

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 1800 Lincoln Center Bldg.  
City/State/Zip Denver, CO 80264

Purchaser None

Operator Contact Person Russ Gillis  
Phone (303) 861-4246

Contractor: License # 5422  
Name Abercrombie Drilling

Wellsite Geologist Robert Laymon  
Phone (316) 685-0874

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-20-88 3-3-88 3-4-88  
Spud Date Date Reached TD Completion Date  
5401 Surface  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 769 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A feet  
If alternate 2 completion, cement circulated from N/A feet depth to w/ SX cmt  
A/I/I DVA

API NO. 15-199-20141-00-00  
County Wallace  
NE SW SE Sec 24 Twp 14 Rge 43  East  West

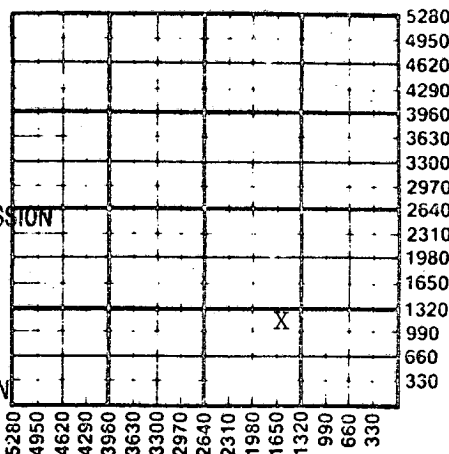
1100 Ft North from Southeast Corner of Section  
1636 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Purvis Farms Well # 1-24X

Field Name Arapahoekan

Producing Formation None

Elevation: Ground 3895 KB 3900  
Section Plat



RECEIVED  
OCT 10 1988  
10-10-88  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # N/A  Repressuring

Questions on this portion of the ACO-1 call:

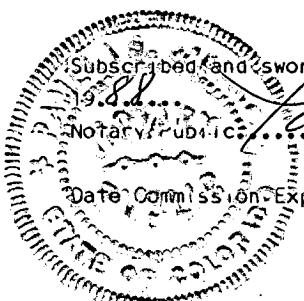
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # N/A  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Russ E. Gillis  
Title Petroleum Engineer Date 10-6-88



Subscribed and sworn to before me this 6th day of October 1988  
Notary Public Pamela Chelme  
Date Commission Expires 5/19/91

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
10-10-88

SIDE TWO

Operator Name : TXO PRODUCTION CORP. Lease Name: Purvis Farms Well # 1-24X

Sec. 24 Twp. 14S Rge. 43 East West County: Wallace

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	4135	
Lansing	4194	
Kansas City	4568	
Marmaton	4578	
Cherokee	4738	
Atoka	4866	
Morrow Sh.	5024	
Morrow Lm.	5094	
St. Genevieve	5168	
St. Louis	5203	
Spergen	5284	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	48#	312	60/40 P	275	5% CaCl
Surface	12 1/4"	8 5/8"	24#	769	Premium	250	-

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
		20 sx 60/40 poz	2830
		50 sx 60/40 poz	2240
N/A		100 sx 60/40 poz	1990
		30 sx 60/40 poz	815
		10 sx 60/40 poz	40

TUBING RECORD Size Set At Packer at Liner Run  Yes  No  
 N/A

Date of First Production Producing Method  
 N/A  Flowing  Pumping  Gas Lift  Other (expansion)

Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 hours	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION  
 N/A  
 Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 used on lease  Quality Completed  Commingled

