

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9421
Name Boger Brothers Drilling, Inc.
Address P. O. Box 723
City/State/Zip Great Bend, KS 67530

Purchaser.....

Operator Contact Person Lloyd Boger
Phone 316-792-8151

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist.....
Phone.....

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...2/12/87... 2/20/87... 2/20/87...
Spud Date Date Reached TD Completion Date
...5220 RTD...
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 324 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice #.....

API NO. 15-071-20,431-00-00
County Greeley
W/2 NW NW Sec. 22 Twp. 16 Rge. 42 East
X West

4620 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

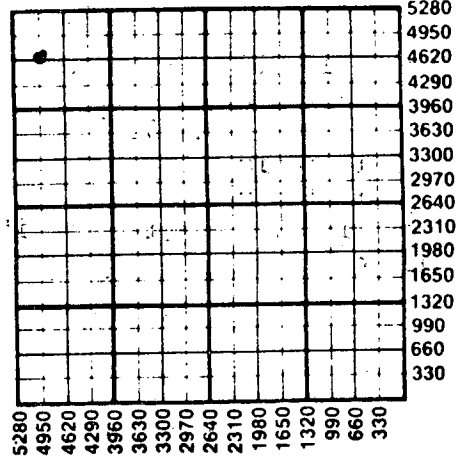
Lease Name Young Cattle Co. Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 3827 KB 3832'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 3960 Ft North from Southeast Corner
(Stream, pond etc) 5230 Ft West from Southeast Corner
Sec 22 Twp 16S Rge 42 East X West

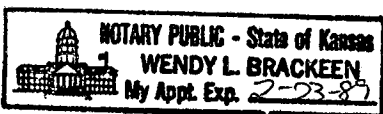
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale L. Smith
Title Vice-President Date 5-15-87

Subscribed and sworn to before me this 15th day of May 1987
Notary Public Wendy L. Brackeen
Date Commission Expires 2-23-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
RECEIVED
STATE CORPORATION COMMISSION
KGS
MAY 18 1987
CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (7-84)

Sec 22 Twp 16S Rge 42E

Operator Name Boger Brothers Drilling, Inc. Lease Name Young Cattle Co. Well # 1

Sec. 22 Twp. 16S Rge. 42 East West County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 -
 Interval 5015-5044'. 45-45-45-45.
 IFP 50-50 FFP 69-69
 ISIP 835 FSIP 716
 I Hydrostatic 2494'
 F Hydrostatic 2490'
 Recovered 70' watery mud with slight oil scum.

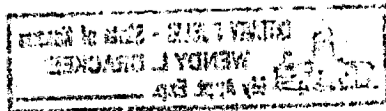
Name Top Bottom

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20	324'	60/40 poz	200	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



Operator Name Boger Brothers Drilling, Inc. Lease Name Young Cattle Co. Well # 1

Sec 22 Twp 16S Rge 42 East West County Greeley

WELL LOG

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Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
DST #1 - Interval 5015-5044'. 45-45-45-45.
IFP 50-50 FFP 69-69
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I Hydrostatic 2494
F Hydrostatic 2490
Recovered 70' watery mud with slight oil scum.

Formation Description table with columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Lansing, Marmaton, Cherokee, Atoka, Morrow Sh., Upper Morrow SS., Morrow LS.

CASING RECORD [X] New [] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row: Surface, 12 1/4", 8-5/8", 20, 324', 60/40 poz, 200, 2% gel, 3% c.c.

PERFORATION RECORD table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer at, Liner Run [] Yes [] No.

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Production data table with columns: Oil (Bbls), Gas (MCF), Water (Bbls), Gas-Oil Ratio, Gravity (CFPB).

METHOD OF COMPLETION Production Interval Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled

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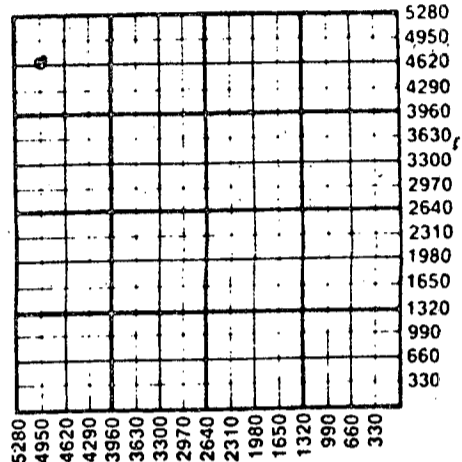
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Signature Dale L. Smith

Title Vice-President Date 5-15-87

Subscribed and sworn to before me this 15th day of May 1987

Notary Public Wendy L. Brackeen

Notary Commission Expires 2-23-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS RECEIVED Other
STATE CORPORATION COMMISSION (Specify)
JUN 12 1987

