

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SC

API NO. 15-199-20122-00-00
County WALLACE
SW SE NW Sec. 26 Twp. 15 S Rge. 40 East
2780.0 FSL of Section
4915 Ft North from Southeast Corner of Section
FEL of Section
(Note: Locate well in section plat below)

Operator: License # 4519
Name CHEVRON USA INC
Address P.O. Box 12116
City/State/Zip OKLAHOMA CITY, OK 73157

Lease Name ETHEL M. MARTIN Well # 1-26

Purchaser

Field Name SHARON SPRINGS "B"
(Permitted Formation) PENNSYLVANIAN MORROW SANDSTONE
Producing Formation

Operator Contact Person DANIEL L. JORDAN
Phone 405-949-7057

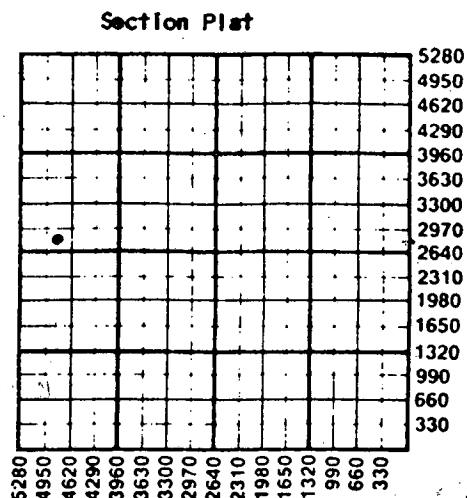
Elevation: Ground 3646' KB 3658'

Contractor: License #
Name HALLIBURTON

Wellsite Geologist NEIL WHITEHEAD
Phone 405-949-7000

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth



ECW
12-28-87
DEC 2 1987

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
..11-29-87 ..12-9-87.. ..12-12-87..
Spud Date Date Reached TD Completion Date
..5300' ..5300' ..Plugging
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 8 5/8" 4 1/8 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 4 1/8 feet depth to SURF 2.50 SX cmt
Cement Company Name HALLIBURTON SERVICES
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain). Purchased from individual*
* Darwin Hoffman (purchased from city, R.W.D. #) Star Route Box 19 Tribune, KS 67879

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel L. Jordan, P.E.

Title PETROLEUM ENGINEER - DRILLING Date 12-21-87

Subscribed and sworn to before me this 23rd day of January 1987.

Notary Public Tom Badchela

Date Commission Expires APRIL 14, 1990

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 26 Twp. 15 S Rge. 40 E

Operator Name CHEVRON U.S.A. INC. Lease Name ETHEL M. MARTIN Well # 1-26

Sec. 26 Twp. 15S Rge. 40 East West

County WALLACE

15-199-20122-00-00

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description

Formation Name	Top	Bottom
OGALLALA		248
Ft. HAYS	842	
DAKOTA SAND	1304	
BLAINE	2104	2462
CEDAR HILLS SS	2462	2528
STONE CORRAL	2678	2746
NEVA	3380	
RED EAGLE	3467	
FORAKER	3535	3600
HEEBNER SHALE	4107	
TORONTO	4129	
LANING-KANSAS CITY	4168	4585
MARMATON	4694	
PAWNEE	4685	
FORT SCOTT	4722	
CHEROKEE	4739	
ATOKA	4828	
MORROW	4978	
KEYES LIME	5086	5133
KEYES SAND	5131	
MISSISSIPPIAN	5133	

Core #1 5070-5130'. Recovered 60'.
 (Top) Shale; black to dark gray; 14'.
 Shale: black to dark gray inter bedded with pack stone to wackestone, crinoidal; 34'.
 Wackestone to grainstone, crinoidal; 5.6'.
 Sandstone (Keyes Sand): med grained; calcareous; glauconitic; upper contact gradational; lower contact sharp; 1.4'.
 Grainstone (Top Mississippian); peloids and ooliths; in part sandy; 4.8'.
 (Base)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"	92	62'	PRE-MIX	PRE-MIX	NR
SURFACE PIPE	12 1/2"	8 3/8"	24	498'	CI "H"	250	100% 3/4" / 20' cells

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NONE			RELEASED
			JAN 11 1989

TUBING RECORD

Date of First Production	Producing Method
NONE - DRY HOLE	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (explain) <u>DRY</u>

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
N/A					

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify) PLUGGED & ABANDONED

Dually Completed Commingled

N/A



15-199-20122-00-00

CALCULATION SHEET
Chevron U.S.A. Inc.

Date 12 / 23 / 87

Prepared by [Signature] Page No. 1 of 1

E. M. MARTIN # 1-26
Title EXPLORATORY DRY HOLE

Location OKC Department DRUG Project Number 1

KANSAS.

LOGS SENT TO KCC

- (2) DUAL INDUCTION - SFL
- (1) COMPENSATED NEUTRON - LITHO DENSITY
- (1) SLOWNESS TIME COHERENCE - WAVE FORM
- (1) STRATI GRAPHIC HIGH RESOLUTION DIPMETER
- (1) DUAL DIPMETER STRUCTURAL RESULT

- (1) COMPLETE MUD LOG.

DATE 12-23-1987
BY [Signature]
SECTION [Signature]

GO-144-2-CW

RELEASED
JAN 11 1989
FROM CONFIDENTIAL