

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541

Name: Petex, Inc.

Address 1610 E. Sunshine
Springfield, MO 65804

City/State/Zip _____

Purchaser: NCRA

Operator Contact Person: Larry Childress

Phone (417) 887-1225

Contractor: Name: Murfin Drilling

License: 30606

Wellsite Geologist: n/a

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Petex, Inc.

Well Name: #1 Wies

Comp. Date 1/31/97 Old Total Depth 5198'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1-2-99 1/16/99
Spud Date Date Reached TD Completion Date

of start of workover.

API NO. 15- 100-20244000⁹⁹

County Wallace

SW SW -NW Sec. 20 Twp. 15 S Rge. 41 X W

2970 Feet from S/N (circle one) Line of Section

4950 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Weis Well # _____

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 3805' KB 3815'

Total Depth 5198' PBD _____

Amount of Surface Pipe Set and Cemented at 359 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2741 Feet

If Alternate II completion, cement circulated from 2741

feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan Re-work, 3-12-99
(Data must be collected from the Reserve Pit) OR

N/A

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress

Title president Date _____

Subscribed and sworn to before me this 7th day of March, 19 99.

Notary Public Peggy Stelman

Date Commission Expires 7/29/00

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other
(Specify)		

SIDE TWO

Operator Name Petex, Inc. Lease Name Weis Well # 1
 Sec. 20 Twp. 15 SRge. 41 County Wallace
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANH	2658	+1057
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEB	4124	-309
List All E.Logs Run:	N/A	LAN	4225	-410
		CHER SH	4736	-921
		ATOKA	4840	-1025
		KEYES LIME	5094	-1279
		MISS	5154	-1339

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	359'	60/40 poz	265	3% cc, 2% gel
comp	7-7/8"	5 1/2"	15.5	5194	common	150	5% KCL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	5005-5008	Haliburton	50	Premium w/ 322 F.L. and 2% cc
<input type="checkbox"/> Plug Back TD		Premium		
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4992'-5002'	Acidized with 2.5 barrels MOD 202 acid	

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>5030'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>10</u> Bbls.	Gas <u>55</u> Mcf	Water <u>55</u> Bbls.	Gas-Oil Ratio <u>31</u> Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4992-5002'

ORIGINAL 15-199-20244-00-01

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

ORIGINAL



INVOICE

HALLIBURTON ENERGY SERVICES

A Division of Halliburton Company

INVOICE NO.	DATE
384484	01/07/199

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
WEIS 1	WALLACE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	MURFIN DRILLING	SHOWN BELOW	01/07/199
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
680606	CHARLES SCHMIDT		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	5003

PETEX CORPORATION
1610 E SUNSHINE STREET
SPRINGFIELD, MO 65804

DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - SQUEEZE PERFORATIONS					
000-117	MILEAGE CEMENTING ROUND TRIP	182 MI		3.65	664.30
	DISCOUNT-(BID)	20.0 %			132.86-
000-119	MILEAGE FOR CREW	182 MI		2.15	391.30
	DISCOUNT-(BID)	20.0 %			78.26-
009-134	CEMENT SQUEEZE	5011 FT		2,648.00	2,648.00
009-019	DISCOUNT-(BID)	20.0 %			529.60-
045-050	COMPUPAC SYSTEM W/HALLIBURTON	1 JOB		760.00	760.00
	DISCOUNT-(BID)	75.0 %			570.00-
128-546	SQUEEZE MANIFOLD	24 HR	PER 24 HR	342.00	342.00
	DISCOUNT-(BID)	20.0 %			68.40-
504-043	CEMENT - PREMIUM	50 SK		15.34	767.00
	DISCOUNT-(BID)	20.0 %			153.40-
509-406	ANHYDROUS CALCIUM CHLORIDE	1 SK		46.90	46.90
	DISCOUNT-(BID)	20.0 %			9.38-
507-775	HALAD-322	28 LB		7.70	215.60
	DISCOUNT-(BID)	20.0 %			43.12-
500-207	BULK SERVICE CHARGE	52 CFT		1.66	86.32

6681 62 833
LIBERAL, KS

1999 MAR 10 A 11:39
RECEIVED
KANSAS CORP COIN

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest of any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

15-199-20244-00-01

ORIGINAL



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

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680606	CHARLES SCHMIDT		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO
			5003

PETEX CORPORATION
1610 E SUNSHINE STREET
SPRINGFIELD, MO 65804

DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)	20.0	%		17.26-
500-306	MILEAGE CMTG MAT DEL OR RETURN	218.764	TMI	1.25	273.46
	DISCOUNT-(BID)	20.0	%		54.69-
JOB PURPOSE SUBTOTAL					6,194.88
INVOICE SUBTOTAL					6,194.88
DISCOUNT-(BID)					1,656.97-
INVOICE BID AMOUNT					4,537.91
*-KANSAS STATE SALES TAX					207.02
*-LIBERAL CITY SALES TAX					42.25
*-SEWARD COUNTY SALES TAX					63.37
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$4,850.55

RECEIVED
KANSAS CORP COMM
JAN 10 11:39

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