

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 199-202390000
County Wallace
C SW SW Sec. 20 Twp. 15S Rge. 41W

Operator: License # 4629

660 FSL Feet from S (circle one) Line of Section

Name: Brito Oil Company, Inc.

660 FWL Feet from E (circle one) Line of Section

Address 120 S. Market, Suite 300

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Akers Trust Well # 1-20

Purchaser: n/a

Field Name _____

Operator Contact Person: Raul F. Brito

Producing Formation n/a

Phone (316) 263-8787

Elevation: Ground 3823 KB 3833

Contractor: Name: Murfin Drilling Co., Inc.

Total Depth 5250 PBDT --

License: 30606

Amount of Surface Pipe Set and Cemented at 370' Feet

Wellsite Geologist: Scott Banks

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

New Well Re-Entry Workover

If Alternate II completion, cement circulated from _____

Oil SWD S10W Temp. Abd.

feet depth to _____ w/ _____ sx cnt.

Gas ENHR SIGW

Drilling Fluid Management Plan D&A JN 6-18-97
(Data must be collected from the Reserve Pit)

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Chloride content 41,000 ppm Fluid volume 1360 bbls

Operator: _____

Dewatering method used _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

8/7/96 8/17/96 8/17/96

Spud Date Date Reached TD Completion Date

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 20 11 47 AM '96
09-25-96

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

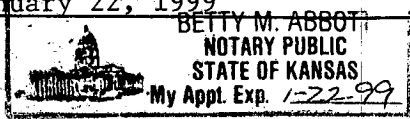
Signature _____

Title Raul F. Brito, President Date 9/24/96

Subscribed and sworn to before me this 24 day of September, 1996.

Notary Public Betty M. Abbott

Date Commission Expires January 22, 1999



| K.C.C. OFFICE USE ONLY | | |
|---|-------------------------------------|--|
| F | <input checked="" type="checkbox"/> | Letter of Confidentiality Attached |
| C | <input checked="" type="checkbox"/> | Wireline Log Received |
| C | <input checked="" type="checkbox"/> | Geologist Report Received |
| Distribution | | |
| <input checked="" type="checkbox"/> KGS | <input type="checkbox"/> SWD/Rep | <input type="checkbox"/> IGPA |
| | <input type="checkbox"/> Plug | <input type="checkbox"/> Other (Specify) |

Operator Name Brito Oil Company, Inc.

Lease Name Akers

Well # 1-20

Sec. 20 Twp. 15S Rge. 41W

East
 West

County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

See attachment sheet.

List All E.Logs Run:
Comp Dens/Neut, Dual Induction

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|---------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole / Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf. | 12 1/4" | 8 5/8" | 24# | 370' | 60/40 Pozmix | 250 | 3%cc, 2%gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | "Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record |
|----------------|---|---|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) Depth |
| | | |
| | | |
| | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
| | | | | |

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil <u>N/A</u> Bbls. | Gas <u>N/A</u> Mcf | Water <u>N/A</u> Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------------------|--------------------|------------------------|---------------|---------|
| | | | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Brito Oil Company, Inc. (Op. #4629)
120 South Market, Suite 300
Wichita, Kansas 67202

#1-20 Akers
API #15-199-202390000
C SW SW, Sec: 20-15S-41W
Wallace County, Kansas

(316) 263-8787

ACO-1 ATTACHMENT SHEET

| SAMPLE TOPS | | | |
|-------------|------|---------|------|
| B/ANH | 2798 | (+1035) | -2 |
| TOP | 3980 | (- 147) | Flat |
| HB | 4132 | (- 299) | Flat |
| LKC | 4240 | (- 407) | -2 |
| MARM | 4563 | (- 730) | -1 |
| CHER | 4760 | (- 927) | -4 |
| ATOKA | 4862 | (-1029) | -4 |
| *MR SH | 5007 | (-1174) | -20* |
| Up ss | 5024 | (-1191) | +16 |
| Lr ss | 5108 | (-1275) | -24 |
| MR LM | 5120 | (-1287) | -14 |
| MISS | 5186 | (-1353) | -16 |
| RTD | 5250 | | |

| E-LOG TOPS | | | |
|------------|------|---------|-----|
| B/ANH | 2785 | (+1048) | +13 |
| TOP | 3980 | (- 147) | -2 |
| HB | 4128 | (- 295) | +4 |
| LKC | 4238 | (- 405) | F1 |
| MAR | 4558 | (- 725) | +5 |
| CHER | 4756 | (- 923) | F1 |
| ATOK | 4866 | (-1033) | -8 |
| MORR | 5004 | (-1171) | -17 |
| Up ss | 5012 | (-1179) | +28 |
| Lr ss | 5106 | (-1271) | -20 |
| MR LM | 5126 | (-1293) | -20 |
| MISS | 5186 | (-1353) | -16 |
| LTD | 5248 | | |

DST#1 4982-5030 (Upp Morr SS)/30-45-60-60/
GTS 39" 2nd open/Rec: 60' mud, 280' GWMCO
(25% oil, 60% gas, 5%w,10%m), 280' GWCM
(35%g,25%w, 40% m, Tr.oil),280' GMCW,
& 1007' SW (Cl 36,000) TF: 1907'
Fp's 207-478#, 589-829#, SIP's 1050-1050#.

On bott w/ DST #2. Drilled 55'/24hrs.
DST# 2 5056-85 (lwr ss)/30-45-45-45/
Rec: 20' DM, 1210' SW/ FP's 93-332#,
415-559#, SIP's 1080-1080#.

DST #3 5106-5160 (Lwr SS Strd)/30-45-45-45
Rec: 30' GIP, 30' SOCWM, 915' SW/ FP's
72-259#, 332-415#, SIP's 799-729#

DST #4 4980-5022 (Upper SS Strd.)/30-45-
45-60/Rec: 980' GIP, 30' DM, 90' GO &WCM
(10% g, 2% oil, 3% wtr, 85% mud), 90'
SO &WCM (5% oil, 10% wtr, 10% gas, 85%m)
FP's 33-63#, 72-110#, SIP's 937-963#*

RECEIVED
KANSAS CORP COMM
1990 SEP 25 A 11:47

ALLIED CEMENTING CO., INC. 7356

ORIGINAL 15-199-20239-00-00

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY, KS

| | | | | | | | |
|--------------------|--------------------|--|------------------|------------|----------------------------|---------------------------|----------------------------|
| DATE <u>8-7-96</u> | SEC. <u>20</u> | TWP. <u>K5</u> | RANGE <u>41W</u> | CALLED OUT | ON LOCATION <u>9:10 AM</u> | JOB START <u>10:50 AM</u> | JOB FINISH <u>11:20 AM</u> |
| LEASE <u>APERS</u> | WELL # <u>1-20</u> | LOCATION <u>SHARON STRAUBS 8W-10 1/2 S</u> | | | COUNTY <u>WALLACE</u> | STATE <u>KS</u> | |

OLD OR NEW (Circle one)

| | |
|---|-------------------|
| CONTRACTOR <u>MURFIN DRUG. RLG # 14</u> | OWNER <u>SAME</u> |
| TYPE OF JOB <u>SURFACE</u> | CEMENT |
| HOLE SIZE <u>12 1/4</u> | T.D. <u>375'</u> |
| CASING SIZE <u>8 3/4</u> | DEPTH <u>375'</u> |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL | DEPTH |
| PRES. MAX | MINIMUM |
| MEAS. LINE | SHOE JOINT |
| CEMENT LEFT IN CSG. <u>15'</u> | |
| PERFS. | |

AMOUNT ORDERED 250 SKS 60/100 PER 238 CC 28 GEL

| | | | | |
|----------|-----------------------|---|--------------|-----------------------|
| COMMON | <u>150</u> SKS | @ | <u>7.20</u> | <u>1,080.00</u> |
| POZMIX | <u>100</u> SKS | @ | <u>3.15</u> | <u>315.00</u> |
| GEL | <u>4</u> SKS | @ | <u>9.50</u> | <u>38.00</u> |
| CHLORIDE | <u>8</u> SKS | @ | <u>28.00</u> | <u>224.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>250</u> SKS | @ | <u>1.05</u> | <u>262.50</u> |
| MILEAGE | <u>4¢ per SK mile</u> | | | <u>700.00</u> |
| | | | | TOTAL <u>2,619.50</u> |

EQUIPMENT

| | |
|--------------|-----------------------|
| PUMP TRUCK | CEMENTER <u>TERRY</u> |
| # <u>300</u> | HELPER <u>WAYNE</u> |
| BULK TRUCK | |
| # <u>305</u> | DRIVER <u>DEAN</u> |
| BULK TRUCK | |
| # | DRIVER |

REMARKS:

Displacement 23 Bbl.
CEMENT SEA CIRC.
THANK YOU

SERVICE

| | | | |
|---------------------|---------------------|---|---------------|
| DEPTH OF JOB | <u>375'</u> | | |
| PUMP TRUCK CHARGE | | | <u>445.00</u> |
| EXTRA FOOTAGE | <u>75'</u> | @ | <u>4.14</u> |
| MILEAGE | <u>70 miles</u> | @ | <u>2.85</u> |
| PLUG | <u>8 3/4 SURFAC</u> | @ | <u>45.00</u> |
| | | @ | |
| | | @ | |
| TOTAL <u>720.81</u> | | | |

CHARGE TO: BAITO DRUG CO, Inc
STREET 120 S Market, ST. 300
CITY Wichita STATE Kan ZIP 67202

FLOAT EQUIPMENT

| | | |
|-------|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| TOTAL | | |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORP CO
SEP 25 A 11 4

ALLIED CEMENTING CO., INC. 7360

15-199-20239-00-00

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
OARLEY

| | | | | | | | |
|--------------------------|----------------|--------------------|---------------------------------------|------------|----------------------------|--------------------------|----------------------------|
| DATE <u>8-17-96</u> | SEC. <u>20</u> | TWP. <u>15S</u> | RANGE <u>41W</u> | CALLED OUT | ON LOCATION <u>8:25 PM</u> | JOB START <u>9:15 PM</u> | JOB FINISH <u>12:00 AM</u> |
| LEASE <u>AKERS TRUST</u> | | WELL # <u>1-20</u> | LOCATION <u>SHARON SPRINGS 8W-10S</u> | | COUNTY <u>WALLACE</u> | STATE <u>KS</u> | |

OLD OR NEW (Circle one)

| | |
|--|--------------------|
| CONTRACTOR <u>MURFIN DRILL RIG #14</u> | OWNER <u>SAME</u> |
| TYPE OF JOB <u>PTA</u> | |
| HOLE SIZE <u>7 7/8</u> | T.D. <u>5250'</u> |
| CASING SIZE | DEPTH |
| TUBING SIZE | DEPTH |
| DRILL PIPE <u>4 1/2</u> | DEPTH <u>2780'</u> |
| TOOL | DEPTH |
| PRES. MAX | MINIMUM |
| MEAS. LINE | SHOE JOINT |
| CEMENT LEFT IN CSG. | |
| PERFS. | |

CEMENT

AMOUNT ORDERED 200 SKS 60/40 @ 6.8661
1/4" # Flo-Seal

| | | | |
|-----------------|-----------------------|---------------|---------------|
| COMMON | <u>120 SKS</u> | @ <u>7.20</u> | <u>864.00</u> |
| POZMIX | <u>80 SKS</u> | @ <u>3.15</u> | <u>252.00</u> |
| GEL | <u>10 SKS</u> | @ <u>9.50</u> | <u>95.00</u> |
| CHLORIDE | | @ | |
| <u>Flo-Seal</u> | <u>50#</u> | @ <u>1.15</u> | <u>57.50</u> |
| | | @ | |
| | | @ | |
| | | @ | |
| | | @ | |
| HANDLING | <u>200 SKS</u> | @ <u>1.05</u> | <u>210.00</u> |
| MILEAGE | <u>44 per sk/mile</u> | | <u>560.00</u> |

TOTAL 2,038.50

EQUIPMENT

| | | |
|-------------------------|-----------------------|---------------------|
| PUMP TRUCK # <u>300</u> | CEMENTER <u>TERRY</u> | HELPER <u>WAYNE</u> |
| BULK TRUCK # <u>218</u> | DRIVER <u>DEAN</u> | |
| BULK TRUCK # | DRIVER | |

REMARKS:

25 SKS AT 2780'
100 SKS AT 1770'
10 SKS AT 420'
10 SKS AT 40'
15 SKS RAT Hole
10 SKS mouse Hole

THANK YOU

SERVICE

| | | |
|-------------------|-----------------------|-----------------------------|
| DEPTH OF JOB | <u>2780'</u> | |
| PUMP TRUCK CHARGE | | <u>550.00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE | <u>70 miles</u> | @ <u>2.85</u> <u>199.50</u> |
| PLUG | <u>8 3/8 DRY Hole</u> | @ <u>23.88</u> |
| | @ | |
| | @ | |

TOTAL 772.50

CHARGE TO: BRITO OIL CO.
STREET 120 S Market ST # 300
CITY Wichita STATE Kan ZIP 67202

FLOAT EQUIPMENT

| | | |
|--|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |

TOTAL

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

RECEIVED
 KANSAS CORP COMM
 1996 SEP 25 A 11:47