

ORIGINAL

CONFIDENTIAL

RELEASED

SIDE ONE

29496-00-00 MAY 2 4 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071 - 2046 FROM CONFIDENTIAL

County Greeley

AP N/2 N/2 NE Sec. 22 Twp. 16S Rge. 42W East West

Operator: License # 6593

4950 Ft. North from Southeast Corner of Section

Name: Coastal Oil & Gas Corp.

1325 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address 211 N. Robinson, Suite 1700

Lease Name Young Cattle Co. Well # 2-22

One Leadership Square

Field Name NA

City/State/Zip Oklahoma City, OK 73102

Producing Formation NA

Purchaser: NA

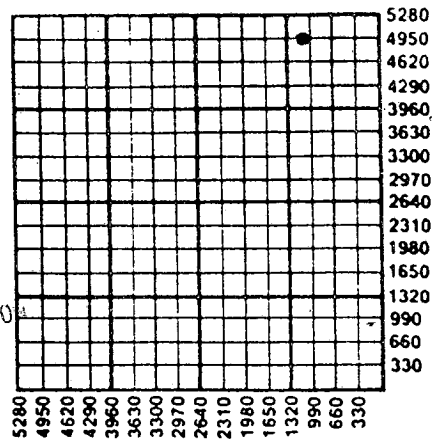
Elevation: Ground 3807 KB 3816

Operator Contact Person: C. Brad Crouch

Total Depth 5200 PBTD

Phone (405) 239-7031

Contractor: Name: Murfin Drilling Company



License: 6033

Wellsite Geologist: Richard Orsak

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

04-11-90 04-19-90 04-20-90

Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 365 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP 4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Jack E. Goss, Agent for Operator Date 5-11-90

Subscribed and sworn to before me this 11th day of May, 19 90.

Notary Public Melanie Rau
Melanie Rau

Date Commission Expires 4-18-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

Drillers Timelog Received

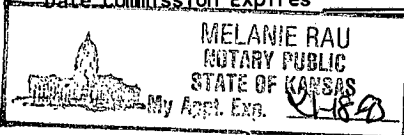
Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

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STATE CORPORATION COMMISSION
05-17-90
17 1990
MAY
CONSERVATION
Wichita, Kansas

ALT. I
D.F.A



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SIDE TWO

Operator Name Coastal Oil & Gas Corp. Lease Name Young Cattle Co. Well # 2

Sec. 22 Twp. 16S Rge. 42 East West County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

DST No. 1: Misrun.

Formation Description
 Log Sample **RELEASED**
Name Top Bottom
Stone Corral 2692 MAY 2 4 1991
Lansing 4184
Morrow Sh. 4982 FROM CONFIDENTIAL
U. Morrow Sd. 5004
Miss. 5144

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		365	35/65 Poz Class C	100 75	6% Gel, 3% 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval

ORIGINAL

15-071-20496-00-00

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

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DATE : 4-18-90 TICKET : 15949
 CUSTOMER : COASTAL OIL & GAS CORPORATION LEASE : YOUNG CATTLE C
 WELL : #2-22 TEST: 2 GEOLOGIST : ROBERT ?
 ELEVATION : 3808 GL FORMATION : UPPER MORROW
 SECTION : 22 TOWNSHIP : 16S
 RANGE : 42W COUNTY : GREELEY STATE : KANSAS
 GAUGE SN# : 4376 RANGE : 4000 CLOCK : 12

INTERVAL FROM : 4976 TO : 5016 TOTAL DEPTH : 5016
 DEPTH OF SELECTIVE ZONE :
 PACKER DEPTH : 4971 SIZE : 6.75
 PACKER DEPTH : 4976 SIZE : 6.75
 PACKER DEPTH : SIZE :
 PACKER DEPTH : SIZE :

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MAY 2 4 1991

DRILLING CON. : MURFIN RIG #24
 MUD TYPE : CHEMICAL VISCOSITY : 52
 WEIGHT : 9.2 WATER LOSS (CC) : 9.2
 CHLORIDES (PPM) : 2500
 JARS-MAKE : WTC SERIAL NUMBER : 411
 DID WELL FLOW ? : NO REVERSED OUT ? : NO

FROM CONFIDENTIAL

DRILL COLLAR LENGTH : 472 FT I.D. inch : 2.20
 WEIGHT PIPE LENGTH : 223 FT I.D. inch : 3.20
 DRILL PIPE LENGTH : 4251 FT I.D. inch : 3.80
 TEST TOOL LENGTH : 30 FT TOOL SIZE : 5.50
 ANCHOR LENGTH : 40 FT ANCHOR SIZE : 5.50
 SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
 MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD 1 IN. BLOW-STEADILY
 BLOW COMMENT #2 : INCREASING TO BOTTOM OF BUCKET (12") IN 14 MIN.
 BLOW COMMENT #3 : FINAL FLOW PERIOD 1/2 IN.-STEADILY INCR.
 BLOW COMMENT #4 : TO BOTTOM OF BUCKET IN 20 MINUTES.

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 MAY 17 1990
 CONSERVATION DIVISION
 Wichita, Kansas

15-071-20496-00-00

RECOVERED : 1192 FT OF: MUDDY WATER
RECOVERED : 0 FT OF: CHLORIDES 42000 P.P.M.

ORIGINAL

Total Barrels Fluid = 4.93
Total Fluid Prod Rate = 101.50 BFPD
Indicated Wtr Rate = 50.75 BWPD

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MAY 24 1991

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

FROM CONFIDENTIAL

SET PACKER(S) : 7:30 P.M.

TIME STARTED OFF BOTTOM : 11:15 P.M.

WELL TEMPERATURE : 129

INITIAL HYDROSTATIC PRESSURE

(A) 2443

INITIAL FLOW PERIOD MIN: 15

(B) 149 PSI TO (C) : 311

INITIAL CLOSED IN PERIOD MIN: 30

(D) 1035

FINAL FLOW PERIOD MIN: 55

(E) 372 PSI TO (F) : 572

FINAL CLOSED IN PERIOD MIN: 123

(G) 1047

FINAL HYDROSTATIC PRESSURE

(H) 2422

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STATE CORPORATION COMMISSION

MAY 17 1990

CONSERVATION DIVISION
Wichita, Kansas

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DSI SERVICE ORDER
 RECEIPT AND INVOICE NO.
 03-12-2534

DSI SERVICE LOCATION NAME AND NUMBER
 145585 K5 03-12

CUSTOMER NUMBER CUSTOMER P.O. NUMBER TYPE SERVICE CODE BUSINESS CODES

CUSTOMER'S NAME

COASTAL

RELEASED

WORKOVER NEW WELL OTHER W N API OR IC NUMBER

ADDRESS

MAY 24 1991

IMPORTANT SEE OTHER SIDE FOR TERMS & CONDITIONS
 ARRIVE LOCATION MO. DAY YR. TIME
 4 20 90 1500

CITY, STATE AND ZIP CODE

FROM CONFIDENTIAL

SERVICE ORDER RECEIPT
 I certify that the materials and services listed were authorized and received and all services performed in a workmanlike manner and that I have the authority to accept and execute this document.

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS or DSI INDUSTRIAL SERVICE CONTRACT NO. in accordance with the terms and conditions as printed on the reverse side of this form.

205 SLS 40/60 + 6% D20

JOB COMPLETION MO. DAY YR. TIME
 4 20 90 1845

STATE CODE COUNTY / PARISH CODE CITY
 Kansas GREELEY

WELL NAME AND NUMBER / JOB SITE LOCATION AND POOL / PLANT ADDRESS SHIPPED VIA
 Young Cattle Co. # 2-22 500, 22-165-426 DS

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
048234-000	Pump chg	EA	1	1000.00	1000.00
049102-000	DELIVERY chg 18,688 x 90m. - 100/m.	TRUCK	841	.80	672.80
049105-000	SERVICE chg	TRUCK	223	1.58	240.84
059200-002	MAINTENANCE chg	MM	90	2.40	216.00
059697-000	TRUCK	EA	1	110.00	110.00
040015-000	CLASS 40 FLOW	SK	123	6.85	842.55
045008-000	LITE ADZ	TRUCK	82	2.30	188.60
045014-050	D20 BENTONITE	BS	1058	.13	137.54

ORDER RECEIVED RECEIPT

Thanks for using DS!

Field Estimate # 3400 33 4-23-90

REMARKS: STATE COMMISSION LICENSE/REIMBURSEMENT FEE
 STATE COUNTY CITY % TAX ON \$
 SIGNATURE OF DSI REPRESENTATIVE TOTAL \$