

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6417
Name Union Pacific Resources Co.
Address Box 1257
Englewood, CO 80150-1257
City/State/Zip

Purchaser N/A - Dry Hole

Operator Contact Person Rene St. Pierre
Phone (303) 721-2758

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5-13-88 5-20-88 P&A 5-21-88
Spud Date Date Reached TD Completion Date

5350' Surface
Total Depth PBTD
8-5/8" @ 478'
Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name BJ-Titan
Invoice # Alt II D&D

API NO. 15-199-20,153-00-00

County Wallade

SW SE Sec. 30 Twp. 14S Rge. 41W West

460 Ft North from Southeast Corner of Section
2130 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

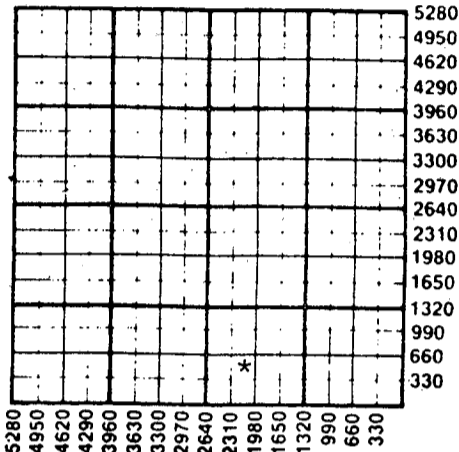
Lease Name #1 Babbit Well # 34-30

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 3801' KB 3811'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # None Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Pumped
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

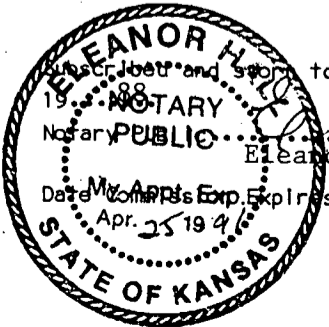
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado-Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Drilling Manager Date 6-1-88



Subscribed and sworn to before me this 1st day of June 1988
Notary Public Eleanor Hall
Date My Comm. Expires 4-25-91

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
7-15-88

RECEIVED
KANSAS CORPORATION COMMISSION
Wichita, Kansas
07-15-88

Sec. 30 Twp. 14 Rge. 41W