

FEB 24 1986

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9228  
Name Marlin Oil Corp.  
Address 2700 First Nat. Center  
City/State/Zip Oklahoma City, OK 73102

Purchaser.....

Operator Contact Person Dick Lynn  
Phone 405-232-3267

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist.....  
Phone.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWMO: old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12/31/85 1/09/86 1/11/86  
Spud Date Date Reached TD Completion Date  
5320'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 518 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-071-20,411-00-00  
County Greeley  
C NE SW 17 16S 42  East  West

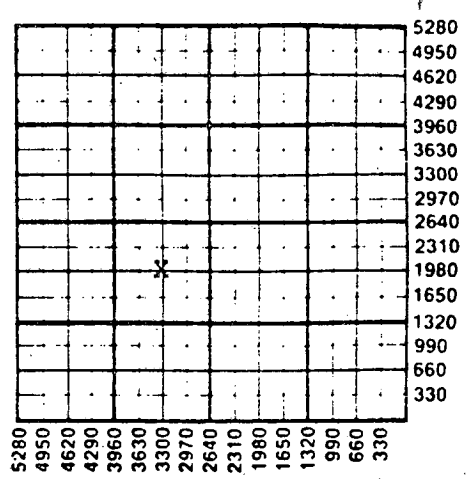
1980 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name HOBART Well # 1  
Field Name Wildcat

Producing Formation Dry

Elevation: Ground 3856 KB 3861

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater 2310 Ft North from Southeast Corner  
(Well) 1980 Ft West from Southeast Corner of  
Sec 32 TWP 15S Rge 42  East  West  
Wallace Co., KS  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *W. R. Lynn* W. R. Lynn  
Title Agent Date 2-14-86

Subscribed and sworn to before me this 14 day of Feb 1986  
Notary Public *Donna J. Burkert*  
Date Commission Expires Feb 24, 1987

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 17 Twp 15S Rge 42

15-071-20411-00-00  
 CONFIDENTIAL  
 WELL LOG

SIDE TWO

Operator Name Marlin Oil Corp. Lease Name HOBART Well # 1

Sec. 17 Twp. 16S Rge. 42  East  West County Greeley

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1 (4413' - 4481') IH 2247; 30 min IF 247-1080; 60 min ISI 1228; 60 min FF 1092 1228; 120 min FSI 1233; FH 2237; BHT 110 F; no GTS; Recovered 675 SWCDM & 1957 SW.

Formation Description  
 Log  Sample

Name	Top	Bottom
Dakota	1500'	
Base Stone Corral	2742'	
Neva	3425'	
Kansas City-Lansing	4186'	
Marmaton	4607'	
Cherokee	4743'	
Atoka	4884'	
Morrow Shale	5068'	
Morrow Sand	5126'	
St. Genevieve	5204'	
Total Depth	5320'	

RELEASED

MAY 28 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	518'	65-35 poz.	150	6% gel, 3% c.c., 1/2# Flowseal
					60-40 poz.	150	2% gel 3% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method
Dry	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) Dry  Used on Lease  Dually Completed  Commingled