

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S.C

API NO. 15-071-20,449-00-00
County... Greeley
NW SW NW Sec. 18 Twp. 16S Rge. 42 East
..... West

Operator: License # 3504
Name Spurlock & Spines Expl., Inc.
Address 525 Fourth Financial Center
City/State/Zip Wichita, KS 67202

3630 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name... Westfield Well #... 1

Operator Contact Person Robert C. Spurlock
Phone 316-264-2808

Field Name.....

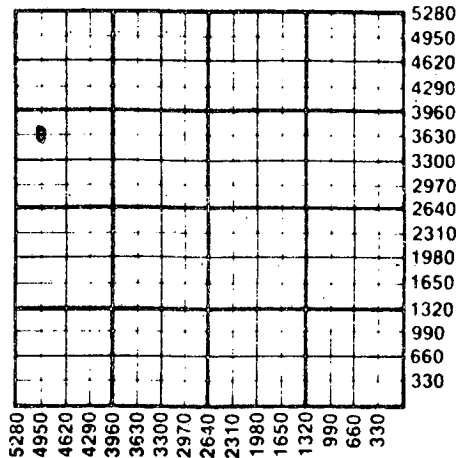
Producing Formation.....

Contractor: License # 5107
Name H-30 Drilling, Inc.

Elevation: Ground... 3880' KB... 3892'

Wellsite Geologist... Scott Banks
Phone 267-0783

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3-21-88 3-28-88 3-28-88
Spud Date Date Reached TD Completion Date

5300'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 523 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated from..... feet depth to..... w/..... SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Irrigation well.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert C. Spurlock
Title President Date 4/18/88

Subscribed and sworn to before me this 18th day of April 1988
Notary Public Kathleen L. Carter
Date Commission Expires 4/29/91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
04-19-88
APR 19 4-19-88

KATHLEEN L. CARTER
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 4-29-91

CONSERVATION DIVISION
Wichita, Kansas

Sec. 18 Twp. 16 Rge. 42

Operator Name Spurlock & Spines Exploration, Inc Lease Name Westfield Well # 1

Sec 18 Twp 16S Rge 42 East West County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5000-5135' 30/60/30/60
 IHP: 2471 IFP: 40-40 FFP: 30-30
 ISIP: 163 FSIP: 102 FHP: 2370
 Rec. 50' mud

DST #2 4410-4424' 30/30/15/30
 IHP: 2092 IFP: 691-1135 FFP: 1157-1157
 ISIP: 1157 FSIP: 1157 FHP: 2059
 Rec. 3000' SW

Name	Top	Bottom
Shale and Sand	0	371'
Sand	371'	525'
Shale	525'	2,940'
Shale and Red Bed	2,940'	3,280'
Red Bed and Anhydrite	3,280'	3,535'
Shale and Lime	3,535'	4,928'
Shale	4,928'	5,135'
Lime	5,135'	5,300'
Rotary Total Depth		5,300'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	523'	Lite Wt. Common	150 75	3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

