

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

APR NO. 15- 071-20, 558-00-00
County Greeley
C S / 2 SE Sec. 22 Twp. 16S Rge. 42 X E

Operator: License # 3581
Name: Red Oak Energy, Inc.
Address 200 W. Douglas
Suite 510
City/State/Zip Wichita, KS 67202
Purchaser: TTTI
Operator Contact Person: Kevin Davis
Phone (316) 265-9925
Contractor: Name: Murfin Drilling Co.
License: 6033
Wellsite Geologist: Scott Banks
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGM
 Dry Other (Core, USW, Expl., Cathodic, etc)

660 Feet from (S) Line of Section
1320 Feet from (E) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Young Well # 2-22
Field Name Unnamed
Producing Formation Morrow
Elevation: Ground 3819 KB 3828
Total Depth 5220 PSTD 5165
Amount of Surface Pipe Set and Cemented at 362 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1918 Feet
If Alternate II completion, cement circulated from 1918
feet depth to Surface w/ 400 sx cmt.
Drilling Fluid Management Plan ALT 2 JH 6-28-94
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
3/21/92 3/31/92 4/10/92
Spud Date Date Reached TD Completion Date

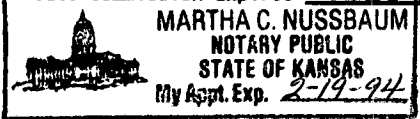
Chloride content N/A ppm Fluid volume 500 bbls
Dewatering method used Evap.
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kim C. Qui
Title PRESIDENT Date 7/15/92
Subscribed and sworn to before me this 15th day of July 1992.
Notary Public Martha C. Nussbaum
Date Commission Expires February 19, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
KCC _____ SWD/Rep _____ NGPA
KCS _____ Plug _____ Other _____
AUG 10 1992 08-10-92 (Specify)
CONSERVATION DIVISION
Form ACO-1 (7-91)



P1

Operator Name Red Oak Energy, Inc. Lessee Name Young Well # 2-22

JAN 1990
County Greene

Sec. 22 Twp. 16S Rge. 42
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: CDN-Induction, Bond log

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Base Anhydride	2724	+1104	
Heebner	4084	-256	
Lansing	4190	-362	
Marmaton	4520	-692	
Cherokee	4725	-897	
Atoka	4846	-1018	
Morrow Shale	4992	-1164	
Lower Morrow Sand	5070	-1242	
Morrow Lime	5094	-1269	
Miss	5162	-1334	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	4 1/2	10.5	5220	Class H	150	5% KCL
SURFACE	12 1/4"	8 5/8"	23#	364'	60/40	235	3% cc 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record: (Amount and Kind of Material Used)	
	Size	Set At	Depth	
4	5070-78		Natural	

TUBING RECORD Size 2" Set At 5092 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 4/17/92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 65 Bbls. Gas TSTM Mcf Water 45 Bbls. Gas-Oil Ratio _____ Gravity 40

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 5070-78 Production Interval

Other (Specify) _____



WESTERN TESTING CO., INC.
FORMATION TESTING

ORIGINAL

TICKET No 17663

P. O. BOX 1599 PHONE (316) 262-3861
WICHITA, KANSAS 67201

Elevation 3821 est Formation Morrow Eff. Pay. Ft.

District Colby Date 3-28-92 Customer Order No.

COMPANY NAME Red Oak Energy INC

ADDRESS 200w Douglas, Suite 510 Wichita, KS 67202

LEASE AND WELL NO Young 2-22 COUNTY Greeley STATE KS Sec 22 Twp 16S Rge 42W

Mail Invoice To Same Co. Name Address No. Copies Requested Key

Mail [unclear] To Same Address No. Copies Requested Key

Formation Test No DST #1 Interval Tested From 5071 ft. to 5100 ft. Total Depth 5100 ft.

Packer Depth 5066 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Packer Depth 5071 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 5092 ft. Recorder Number 13552 Cap 4050

Bottom Recorder Depth (Outside) 5095 ft. Recorder Number 13361 Cap 4250

Below Straddle Recorder Depth - ft. Recorder Number - Cap -

Drilling Contractor Murkin Drilling Rig # Drill Collar Length 541 I. D. 2 1/4 in.

Mud Type Chem Viscosity 45 Weight Pipe Length - I. D. - in.

Weight 9.1 Water Loss 9.6 cc. Drill Pipe Length 4498 I. D. 3.8 in.

Chlorides 2800 P.P.M. Test Tool Length 32 ft. Tool Size 5 1/2 OD in.

Wells Make WTC Serial Number 420 Anchor Length 29 ft. Size 5 1/2 OD in.

Did Well Flow? GAS Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 2 3/4 in. Tool Joint Size 4 1/2 XH in.

Blow: Very Strong Blow 12 inch in 1 min Initial Flow

Gas to Surface on Initial Close in Period See Gas Flow Report

Recovered 2842 ft. of Gas in Pipe

Recovered 400 ft. of Gassy Oil 10% Gas + 90% Oil

Recovered 248 ft. of Gas + Oil Cut Mud 10% Gas + 20% Oil + 70% Mud

Recovered 310 ft. of Gassy Oil Cut Water 20% Gas + 10% Oil + 70% Water

Recovered 1300 ft. of Gassy Water 20% Gas + 80% Water

Chlorides 45,000 P.P.M. Sample Jars used 4 Remarks Fluid Sampler 550PSI Gravity 40

500 Gas 300 Oil 2200 Water

Time On Location 5:00 AM/PM Time Pick Up Tool 7:30 AM/PM Time Off Location AM/PM

Time Set Packer(s) 9:35 AM/PM Time Started Off Bottom 1:20 AM/PM Maximum Temperature 140

Initial Hydrostatic Pressure (A) 2477 P.S.I.

Initial Flow Period Minutes 30 (B) 862 P.S.I. to (C) 912 P.S.I.

Initial Closed In Period Minutes 45 (D) 923 P.S.I.

Final Flow Period Minutes 60 (E) 923 P.S.I. to (F) 923 P.S.I.

Final Closed In Period Minutes 90 (G) 933 P.S.I.

Final Hydrostatic Pressure (H) 2388 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [Signature] CONSERVATION DIVISION WICHITA, KS

Western Representative Steve Dorman Thank you

FIELD INVOICE

- Open Hole Test
Misrun
Straddle Test
Jars
Selective Zone
Safety Joint
Standby
Evaluation
Extra Packer
Circ. Sub.
Mileage
Fluid Sampler
Extra Charts
Insurance
Telecopier
TOTAL

AUG 10 1992



ORIGINAL INFORMATION TESTING

TICKET No 17664

P.O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 3821 est Formation Morrison Eff. Pay. Ft.

District Colby Date 3-29-92 Customer Order No.

COMPANY NAME Red Oak Energy INC

ADDRESS 200 W Douglas, Suite 510 Wichita, KS 67202

EASE AND WELL NO. Young 2-22 COUNTY Greeley STATE KS Sec 22 Twp 16 S Rge 42 W

Mail Invoice To Same Co. Name YOUNG 2-22 Address No. Copies Requested Reg

Mail Charts To Same Address No. Copies Requested Reg

Formation Test NDST #2 Interval Tested From 5036 ft. to 5080 ft. Total Depth 5220 ft.

Packer Depth 5031 ft. Size 6 5/8 in. Packer Depth 5080 ft. Size 6 5/8 in.

Packer Depth 5036 ft. Size 6 5/8 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 5072 ft. Recorder Number 13552 Cap 4050

Bottom Recorder Depth (Outside) 5075 ft. Recorder Number 1049 Cap 4250

Flow Straddle Recorder Depth 5215 ft. Recorder Number 13361 Cap 4250

Drilling Contractor Muttin Drilling Rig #20 Drill Collar Length 541 I. D. 2 1/4 in.

Fluid Type Chem Viscosity 50 Weight Pipe Length I. D. in.

Weight 9.2 Water Loss 9.6 cc. Drill Pipe Length 4603 I. D. 3.8 in.

Chlorides 3900 P.P.M. Test Tool Length 32 ft. Tool Size 5 1/2 OD in.

Wells: Make WTC Serial Number 4120 Anchor Length 44 ft. Size 5 1/2 OD in.

Isid Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 x H in.

Flow: (Misrun) Top Packer Failed

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Chlorides P.P.M. Sample Jars used Remarks

Time On Location 10:30 ^{A.M.} P.M. Time Pick Up Tool 12:00 ^{A.M.} P.M. Time Off Location ^{A.M.} P.M.

Time Set Packer(s) ^{A.M.} P.M. Time Started Off Bottom 2:15 ^{A.M.} P.M. Maximum Temperature

Initial Hydrostatic Pressure (A) 2484 P.S.I.

Initial Flow Period Minutes (B) P.S.I. to (C) P.S.I.

Initial Closed In Period Minutes (D) P.S.I.

Normal Flow Period Minutes (E) P.S.I. to (F) P.S.I.

Normal Closed In Period Minutes (G) P.S.I.

Normal Hydrostatic Pressure (H) 2486 P.S.I.

COMPANY TERMS

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [Signature] CONSERVATION DIVISION WICHITA, KS

Western Representative [Signature] Thank you

FIELD INVOICE

- Open Hole Test
- Misrun
- Straddle Test
- Jars
- Selective Zone
- Safety Joint
- Standby
- Evaluation
- Extra Packer
- Circ. Sub.
- Mileage
- Fluid Sampler
- Extra Charts
- Insurance
- Telecopier
- TOTAL

AUG 10 1992

P. O. BOX 1599 WICHITA, KANSAS 67201

Elevation 3821 est

Formation Morrow

Eff. Pay Ft.

District Colby

Date 3-29-92

Customer Order No.

COMPANY NAME Red Oak Energy INC

ADDRESS 200 W Douglas, Suite 510 Wichita, KS 67202

ORIGINAL

EASE AND WELL NO Young 2-22 COUNTY Greeley STATE KS Sec 22 Twp 16S Rge 42W

Mail Invoice To Same Co. Name

No. Copies Requested 2

Mail Charts To same YOUNG 2-22

No. Copies Requested 2

Formation Test No DST # 3 Interval Tested From 5072 ft. to 5080 ft. Total Depth 5220 ft.

Packer Depth 5072 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Packer Depth 5080 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 5067 ft.

Recorder Number 13552 Cap 4050

Bottom Recorder Depth (Outside) 5075 ft.

Recorder Number 1049 Cap 4250

Flow Straddle Recorder Depth 5205 ft.

Recorder Number 13361 Cap 4250

Drilling Contractor Mustafa Drilling Rig # 20

Drill Collar Length 541 I. D. 2 3/4 in.

Fluid Type Chem Viscosity 50

Weight Pipe Length - I. D. - in.

Weight 9.2 Water Loss 9.6 cc.

Drill Pipe Length 4636 I. D. 3.8 in.

Chlorides 3900 P.P.M.

Test Tool Length 35 ft. Tool Size 5 1/2 OD in.

Wells: Make wtc Serial Number 420

Anchor Length 8 ft. Size 5 1/2 OD in.

Isid Well Flow? No Reversed Out No

Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 2 7/8 in. Tool Joint Size 4 1/2 x H in.

Low: (MISRUN) Rig Down Tool 134 ft off Bottom

covered ft. of

covered ft. of

covered ft. of

covered ft. of

covered ft. of

Chlorides P.P.M. Sample Jars used Remarks:

Time On Location 2:15 A.M. Time Pick Up Tool 6:00 P.M. Time Off Location 12:00 P.M.

Time Set Packer(s) A.M. Time Started Off Bottom 8:30 P.M. Maximum Temperature

Initial Hydrostatic Pressure (A) P.S.I.

Initial Flow Period (B) 16 P. Minutes P.S.I. to (C) P.S.I.

Initial Closed In Period (D) Minutes P.S.I.

Final Flow Period (E) 55 P. Minutes P.S.I. to (F) P.S.I.

Final Closed In Period (G) Minutes P.S.I.

Final Hydrostatic Pressure (H) P.S.I.

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All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [Signature] Signature of Customer or his authorized representative

Western Representative Steve Bowman Thank You

FIELD INVOICE

- Open Hole Test \$
Misrun \$
Straddle Test \$
Jars \$
Selective Zone \$
Safety Joint \$
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$
Fluid Sampler \$
Extra Charts \$
Insurance \$
Teleopier \$
TOTAL \$

RECEIVED

KANSAS CORPORATION COMMISSION

AUG 10 1992

CONSERVATION DIVISION WICHITA, KS

HALLIBURTON SERVICES

P.O. BOX 903046
DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

ORIGINAL

INVOICE NO.	DATE
105794	04/12/1992

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
YOUNG 2-22	GREELEY	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LAMAR	NLS INC.	TOP OUTSIDE PRODUCTION CASING	04/12/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
728496	LARRY G BENEDICK		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	32846

REDOAK ENERGY, INC.
200 W. DOUGLAS, SUITE 510
WICHITA, KS 67202-3005

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	60	MI	2.60	156.00
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUD	1911	FT	1,035.00	1,985.00
		1	UNT		
504-118	HALLIBURTON LIGHT CEMENT - PREM	400	SK	8.00	3,200.00
507-210	FLOCCULE	135	LB	1.35	183.00
500-207	BULK SERVICE CHARGE	407	CFT	1.15	468.05
500-306	MILEAGE CNTG MAT DEL OR RETURN	1109.40	TMI	.80	887.52
INVOICE SUBTOTAL					5,881.57
DISCOUNT - (DID)					1,470.39
INVOICE BID AMOUNT					4,411.18
* KANSAS STATE SALES TAX					187.47
* GREELEY COUNTY SALES TAX					44.11
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					44,642.76

HALLIS 040000 Young 22 06 - JB H 4642.76
Cement Production CASING

Inv
105794
4-12-92
pay 5-29-92

RECEIVED
STATE CONSERVATION COMMISSION
AUG 10 1992
CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.