FORM MUST BE TYPED ORIGINAL SIDE ONE

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STATE CORPORATI OIL & GAS CO WELL CO ACO-1 DESCRIPTIO	ONSER OMPL WELI	VATIC ETION L HIST	N DIV FORM ORY	ISION [SAS
perator: License # - 3	581				

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- <u>071-206780000</u>				
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Greeley				
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NE - NW - NW - Sec. 21 Twp. 16S Rge. 42 x W				
Operator: License # 3581	Feet from S/N (circle one) Line of Section				
Name: Red Oak Energy, Inc.	Feet from E/W (circle one) Line of Section				
Address 200 W. Douglas, Suite 510	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)				
RELEASED	Lease Name Beck Well # 1-21				
City/State/Zip Wichita, KS 67202 Purchaser: JAN 2 9 1999	Field Name Wildcat				
Operator Contact Person: Kevin C. Davis FROM CONFIDENTIA	Producing Formation				
Phone (316) 265-9925 FROM CONTINUES	Elevation: Ground 3843 KB				
Contractor: Name:Murfin Drilling Company, Inc	Total Depth 5250' PBTD				
License:	Amount of Surface Pipe Set and Cemented at 369 Feet				
Wellsite Geologist:	Multiple Stage Cementing Collar Used? Yes No				
Designate Type of completion _x_ New Well Re-Entry Workover	If yes, show depth set Feet				
	If Alternate II completion, cement circulated from				
Oil SWD SIOW Temp. Abd. RECEIVED	feet depth to w/ sx cmt.				
x Dry Other (Core, WSW, Expl., Cathodic sete RATION COMM If Workover/Re-Entry: old well info as follows:	Drilling Fluid Management Plan 14A 9-24-98 U.C. (Data must be collected from the Reserve Pit)				
Operator: DEC 16 1997	Chloride content NA ppm Fluid volume 500 bbls				
Well Name: CONSERVATION DIVISION OF THE PROPERTY OF THE PROPER	Dewatering method used Europs ation				
CONFIDENTIAL WICHITA. KS	Location of fluid disposal if hauled offsite:				
Deepening — Respect Conv. to Inj/SWD Plug Back PBTD					
Deepening	Operator Name				
Other (SWD or Inj?) Docket No.	Lease NameLicense No				
11-13-97 Date Reached TD Tompletion Date	Quarter Sec TwpS RngE/W				
	County Docket No				
INSTRUCTIONS: An original and two copies of this form shall be filed with the k 67202, within 120 days of the spud date, recompletion, workover or conversion of this form will be held confidential for a period of 12 months if requested in writing	a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of page and submitted with the form (see rule 82-3-107 for confidentiality in excess of				
12 months). One copy of <u>all</u> wireline logs and geologist well report shall be attached	ndoned wells.				
All requirements of the statutes, rules and regulations promulgated	to regulate the oil and gas industry have been fully complied with				

Signature C. Q.	
Title Date _/2/16/	197
Subscribed and sworn to before me this landay of Weem be	<i></i>
1977.	
Notary Public (1000) A COUNTY Public (1000) A	1
Date Commission Expires // (#) & & & () & & ()	

STATE OF KANSAS My Appt. Exp. /0/21/2001

F Lette	K.C.C. OFFICE USE ONLY er of Confidentiality Attached eline Log Received logist Report Received
KCC KGS	Distribution SWD/Rep NGPA Plug Other (Specify)

SIDE T

Lease Name Beck Well # 1-21 Operator name Red Oak Energy, Inc. □ East Greeley Sec. 21 Twp. 16S Rge. 42 ■ West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Log Formation (Top), Depth and Datums $\ \ \, \bigsqcup_{Yes}$ \square No Drill Stem Tests Taken (Attach Additional Sheets.) Sample (Name) S MAL **Datum** Samples Sent to Geological Survey ☐ Yes ⊠ Yes FROM COMPIDER POR Cores Taken Electric Log Run (Submit Copy.) List All E.Logs Run: Dual Induction Log, Compensated Density Newtron Log. CASING RECORD __ New __ Used Report all strings set-conductor, surface, intermediate, production, etc. Type and Percent Purpose of Size Hole Size Casing Weight Setting Type of # Sacks String Drilled -Set (In O.D.) Lbs./Ft. Depth Cement Used Additives Surface 121/4" 85/a" 369' 275 60/40 Poz, 3% CC, 2& gel 1 ADDITIONAL CEMENTING/SQUEEZE RECORD Mail # Sacks Depth Purpose: Type of Perforate Top/Btm Cement Used Type and Percent Additives _Protect Csg Plug Back TD _Plug Off Zone **Shots Per** PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage Acid, Fracture, Shot, Cement Squeeze Record **Foot** (Amount and Kind of Material Used) Depth of Each Interval Perforated TUBING RECORD Size Set At Liner Run Packer At __ Yes __ No Date of First, Resumed Production, SWD or **Producing Method** Flowing _ Pumping Gas Lift _ Other Estimated Production Per Water Oil Gas, Bbls Mcf Bbls. Gas-Oil Ratio Gravity 24 Hours Disposition of Gas: METHOD OF COMPLETION **Production Interval** □ Vented □ Sold □ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (If vented, submit ACO-18.)

ALLIED CEMENTING CO., INC.

Federal Tax I.D REMIT TO P.O. BOX 31 SERVICE POINT: ORIGINA RUSSELL, KANSAS 67665 Ogkley RANGE CALLED OUT JOB START ON LOCATION JOB FINISH 165 42v 8130AM 2:00PM 2130 PM COUNTY STATE 1-21 LOCATION/r, bune WELL# OLD OR NEW (Circle one) RELEASED Murtin Same **OWNER** JAN 2 9 1999 TYPE OF JOB Surfac **HOLE SIZE CEMENT** AMOUNT ORDERED 225 FROM CONFIDENTIAL **CASING SIZE** DEPTH **TUBING SIZE DEPTH** 320 E.C DRILL PIPE **DEPTH** TOOL **DEPTH** PRES. MAX **MINIMUM** COMMON_ MEAS. LINE SHOE JOINT POZMIX 110 SKS 950 CEMENT LEFT IN CSG. **GEL** SKS @ CHLORIDE @ **3**800 PERFS. DISPLACEMENT @ **EQUIPMENT** CONFLIDENTIAL @ **PUMP TRUCK CEMENTER** Dean @ 102 **HELPER** 275 @ **HANDLING BULK TRUCK** RECEIVEMLEAGE 4\$ P8- St/4110 218 **DRIVER** KANSAS CORPORATION COMMISSION **BULK TRUCK DRIVER** DEC : 1 6 1997 **REMARKS:** CONSERVATION DIVISION **SERVICE** WICHITA, KS **DEPTH OF JOB** PUMP TRUCK CHARGE **EXTRA FOOTAGE** MILEAGE **@** PLUG Surface @ @ TOTAL $\frac{780^{52}}{}$ CHARGETO: Red Oak Eher FLOAT EQUIPMENT 2eES @ BaFFle **@** Box Baker lock @ @ @ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL _ and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or

contractor. I have read & understand the "TERMS AND * CONDITIONS" listed on the reverse side.

MENLER PRINTED NAME

TOTAL CHARGE -

DISCOUNT -

ALLIED CEMENTING CO., INC. 945. Federal Tax I.D.

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665)KIGIN	IAL	Oal	Kley
DATE 11-23-97 SEC. TWP. RANGE CAL	LED O⊎T	ON LOCATION		JOB FINISHAM
LEASE Beck WELL# 1-21 LOCATION OXTOWN	Fooders	12 4-5.5	COUNTY	STATE
OLD OR NEW (Circle one)				
OLD OIL NEW (CHICLE OILE)	* * *	ELEASED	J	
CONTRACTOR MUYFIN Drls Co #14	OWNER	IN 29 1999 Sc	ML	
TYPE OF JOB PTA	JA	IN 29 1999	-	
	CEMENT		•	
CASING SIZE DEPTH		DEKANDENSIA		Dos
TUBING SIZE DEPTH	6%	Cel , 14# F	lo-seaf	•
DRILL PIPE 4/2 VH DEPTH 2530		The second second		
TOOL DEPTH	· 2	1	@ 755°	11-15
	COMMON	153 SK2	- [@] —	155
	POZMIX	102 5Ks	_@ <u>3 \(\text{25}\)</u>	17250
	GEL	13 sks	_@_ <u>920</u>	123
	CHLORIDE_	64#	_@	73 50
DISPLACEMENT	Flo-Seul	694		
EQUIPMENT			_@	
Supplied the second of the sec				
PUMP TRUCK CEMENTER UGIT			_	
# 191 HELPER JEFF	HANDLING	255 sks		71975
BULK TRUCK	MILEAGE_	A30 163	_	23/40
# 218 DRIVER ROBERT RECEIV			. %	
BULK TRUCK # DRIVER KANSAS CORPORATIO	N COMMISSION		TOTAL	2,787-90
DEC 16	1997	QDDX/	IOE	,
REMARKS:		SERV	ICE	
, CONSERVATION				
50 5K5 2 2530' WICHITA	DEPTH OF J		25 30'	
80 Sts 2 18 40'	PUMP TRUC	· · · · · · · · · · · · · · · · · · ·		580
40 5Ks 7 900'	EXTRA FOO		_@	02270
50 SKS 2 400,		82-miles	_் <u>7 ஜ</u>	233=
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CHARGE TO: Ked Cake Energy				
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STREET 200 to Douglas, 57. 510		r DOAL DQ	CII IVILLI VI.	2
CITY Wichita STATE Kan ZIP 67202				
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To Allied Cementing Co., Inc.			@	
You are hereby requested to rent cementing equipment				2 t ±
and furnish cementer and helper to assist owner or	de la companya de la		TOTA	L _.
*contractor to do work assistlisted *The above work was	. <u> </u>	रें । इस् टिक्टीड १ स्टब्स	·	The second second
done to satisfaction and supervision of owner agent or	TAX			
contractor. I have read & understand the "TERMS AND				
CONDITIONS" listed on the reverse side.	TOTAL CHA	ARGE		
	DISCOUNT		IF PA	AID IN 30 DAYS
· 1986年97、 新文· 1996年 - 1987年 - 1997年	PISCOUNT		<u></u>	
2 College Control of the Control of	<u> </u>	m. /:	76116	5
SIGNATURE My Nem		155 /	ZNASI	
	PRINTED NAME			