

ORIGINAL

SIDE ONE

RELEASED
6/20/88
6/20/88
SEP 20 1990

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7149
Name Cherokee Operating Co.
Address 1400 S. Boston, Suite 1200
Tulsa, OK 74103
City/State/Zip

Purchaser

Operator Contact Person G. M. Canaday
Phone 918-583-0273

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Charles R. Schmaltz
Phone (316) 262-1729

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd

Gas Inj Delayed Comp

Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

5-26-88 6-1-88 6/17/88
Spud Date Date Reached TD Completion Date

5130'
Total Depth PBDT

8-5/8" @ 391'

Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-199-20,155-00-00
County Wallace FROM CONFIDENTIAL
C NW NW 25 14S 41W West

4620 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

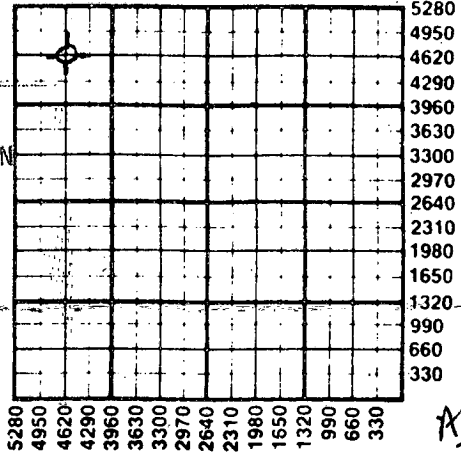
Lease Name Boh1 Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 3682 KB 3687

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

JUN 20 1988
06-20-88

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913)-296-3717

Source of Water: Water well.
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well)
...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

ACT II
DIA

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title Drilling Manager Date 6-9-88

NOTARY PUBLIC
Subscribed and sworn to before me this 9th day of June
My Appt. Exp. 4-25-91
Notary Eleanor Hall
Date 4-25-91

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

JUN 22 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Form ACO-1 (5-86)

ORIGINAL

SIDE TWO

03472

Operator Name Cherokee Operating Company Lease Name Bohl Well # 1

Sec. 25 Twp. 14S Rge. 41W East West County Wallace RELEASED

SEP 20 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No

Formation Description [x] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Foraker (3534, +153), Topeka (3883, -196), Heebner Sh. (4106, -419), Lansing (4164, -477), BKC (4539, -852), Marmaton (4556, -869), Cherokee sh. (4706, -1019), Morrow Sh. (4938, -1251), Mississippian (5071, -1384), TD (5125, -1438)

CASING RECORD - Report all strings set-conductor, surface, intermediate, production, etc.
PERFORATION RECORD - Shots Per Foot, Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record - (Amount and Kind of Material Used), Depth
TUBING RECORD - Size, Set At, Packer at, Liner Run
Date of First Production, Producing Method
Estimated Production Per 24 Hours - Oil, Gas, Water, Gas-Oil Ratio, Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease
[] Open Hole [] Perforation [] Other (Specify)
[] Dually Completed [] Commingled