

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

DEC 27

API NO. 15- 071-20,554-00-00 ORIGINAL
County Greeley
C - S/2 Sec. 22 Twp. 16S Rge. 42 E
X W

Operator: License # 05152
Name: Lee Banks (d/b/a Banks Oil Co.)
Address 200 W. Douglas, Ste. 550
City/State/Zip Wichita, KS 67202

Purchaser: _____
Operator Contact Person: Lee Banks
Phone (316) 267-0783

Contractor: Name: Murfin Drilling Co., Inc.
License: 30606

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/04/91 12/12/91 12/13/91
Spud Date Date Reached TD Completion Date

RELEASED
DEC 25 1993
FROM CONFIDENTIAL

CONFIDENTIAL 1320 Feet from S/N (circle one) Line of Section
2640 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Young Well # 1-22
Field Name _____
Producing Formation _____
Elevation: Ground 3818' KB 3827'
Total Depth 5230' PBTB _____
Amount of Surface Pipe Set and Cemented at 341 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan As per WPA
(Data must be collected from the Reserve Pit)
chloride content 5,000 ppm Fluid volume 300 bbls
Dewatering method used natural evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name n/a
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title owner Date Dec. 27, 1991

Subscribed and sworn to before me this 27th day of December 19 91.

Notary Public [Signature]

Date Commission Expires Aug. 28, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
DEC 30 1991

DARLENE J. [Signature]
Notary Public - State of Kansas
My Appt. Expires

P1

Operator Name, Lee Banks (d/b/a Banks Oil Co.)

SIDE TWO

CONFIDENTIAL

Lease Name Young Well # 1-22

Sec. 22 Twp. 16S Rge. 42
 East
 West

County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka	3848'	(- 21)
Heebner	4074'	(- 247)
Lansing	4178'	(- 351)
Marmaton	4498'	(- 671)
Cherokee	4702'	(- 875)
Atoka	4826'	(- 999)
Morrow Shale	4974'	(-1147)
Upper Morrow Sd	4986'	(-1159)
Morrow Lime	5086'	(-1259)
Mississippi	5138'	(-1311)
LTD	5223'	

List All E.Logs Run: Array Induction, Comp. Neutron, Comp. Density.

DST #1 4984-5011 Rec. 1000' muddy wtr, trace free oil IFP 153-255, FFP 408-459 ISIP 978, FSIP 978

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"		341'	60/40	225	3%CC, 2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D & A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) UBIC. VI

Production Interval

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

DEC 27

No 3024

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	12.12.91	Sec	22	Twp	16	Range	42	Called Out	4:00 PM	On Location	8:45 PM	Job Start	9:35 PM	Finish	2:15 AM	
Lease	Young	Well No.	1-22			Location			Tulame "N to Oxtomsign, 11w, 1/2 E			County	Sheeley		State	Mo
Contractor	Murfin #24											Owner	Banks Oil Co.			
Type Job	Plug											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	7 7/8			T.D. 5230'												
Csg.				Depth												
Tbg. Size				Depth												
Drill Pipe	4 1/2			Depth 2730'												
Tool				Depth												
Cement Left in Csg.				Shoe Joint												
Press Max.				Minimum												
Meas Line				Displace												
Perf.																

EQUIPMENT

Pumptrk	No.	Cementor	J.P.
	158	Helper	
Pumptrk	No.	Cementor	
		Helper	Bill
		Driver	Keith
Bulktrk	116		
Bulktrk		Driver	

DEPTH of Job

Reference:	Pump take charge	475.00
100	Mileage	200.00
	1 8 5/8 D.H. plug	20.00
	Sub-Total	
	Total	695.00

Remarks:

- 1st 2730' - 50 dx
- 2nd 1900' - 50 dx
- 3rd 950' - 50 dx
- 4th 370' - 30 dx
- 5th 40' - 10 dx

15 dx in rat hole.
10 dx in mouse hole.

Charge To Banks Oil Co.
Street 200 W. Douglas
City Wichita State Ks. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
x Louise McRena

CEMENT

Amount Ordered	235 dx 60/40 6% gel 1/4" flo seal per dx.		
Consisting of			
Common	141	5.25	740.25
Poz. Mix	94	2.25	211.50
Gel.	14	6.75	94.50
Chloride			
Quickset			
	Flo Seal 59	1.00	59.00
	Handling	235	1.00
	Mileage	100	940.00
	Sub-Total		
	Total		2280.25

DEC 24 1991

FROM CONFIDENTIAL

Floating Equipment

TOTAL \$ 2975.25

Disc - 446.29

\$ 2528.96

RECEIVED
STATE CORPORATION COMMISSION
DEC 30 1991

BY Allied Cementing Co. Inc.
Jayson Drilling

ORIGINAL

2627, Russell, Kansas

Phone Plainville 913-434-2812

8-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

No 3016

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

Apw

Date <i>12-5-91</i>	Sec. <i>22</i>	Twp. <i>16</i>	Range <i>42</i>	Called Out <input checked="" type="checkbox"/>	On Location <i>9:45 PM</i>	Job Start <i>2:00 AM</i>	Finish <i>2:30 AM</i>
Lease <i>Young</i>	Well No. <i>1-22</i>	Location <i>Oxteen feeders 11W 1/2 S 1/2 E</i>		County <i>Shelby</i>	State <i>Ks</i>		
Contractor <i>Murfin</i>	Owner <i>Banks</i>			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Type Job <i>Surface</i>	Charge To <i>Banks Oil Co</i>			Murfyn Drilling Company			
Hole Size <i>12 1/4</i>	T.D. <i>343</i>			Street <i>256 N. Water Suite 300</i>			
Csg. <i>8 5/8</i>	Depth <i>345'</i>			City <i>Wichita</i> State <i>Ks 67202</i>			
Tbg. Size	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Drill Pipe	Depth			Purchase Order No.			
Tool	Depth			X <i>Louis McRennen</i>			
Cement Left in Csg.	Shoe Joint			CEMENT			
Press Max.	Minimum			Amount Ordered <i>225 60/40 270 gel 3% cc</i>			
Meas Line	Displace <i>2 1/2</i>			Consisting of			
Perf.				Common <i>135</i> 5.25 708.75			

EQUIPMENT

No.	Cementer	
Pumptrk # <i>158</i>	Helper	
No.	Cementer	
Pumptrk	Helper <i>Bill</i>	
	Driver <i>Keith</i>	
Bulktrk # <i>116</i>		
Bulktrk	Driver	

Common	<i>135</i>	5.25	708.75
Poz. Mix	<i>90</i>	2.25	202.50
Gel.	<i>5</i>	6.25	NIC
Chloride	<i>7</i>	21.00	147.00
Quickset			

Handling	<i>225</i>	1.00	225.00
Mileage	<i>100</i>		900.00

Total \$	<i>2944.80</i>	Sub-Total	
Disc	<i>441.22</i>		
Total	<i>2503.08</i>		

Reference:	<i>Pump take charge</i>	380.00
<i>100</i>	<i>Mileage</i>	200.00
<i>1</i>	<i>8 5/8 TWP</i>	42.00
	Sub-Total	
	<i>45' at .39</i>	17.55
	Total	639.55

Floating Equipment: *2 - 8 5/8 centralizers - 122.00*

Remarks: *Cement did circulate.*

RECEIVED
STATE CORP
DEC 30 1991
CONSERVATION DIVISION
Wichita, Kansas

Thank you.

NO WARRANTY ON FLOAT EQUIPMENT