

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 199-20, 181-00-00

County WALLACE

SE NE Sec. 7 Twp. 14S Rge. 41 XX East West

2973' Ft. North from Southeast Corner of Section

620' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

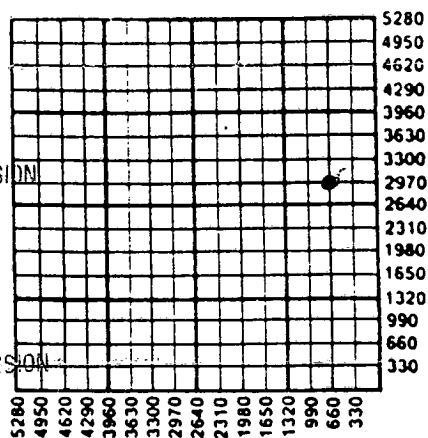
Lease Name REISS 42-7 Well # #2

Field Name Wildcat

Producing Formation Did Not Produce

Elevation: Ground 3770' KB 3787'

Total Depth 5356' PBTD Surf



Operator: License # 6417

Name: Union Pacific Resources Company

Address P.O. Box 7 - MS 3407

City/State/Zip Fort Worth, TX 76101-0007

Purchaser: N/A

Operator Contact Person: Joy L. Prohaska

Phone (817) 877-7956

Contractor: Name: Murfin Drilling

License: 6033

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

12/09/89 12/18/89 D&A

Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 1003.75 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

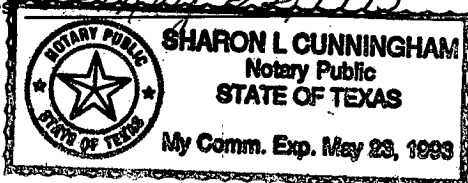
Signature Joy L. Prohaska / Joy L. Prohaska

Title Regulatory Analyst Date 1/12/89

Subscribed and sworn to before me this 22 day of January, 19 90.

Notary Public Sharon L Cunningham

Date Commission Expires May 23, 1993



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ORIGINAL

SIDE TWO

Operator Name Union Pacific Resources Company Lease Name Reiss 42-7 Well # 2
Sec. 7 Twp. 14S Rge. 41 East West
County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description		
Name	Top	Bottom
Fort Hayes	1081'	
Dakota	1521'	
Cheyenne	1836'	
Stone Corral	2828'	
Lansing-Kansas City	4195'	
Morrow	4974'	
Spergen	5203'	

DIL-SP-GR, BHC-SONIC, LDT-CNL-GR

CASING RECORD New Used
Report all strings set conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf CSG	12 1/4	8 5/8"	23#	1003.75	65:35:6	460	3% CACL, 1/2
					'A'	75	CF 3#/sx Flex seal #/sx 3% CACL, 1/4 #/sx CF

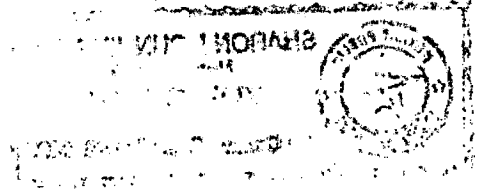
Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
DID NOT PERFORATE		N/A	

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			Drilled & Abandoned		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) Drilled & Abandoned
Production Interval: Did Not Produce



BJ-TITAN SERVICES

P.O. BOX 4442 HOUSTON, TX 77210

CEMENTING LOG

15-199-20181-00-00

STAGE NO.

ORIGINAL

2-10-89 District 3320 Ticket No. 510598
 any Union Pacific Res Co Rig Murfin #21
Reiss 42-7 Well No. 2
 y Wallace State Ks
 on Western 35-2E-35-4in Field

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LOG DATA: PTA Squeeze
 ce Intermediate Production Liner
3 5/8" Type J-55 Weight 24 # Collar S 8 id

LEAD: Pump Time _____ hrs. Type Lightweight 35
1/2" Collaflake, 3# flex seal Excess _____

Amt. _____ Sks Yield 1.84 ft³/sk Density 12.7 PPG

TAIL: Pump Time _____ hrs. Type Class A 32CC
1/4" Collaflake Excess _____

Amt. _____ Sks Yield 1.17 ft³/sk Density 15.7 PPG

WATER: Lead 1" + open hole cement gals/sk Tail _____ gals/sk Total _____ Bbls.
175 sk Class A 32CC 1/4" Collar

g Depths: Top surface Bottom 1003'

Pump Trucks Used BSU-6463
 Bulk Equip. BSU-2037, (BSU-2752-6457)
(BSU-2750 BSU-6455)

ipe: Size _____ Weight _____ Collars _____
 Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer Baker

CITY FACTORS:

J: Bbls/Lin. ft. .0637 Lin. ft./Bbl. 15.7
 Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 ipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 ius: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 ations: From _____ ft. to _____ ft. Amt. _____

Shoe: Type Texas pattern notched Depth 1003'

Float: Type Griffel plate Depth 960'

Centralizers: Quantity 3 Plugs Top rubber Btm. _____

Stage Collars _____

Special Equip. 1 bearing, 1 basket

Disp. Fluid Type H2O Amt. 61 1/2 Bbls. Weight 8.34 PPG

Mud Type _____ Weight _____ PPG

ANY REPRESENTATIVE Bahley-Cooper

CEMENTER Harry A.

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
30						on loc with float equip take on loc & set up hold pre-job safety meeting run float equip hook up to circulate mix lead cement mix tail cement displace plug down cement did not circulate lost circulation at end of tail cement run 60' 1" mix 100 sk Class A 32CC 1/4" collar cement fell back mix 50 sk Class A 32CC 1/4" collar lot wet, fell back mix 25 sk Class A 32CC 1/4" collar job complete lead cement = 150.7 bbl slurry tail cement = 15.6 bbl slurry 1" + open hole cement = 36.5 bbl slurry total of 202.8 bbl slurry Thank you Harry & crew
00 pm						
00						
00						
00					5	
05					5	
136					RECEIVED 5	
145					STATE CORPORATION COMMISSION	
					JAN 26 1990	
100					CONSERVATION DIVISION	
130					Wichita Kansas	
100 Am 12-11-89					STATE CORPORATION COMMISSION	
130					AUG 7 1990	
00					CONSERVATION DIVISION	
					Wichita Kansas	

DISP. PRESS: 500 PSI BUMP PLUG TO 800 PSI BLEEDBACK _____ BBLs. THANK YOU
 No. SR 0502 (Rev. 7/85)

BJ-TITAN SERVICES

P.O. BOX 4442 HOUSTON, TX 77210

CEMENTING LOG

STAGE NO.

15-199-20181-00-00

ORIGINAL

12-19-89 District Oakley Ticket No. 510631
 by UPRC Rig Murfin 21
Reiss 42-7 Well No. 2
Wallace State KS
 on _____ Field _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type 60/40/2
4" Cello Plake Excess _____

Amt. 230 Sks Yield 1.24 ft³/sk Density 14.8 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Pump Trucks Used 6454

Bulk Equip. 2037

LOG DATA: PTA Squeeze
 Intermediate Production Liner
 Type _____ Weight _____ Collar _____

Depths: Top _____ Bottom _____

Pipe Size _____ Weight _____ Collars _____
 Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

PROPERTY FACTORS:
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Cables: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Joints: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Positions: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____
 Mud Type _____ Weight _____ PPG _____

ANY REPRESENTATIVE Bobby-Cooper

CEMENTER Fingerald

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min	
1:00	P111	12-18-89				On Location & Set up Trks Per Job Safety Meeting
1:15	am	12-19-89				30 sks @ 2850 ft
1:15	am					100 sks @ 1875 ft
1:15	am					40 sks @ 1050 ft
1:15	am					25 sks @ 400 ft
1:00	am					10 sks @ 40 ft
						15 sks in R H
						10 sks in MH
1:45	am					Job finished
						RECEIVED STATE CORPORATION COMMISSION JAN 26 1990 CONSERVATION DIVISION Wichita, Kansas
						RECEIVED STATE CORPORATION COMMISSION AUG 7 1990 CONSERVATION DIVISION Wichita, Kansas



P.O. Box 4442, Houston, Tx. 77210
 REMIT TO: P.O. Box 200416, Houston, Tx. 77216

WELL CONTRACT NO. 510631		DATE 12-19-89
WELL NO. 2	LEASE Reiss 42-7	JOB NUMBER
COUNTY/PARISH Wallace	CODE	STATE KS
FIELD NAME	WELL OWNER ORIGINAL	
ORDERED BY Bobby Cooper	ORDER NO.	
WELL TYPE <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> OLD WELL	WELL TYPE 0	
WORKING DEPTH 5356 FT	PUMPING EQUIPMENT	TIME (A OR P)
TYPE JOB PTA	TRUCK CALLED	7:00 P MM DD YY 12 18 89
1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input checked="" type="checkbox"/>	ARRIVED AT JOB	11:00 P 12 18 89
SIZE HOLE DEPTH FT	START OPERATION	7:00 A 12 19 89
SIZE & WT. CASING DEPTH FT	FINISH OPERATION	10:45 A 12 19 89
SIZE & WT. DRILL PIPE OR TUBING 4 1/2 16.6 DEPTH 2850 FT	TIME RELEASED	11:15 AM 12-19-89
PACKER DEPTH	MILES FROM STATION TO WELL 70	SALESMAN NUMBER
FLUID PUMPED	CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT	

RECEIVED
 STATE CORPORATION COMMISSION

JAN 26 1990

CONSERVATION DIVISION
 Wichita, Kansas

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions become a part of this contract without the written consent of an officer of BJ TITAN SERVICES.

SIGNED: *[Signature]*
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
110121115	1	Price to 1500ft	1280.00	ea	1280 00
11021116	1350	below 1500ft to 2850ft	4.00	per ton	54 00
11091005	140	PTM	1.12	BT	156 80
111015104	138	Class A	6.00	sk	828 00
11150118	92	Per-mix	3.63	sk	333 96
11201105	230	Gr1	.37	sk	85 10
11221008	58	Celluloflake	1.21	lb	70 18
11800091	230	Dryase	.95	sk	218 50
11401101	707	Per Ton mile 10.1 Tons	.75	Tm	530 25
11021196	1	Waiting Time	1600.00	per hr	1600 00

REPRESENTATIVE **Wm Fitzgerald** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

