

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5005 EXPIRATION DATE 6-30-84

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-199-20,047-00-00

ADDRESS One Main Place, Suite 708 COUNTY Wallace

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Ronald L. Irion PROD. FORMATION

PHONE (316) 262-3041

PURCHASER LEASE Linder "B"

ADDRESS WELL NO. 1

WELL LOCATION C SE

DRILLING Blue Goose Drilling Company, Inc. 1320Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 1413 1320Ft. from East Line of

Great Bend, Kansas 67530 the SE (Qtr.) SEC 19 TWP 15 RGE 38 (E)

PLUGGING Blue Goose Drilling Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 1413

Great Bend, Kansas 67530

TOTAL DEPTH 5295' PBTD

SPUD DATE 8-08-83 DATE COMPLETED 8-21-83

ELEV: GR 3528 DF KB 3535

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		19	

KCC  KGS  SWD/REP PLG.

Amount of surface pipe set and cemented 316.93' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

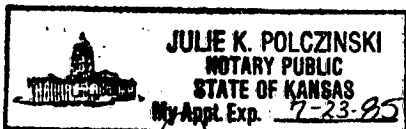
Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of August

19 83.



Julie K. Polczinski (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1985

\*\*\* The person who can be reached by phone regarding any question concerning this information.

RECEIVED STATE CORPORATION COMMISSION

SEP 1 1983 09-01-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0	70		
Shale and Sand	70	190		
Sand	190	1204		
Sand and Shale	1204	1656		
Sand and Clay	1656	1700		
Shale and Chalk	1700	1800		
Shale and Red Bed	1800	2328		
Sand and Shale	2328	2375		
Shale	2375	2619		
Anhydrite	2619	2642		
Shale	2642	3232		
Shale and Lime	3232	4549		
Lime	4549	4562		
Lime and Shale	4562	4820		
Lime	4820	4905		
Lime and Shale	4905	5132		
Lime	5132	5295		
T.D.	5295			
DST #1 4511-4562 30" 30" 30" 30" Rec. 10' Mud IFP 54-54# FFP 54-54# ISIP 887# FSIP 810# Temp. 122°				
DST #2 4843-4905 30" 45" 45" 60" Rec. 752' Mdy SW (Chlds. 27,000) IFP 109-272# FFP 272-382# ISIP 1161# FSIP 1161# Temp. 130°				
DST #3 5186-5292 30" 45" 45" 45" Rec. 2385' SW (Chlds. 10,000) IFP 436-909# FFP 986-1205# ISIP 1237# FSIP 1237# Temp. 141°				
If additional space is needed use Page 2, Side 2				

RELEASED  
SEP 12 1984  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	13 3/8"	8 jts.	48#	324'	Common	400	3% C.C. 2% Gels

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	