHARGE TO: Petex Inc

STREET 1610 E Sunshine

CITY Springfield STATE Mo ZIP 65804

RELEASED

OCT 6 1996

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

TOTAL 196.00

CONFIDENTIAL

DEPTH OF JOB 360'

PUMP TRUCK CHARGE 445.00

EXTRA FOOTAGE 60' @ 4.16 24.96

MILEAGE 71 miles @ 2.85 202.35

PLUG Surface @ 4.50 45.00

TOTAL 716.95

FLOAT EQUIPMENT

Baffle Plate @ 2.10 135.00

1 Centralizer @ 6.10 61.00

TOTAL 196.00

RECEIVED
KANSAS CORP COMM
JUL 31