

AUG 9 1992

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-20, 543-01-07
County Greeley FROM CONFIDENTIAL

Operator: License # 5152

Name: Lee Banks dba Banks Oil Company

Address 200 W. Douglas

Suite 550

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Lee Banks

Phone (316) 267-0783

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

07-01-91 07-08-91 07-09-91

Spud Date Date Reached TD Completion Date

C SE SW NE Sec. 16 Twp. 16S Rge. 42W East West

2970 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

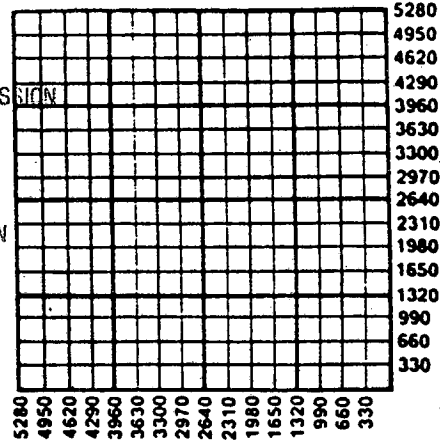
Lease Name Floyd Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 3835' KB 3844

Total Depth 5240 PBTD _____



Amount of Surface Pipe Set and Cemented at 360 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

RECEIVED
STATE CORPORATION COMMISSION
AUG 07 1991
WICHITA, KANSAS

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title owner Date Aug. 6, 1991

Subscribed and sworn to before me this 6th day of August, 1991.

Notary Public [Signature]

Date Commission Expires August 28, 1992

DARLENE J. MAY
Notary Public - State of Kansas
My Appt. Expires

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

PI

Operator Name Lee Banks dba Banks Oil Company Lease Name Floyd Well # 1

Sec. 16 Twp. 16S Rge. 42W
 East
 West

County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p style="text-align: center;">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Topeka</td> <td>3874'</td> <td>(-30')</td> </tr> <tr> <td>Lansing</td> <td>4208'</td> <td>(-364')</td> </tr> <tr> <td>Marmaton</td> <td>4532'</td> <td>(-688')</td> </tr> <tr> <td>Cherokee</td> <td>4736'</td> <td>(-892')</td> </tr> <tr> <td>Atoka</td> <td>4862'</td> <td>(-1018')</td> </tr> <tr> <td>Morrow Shale</td> <td>5012'</td> <td>(-1168')</td> </tr> <tr> <td>Morrow Lime</td> <td>5097'</td> <td>(-1253')</td> </tr> <tr> <td>Mississippi</td> <td>5164'</td> <td>(-1320')</td> </tr> <tr> <td>LTD</td> <td>5243'</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Topeka	3874'	(-30')	Lansing	4208'	(-364')	Marmaton	4532'	(-688')	Cherokee	4736'	(-892')	Atoka	4862'	(-1018')	Morrow Shale	5012'	(-1168')	Morrow Lime	5097'	(-1253')	Mississippi	5164'	(-1320')	LTD	5243'	
Name	Top	Bottom																													
Topeka	3874'	(-30')																													
Lansing	4208'	(-364')																													
Marmaton	4532'	(-688')																													
Cherokee	4736'	(-892')																													
Atoka	4862'	(-1018')																													
Morrow Shale	5012'	(-1168')																													
Morrow Lime	5097'	(-1253')																													
Mississippi	5164'	(-1320')																													
LTD	5243'																														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		360	60/40 Poz	225	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

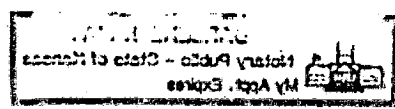
Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____



15-071-20543-00-00



ORIGINAL

RELEASED

26741200
AUG 9 1992

REMITTANCE ADVICE

INVOICE DATE
8/7/09/91

FROM CONFIDENTIAL

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 297476 HOUSTON, TX 77297
--	---	--

PAGE: 1	INVOICE NO.: 609910
------------	------------------------

AUTHORIZED BY: 609910

PURCH ORDER REF. NO.

BANKS OIL COMPANY
200 W. DOUGLAS, STE 550
WICHITA KS 67202

WELL NUMBER : 1 CUSTOMER NUMBER : 3857 - 0

LEASE NAME AND NUMBER FLYD	STATE 14	COUNTY/PARISH 1408	CITY Oakley	DISTRICT NAME 585	DISTR. NO.
JOB LOCATION/FIELD VA	MTA DISTRICT	DATE OF JOB 07/09/91	TYPE OF SERVICE LAND-PLUG AND ABANDON		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102114	1.00	CEMENTING THRU TUBING 2,501 TO 3,0	1095.00		1,095.00
10109005	80.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.45		196.00
10410504	153.00		7.11	CF	1,087.83
10415018	102.00	FLY-ASH	3.81	CFT	388.62
10420149	1300.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	195.00
10422008	50.00	CELLO FLAKE	1.35	LB	67.50
10860001	255.00	MIXING SEVICE CHRG DRY MATERIALS,	1.16		295.80
10940101	928.00	DRAYAGE, PER TON MILE	0.79		733.12
SUBTOTAL					4,058.87
DISCOUNT					811.76

Plugging
RECEIVED
STATE CORPORATION COMMISSION
AUG 07 1991
* CONS. ... JUN
Wichita, Kansas

ACCOUNT:	1.0000% LOGAN	1,351.17	13.91
	4.2500% KS-NEW WELL	1,391.17	59.13

TAX EXEMPTION STATUS: PAY THIS AMOUNT 3,320.15

BULK MATERIALS DELIVERY AND TICKET CONTINUATION

RELEASED 15-071-20543-0000
FOR INVOICE AND TICKET NO. 105144
SEP 0 9 1992

HALLIBURTON SERVICES
A Division of Halliburton Company

ORIGINAL

FROM CONFIDENTIAL

DATE 7-1-91	CUSTOMER ORDER NO.	WELL NO. AND FARM	COUNTY	STATE
CHARGE TO Banks Oil Co.	OWNER Floyd	CONTRACTOR Greely	KS.	
MAILING ADDRESS	DELIVERED FROM LAMAR	LOCATION CODE 25615	PREPARED BY MCINTYRE	No. B 815383
CITY & STATE	DELIVERED TO LOC.	TRUCK NO. 4149-5070	RECEIVED BY ASHLEY	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L D	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
				QTY.	MEAS.	QTY.	MEAS.		
			225 cu ft. 40% Pozmix 60% Cement						
504-043			Premium Cement	135	sks			7.19	970.65
506-105			Pozmix	80	sks			4.30	344.00
506-122			Gel 20	4	sks			N/C	
509-406			Calcium Chloride 30	7	sks			32.50	227.50
507-219			Flocals 1/40	56	s			1.35	75.60
<i>Surface</i>									
						RECEIVED STATE CORPORATION COMMISSION AUG 07 1991 C. J. JUN			
		Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES				
		SERVICE CHARGE ON MATERIALS RETURNED				CU. FEET			
300-207		SERVICE CHARGE				CU. FEET 243	1.15		279.45
500-306		Mileage Charge	20366	60		CU. FEET 610.98	.80		488.78
No. B 815383		CARRY FORWARD TO INVOICE				SUB-TOTAL		2428.98	