

CONFIDENTIAL

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541 **RELEASED**

Name: Petex, Inc.

Address 1610 E. Sunshine

APR 09 1999

FROM CONFIDENTIAL

City/State/Zip Springfield, MO 65804

Purchaser: NCRA

Operator Contact Person: Larry Childress

Phone (417) 887-1225

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Thomas Funk

Designate Type of completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth KCC

Deepening Re-perf. Conv. to Inj/SWD MAR 27
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) Docket No. _____

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12/11/96 12/22/96 1/31/97
Spud Date Date Reached TD Completion Date

API NO. 15- 199-202440000

County Wallace

SW - SW - NW - Sec. 20 Twp. 15S Rge. 41 X E W

2970 Feet from (S)N (circle one) Line of Section

4950 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Weis Well # 1

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 3805' KB -3815'

Total Depth 5198 PBTB _____

Amount of Surface Pipe Set and Cemented at 359 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2741 Feet

If Alternate II completion, cement circulated from 2741'
feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan ALT 2 28 1-8-98
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

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1997 MAR 27 A 11:25

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress

Title President Date 3/13/97

Subscribed and sworn to before me this 13 day of March 1997

Notary Public Dorothy Steelman

Date Commission Expires 7/29/99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

RELEASED

15-199-20244-00-00 ORIGINAL

APR 09 1999 SIDE TWO

Operator name Petex, Inc. FROM CONFIDENTIAL Lease Name Weis Well # 1

Sec. 20 Twp. 15S Rge. 41 East County Wallace West

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	ANH	2758	+1057
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEB	4124	-309
List All E.Logs Run:	DIL and CDN		LAN	4225	-410
			CHER SH	4736	-921
			ATOKA	4840	-1025
			KEYES LIME	5094	-1279
			MISS	5154	-1339

KCC
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CASING RECORD <u> </u> New <u> </u> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	359'	60/40 Poz.	265	3% cc, 2% gel
comp	7-7/8"	5 1/2"	15.5	5194	common	150	5% KCL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Csg				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	5005' - 5008'	Natural	

TUBING RECORD	Size <u>2-7/8"</u> Set At <u>5078'</u> Packer At	Liner Run <u> </u> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>2/1/97</u>	Producing Method <u> </u> Flowing <input checked="" type="checkbox"/> Pumping <u> </u> Gas Lift <u> </u> Other	
Estimated Production Per 24 Hours	Oil <u>25</u> Bbls	Gas <u> </u> Mcf
	Water <u>25</u> Bbls	Gas-Oil Ratio <u>50/50</u> Gravity <u>31</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 5005' - 5008'

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APR 09 1999

ORIGINAL

FROM CONFIDENTIAL

15-199-20244-00-00

#1 Weis - Petex, Inc.

DST #1: 4948' - 4999', recovered 100' mud; FP 83-83, 83-83psi
SIP: 919-1060psi

DST #2: 4950' - 5013', recovered 690' GOCM; FP 415-436, 447-499psi
SIP 1040-1040psi

DST #3: 5017' - 5039', recovered 420' GOCWM; 1407' SW; FP 270-539,
670-759psi; SIP 1030-1030psi

DST #4: 5054' - 5095', recovered 150' mud; 1000' SW; FP 145-395,
478-579psi; SIP 1100-1100psi

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MAR 27

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JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

WELL NO. 15-199-20244-000

RELEASED

TICKET NO. 102

APR 09 1999

CUSTOMER: **WELCO** WELL NO. _____

FIELD: **WABENT** SEC: **30** TWP: **13S** RNG: **11W** COUNTY: **WABENT** STATE: **KS**

FORMATION NAME: _____ DATE: _____ TYPE: _____

FORMATION THICKNESS: _____ FROM: _____ TO: _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD. _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD. _____

COMPLETION DATE: _____ MUD TYPE: _____ MUD WT.: _____

PACKER TYPE: _____ SET AT: _____

BOTTOM HOLE TEMP.: _____ PRESSURE: _____

MISC DATA: _____ TOTAL DEPTH: _____

JOB DATA

NEW USED	WEIGHT	SIZE	FROM	FROM	MAXIMUM PER ALLOWABLE
N	15.5	5 1/2	KB	5196	

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR 8" x 3"	1	
FLOAT SHOE SODERAL II	1	HOWCO
GUIDE CHOE RIMMEX II	1	"
CENTRALIZERS 4.4	12	"
BOTTOM PLUG 1 1/2"	1	
TOP PLUG Pipe St	1	
HEAD PIPE	1	"
PACKER BANT	2	"
OTHER DV TOOL	1	"

MATERIALS

TREAT FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

FLUID AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL. - LB. _____ IN _____

GELLING AGENT TYPE _____ GAL. - LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL. - LB. _____ IN _____

BREAKER TYPE _____ GAL. - LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL. - LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
W. WILSON	39604	HAY, KS
T. KOEHLER	53272M	"
N. KOPPE	51254 76103	"
L. LEYER	52818	"

DEPARTMENT: **CEMENT**

DESCRIPTION OF JOB: **2-STAGE LOGGING**

DV TOOL C 2745' TOP ST # 72

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE: **X**

HALLIBURTON OPERATOR: **Wing E. Wilt**

COPIES REQUESTED: **2**

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	150	STANDARD		B	5% VCL, 75% HAD-322	219	15.7
2	300	MED LOW B		B	3% VCL, 3% # FLOCC	222	15.1

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____ PRES. LOSS: BBL - GAL. **12** TYPE: **MUDFLOW**

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL - GAL. _____ PAD: BBL - GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL - GAL. _____ DISPL: BBL - GAL. **123**

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL - GAL. **31.8-1.2** **172-2.0**

ORDERED _____ AVAILABLE _____ USED _____ AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____ CEMENT LEFT IN PIPE _____

FEET: **3145** REASON: **PAUSE**

SUMMARY

REMARKS: **RECEIVED JAN 1999**

REMARKS: **SEE WING E. WILT**

REMARKS: **WING E. WILT**

ORIGINAL

RELEASED



15-199-20244-00-86

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

INVOICE

APR 09 1999

HALLIBURTON ENERGY SERVICES

A Division of Halliburton Company

INVOICE NO.	DATE
104237	12/23/199

FROM CONFIDENTIAL

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
WEIS 1	WALLACE	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB/PURPOSE	TICKET DATE		
HAYS	MURFIN DRILLING	CEMENT PRODUCTION CASING	12/23/199		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER PO NUMBER	SHIPPED VIA	FILE NO.
680606	CHARLES S SCHMIDT			COMPANY TRUCK	1836

ORIGINAL

PETEX CORPORATION
1610 E SUNSHINE STREET
SPRINGFIELD, MO 65804

DIRECT CORRESPONDENCE TO:

1102 E. 8TH
HAYS KS 67601
913-625-3431

CONFIDENTIAL

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KANSAS CO
1997 MAR 27

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	180 MI		2.99	538.20
		1 UNT			
007-013	MULT STAGE CEMENTING-1ST STAGE	5196 FT		1,950.00	1,950.00
001-016		1 UNT			
007-161	MULT STAGE CEMENTING-ADD STAGE	1 STG		1,550.00	1,550.00
		1 UNT			
018-315	MUD FLUSH	500 GAL		.65	325.00
314-163	CLAYFIX II	5 GAL		28.00	140.00
5A	FLOAT SHOE - SSII-5-1/2 BRD	1 EA		225.00	225.00
837.07100					
40	CENTRALIZER-5-1/2 X 7-7/8	12 EA		60.00	720.00
806.60022					
71	CEMENTER-TYPE P ES 5-1/2 BRD	1 EA		2,450.00	2,450.00
813.56325					
75	PLUG SET - FREE FALL - 2-STAGE	1 EA		460.00	460.00
813.16510					
320	BASKET-CMT-5 1/2 CSG X 17"OD-	2 EA		104.00	208.00
806.71430					
019-241	CASING SWIVEL W/O WALL CLEANER	1 JOB		185.00	185.00
504-280	MIDCON-2 STANDARD CEMENT	300 SK		12.76	3,828.00
504-308	CEMENT - STANDARD	150 SK		10.05	1,507.50
507-775	HALAD-322	106 LB		7.00	742.00
509-406	ANHYDROUS CALCIUM CHLORIDE	8 SK		40.75	326.00
507-210	FLOCELE	112 LB		1.65	184.80
314-153	POTASSIUM CHLORIDE	350 LB		.35	122.50
500-207	BULK SERVICE CHARGE	479 NET		1.35	646.65
500-306	MILEAGE CMTG MAT DEL OR RETURN	2011.860 MI		1.05	2,112.45
001-018	CEMENTING CASING - ADD HRS	4 HR		260.00	N/C
		1 HR			
001-018	CEMENTING CASING - ADD HRS	4 HR		260.00	1,040.00
		1 UNT			

KCC
MAR 27

CONFIDENTIAL

PAID
JAN 28 1997

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280



INVOICE

HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

INVOICE NO.	DATE
104237	12/23/199

WELL LEASE NO./PROJECT	WELL/PROJECT-LOCATION	STATE	OWNER
WEIS 1	WALLACE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	MURFIN DRILLING	CEMENT PRODUCTION CASING	12/23/199
ACCT. NO.	CUSTOMER/AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
680606	CHARLES S SCHMIDT		
		SHIPPED VIA	FILE NO
		COMPANY TRUCK	1838

PETEX CORPORATION
1610 E SUNSHINE STREET
SPRINGFIELD, MO 65804

RELEASED
APR 09 1999

DIRECT CORRESPONDENCE TO:
1102 E. 8TH
HAYS KS 67601
913-625-3431

FROM CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	INVOICE SUBTOTAL				19,261.10
	DISCOUNT- (BID)				6,012.93-
	INVOICE BID AMOUNT				13,248.17
	*-KANSAS STATE SALES TAX				440.26
	*-HAYS CITY SALES TAX				89.84
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$13,778.27

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15-199-20244-00-00
ALLIED CEMENTING CO., INC. 5258

ORIGINAL

REMIT TO: P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT: Dicklay

DATE <u>12-11-96</u>	SEC. <u>20</u>	TWP. <u>15</u>	RANGE <u>41</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START	JOB FINISH <u>10:30 AM</u>
LEASE <u>Weis</u>	WELL# <u>1</u>	LOCATION <u>Weskan 3E-8S-E1S</u>			COUNTY <u>Wallace</u>	STATE <u>Kan</u>	

OLD OR (NEW) (Circle one)

CONTRACTOR Mur Fin Dls Co #14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 363'

CASING SIZE 8 5/8 DEPTH 369

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 26.45

CEMENT LEFT IN CSG. 26'

PERFS.

OWNER Same

CEMENT

AMOUNT ORDERED 265 - sks @ 69¢ per sk
3% CC - 2% (6)

COMMON 159 sks @ 72.00 = 11,448.00

POZMIX 106 sks @ 33.33 = 3,533.98

GEL 5 sks @ 9.50 = 47.50

CHLORIDE 9 sks @ 28.00 = 252.00

HANDLING 265 sks @ 1.05 = 278.25

MILEAGE 4¢ per sk/mile = 752.00

TOTAL 2,809.05

EQUIPMENT **CONFIDENTIAL**

PUMP TRUCK CEMENTER Walt

191 HELPER Wayne

BULK TRUCK

302 DRIVER Dean

BULK TRUCK DRIVER

MAR 27

REMARKS:

CONFIDENTIAL

SERVICE

Cement Did Circ

Walt

DEPTH OF JOB 363'

PUMP TRUCK CHARGE 445.00

EXTRA FOOTAGE 63' @ 41¢ = 25.83

MILEAGE 71 miles @ 2.85¢ = 202.35

PLUG 8 5/8 Wooden Plug @ 45¢ = 45.00

TOTAL 718.18

CHARGE TO: Petex Inc

STREET 1601 E. Sunshine

CITY Springfield STATE Mo. ZIP 65804

FLOAT EQUIPMENT

8 7/8

1- Baffle Plate @ 1.35

RELEASED

APR 09 1999

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jim R...

TAX _____

TOTAL CHARGE _____

DISCOUNT _____

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