

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-199-20111-00-00
County Wallace
Irreg. Section
SW Sec. 25 Twp 14S Rge. 43 East
X West

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
Wichita, Kansas 67202
City/State/ZIP

330 Ft North from Southeast Corner of Section
approx 1620 Ft. West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser N/A

Lease Name PURVIS FARMS Well # 1-25

Operator Contact Person Bill Miller
Phone 316-269-7600

Field Name Ladder Creek III

Contractor: License # 5107
Name H-30 Drilling, Inc.

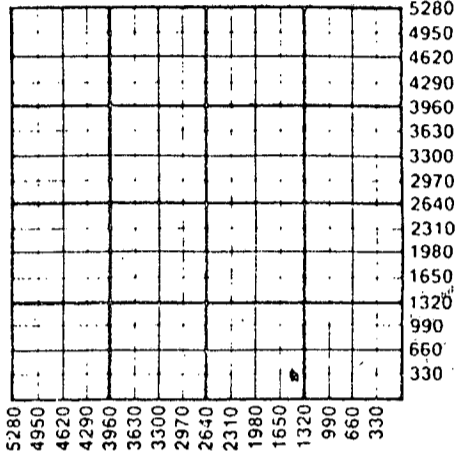
Producing Formation INFORMATION TITE

Wellsite Geologist Bill Miller
Phone 316-269-7600

Elevation: Ground 3872 KB 3885

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

Section Plat



If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
9-11-87 9-20-87 9-22-87
Spud Date Date Reached TD Completion Date
5300'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 8-5/8" 675.26 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Hauled.
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

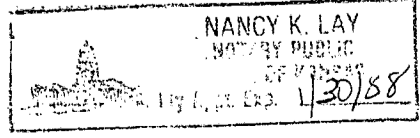
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark
Title District Geologist Date 10/5/87

Subscribed and sworn to before me this 5th day of October 1987
Notary Public Nancy K. Lay
Date Commission Expires January 30, 1988

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)



1987
Form ACO-1 (5-86)
PCWD
10-0687

Sec. 25 Twp. 14 Rge. 43

SIDE TWO

Operator Name TXO Production Corp. Lease Name PURVIS FARMS Well # 1-25

Sec. 25 Twp. 14S Rge. 43 East West County Wallace

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 5175'-5300', Mississippi
 1st open: slight blow decreasing
 2nd open: No blow flushed tool, no blow
 IFP/30"=44-44 psig.
 ISIP/60"=1106 psig.
 FFP/30"=56-56 psig.
 FSIP/60"=1062 psig.
 Rec. 20' drilling mud, no show

Name	Top	Bottom
Morrow Sh	5008	-1123
Morrow LS	5108	-1223
Mississippi	5142	-1257

RELEASED

NOV 10 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	671'	Lite Common	200 100	3% CaCl 6% gel, 2% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
N/A							
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
N/A							
Date of First Production	Producing Method						
D&A 9-22-87	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	N/A Bbls	N/A MCF	N/A Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) D&A 9-22-87
 Used on Lease Dually Completed
 Commingled

BJ-TITAN SERVICES COMPANY

CUSTOMER COPY

DATE OF JOB
MM DD YY
9 11 87

5-199-2011-00-00
CONTRACT NO. 281744

DIRECT CORRESPONDENCE TO: PO. BOX 4442 HOUSTON, TX 77210
TERMS: NET 30 DAYS FROM DATE OF CONTRACT
REMIT TO: PO. BOX 200416 HOUSTON, TX 77216

ORDER NO.

CUSTOMER
NAME: TXO
ADDRESS:
CITY: STATE: ZIP CODE:
AUTHORIZED BY: Robbie Robinson

DESCRIPTION OF WELL
WELL NO. 1-25
LEASE NAME: Pinnis Farms
FIELD NAME: H-30 Drlg
OWNER: TXO
LEASE LINES: 2000 Dup Barred
SURVEY LINES: Holp Range & Dam
SURVEY: Pump 1st CT 37
DIRECTIONS TO LOCATION: W. 5th St. 50-45-2W
SECTION, TOWNSHIP, RANGE: 25-145-430
QUADRANT: D. 1st 1/2 Sec from Oakley, K-7-38 B

JOB INFORMATION
ARRIVED: 2:45 PM 9/11/87
RELEASED: 8:00 PM 9/11/87
JOB CODE: Type of Job: Pump
API OR IC NO.:
AVG. PSI: 200
BUSINESS CODE:
INJ. RATE (BPM):
WORKING WELL DEPTH: 675 FT.

DIST. NO. 3320
DISTRICT NAME: Oakley, K-7
SLSMAN NO.:

CONTRACT CONDITIONS

This contract must be signed before the job is started or merchandise delivered. The undersigned is authorized to execute this contract as an Agent of the Customer. As such, the undersigned acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional substitute terms and/or conditions shall become a part of this contract without the written consent of an Officer of BJ-TITAN SERVICES COMPANY.
SIGNED: [Signature] (WELL OWNER: OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	SERVICES/MATERIAL	U/M	QUANTITY	PRICE	EXTENSION
01 1.0100305	Pumping charges			375.00	375.00
02 1.0100310	Plus per ft over 300'	Per ft	375	42	157.50
03 1.0109005	Pump truck mileage Oakley	RT	144	1.10	158.40
04 1.0410504	Common	sk	150	6.00	900.00
05 1.0415005	Right of way	sk	200	5.56	1112.00
06 1.0415048	Co. Co.	sk	11.9	25.75	306.43
07 1.0420145	Hol	cut	282	6.75	1904
08 1.0431036	Plus	ea	1	50.00	50.00
09 1.0940101	Hauling 16.5 x 72	TM	1188	70	831.60
10 1.0880085	Handling & dumping	sk	350	95	332.50
11 1.0433028	Guide shoe	ea	1	196.20	196.20
12 1.0433083	Buffed plate	ea	1	56.70	56.70
13 1.0433053	Centralizers	ea	2	58.50	117.00
14 1.0433046	Baskets	ea	2	171.00	342.00
15	Sub-total				4992.37
16	- 20% discount				998.47
	Total				3963.50

SERVICE REPRESENTATIVE: [Signature]
PR. BOOK: 07
The above material and service ordered by the Customer and received by: [Signature] (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CHECK IF CONTINUATION USED
THIS IS NOT AN INVOICE. THIS CONTRACT IS SUBJECT TO REVIEW AND CORRECTION BY OUR ACCOUNTING DEPT.
SB3014 (Rev. 4/85)

RELEASED
NOV 10 1988
FROM CONFIDENTIAL

DATE OF JOB
MM DD YY
9 21 87

15-199-2011-00-00
CONTRACT NO. 281805

DIRECT CORRESPONDENCE TO: PO. BOX 4442 HOUSTON, TX 77210

TERMS: NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: PO. BOX 200416 HOUSTON, TX 77216

ORDER NO.

CUSTOMER

NAME: TXO NO.

ADDRESS:

CITY: STATE: ZIP CODE:

AUTHORIZED BY: Allen Dick

DESCRIPTION OF WELL

WELL NO. 1-25 OIL GAS NEW OLD STATE KS

LEASE NAME: Purvis Farm COUNTY/PARISH: Wallace

FIELD NAME: CITY:

OWNER: H-30 Digs #1 MTA DISTRICT:

LEASE LINES:

SURVEY LINES: Rory & Lee

SURVEY:

DIRECTIONS TO LOCATION: Wrskan 4W-55-1W-1N-1/2E

SECTION, TOWNSHIP, RANGE: 25-14-43

QUADRANT:

JOB INFORMATION: ROUND TRIP-MILES

ARRIVED: HH MM A MM DD YY 2:45 9 21 87

RELEASED: HH MM A MM DD YY 7:00 9 21 87

JOB CODE: TYPE OF JOB: PTA API OR IC NO.:

AVG. PSI: BUSINESS CODE: INJ. RATE (BPM): WORKING WELL DEPTH: 2820 FT.

DIST. NO. 3320 DISTRICT NAME: Oakley KS SLSMAN NO.:

CONTRACT CONDITIONS

This contract must be signed before the job is started or merchandise delivered. The undersigned is authorized to execute this contract as an Agent of the Customer. As such, the undersigned acknowledges that this contract for services, materials, products and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional substitute terms and/or conditions shall become a part of this contract without the written consent of an Officer of BJ-TITAN SERVICES COMPANY.

SIGNED: P.A. Smith (WELL OWNER: OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	SERVICES/MATERIAL	U/M	QUANTITY	PRICE	EXTENSION
01 10109816	Price of Job	cg	1	650 00	650 00
02 10109005	PTM 78 Oakley	sk	156	1 10	171 60
03 10430538	8 3/4 Plug	cg	1	9 00	9 00
04 10410504	Common	sk	132	6 00	792 00
05 10415018	Poz-mix	sk	88	3 62	318 56
06 10415048	Ca Cl 568	sk	7.10	25 75	182 83
07 10420145	Gel	cwt	11.35	6 75	76 61
08 10880085	Drug	sk	220	95	209 00
09 10940101	Per Ton Mile 10.3 Tons	TM	803.4	70	562 38
10 10422005	Cellulose	lb	25	1 27	31 75
11					3003 73
12	20% Discount			RECEIVED	600 75
13					2402 98
14				OUT 6 1987	
15				CONSERVATION DIVISION	
16				Wichita, Kansas	

SERVICE REPRESENTATIVE: W. Fitzgerald PR. BOOK 7

The above material and service ordered by the Customer and received by: P.A. Smith (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CHECK IF CON- THIS IS NOT AN INVOICE. THIS CONTRACT IS SUBJECT TO REVIEW AND CORRECTION BY OUR ACCOUNTING DEPT. SB3014 (Rev. 4/85)

RELEASED
NOV 10 1988
FROM CONFIDENTIAL

