

ORIGINAL

ORIGINAL ~~CONFIDENTIAL~~

RELEASED

APR 3 0 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 071-20,494-00-00
FROM CONFIDENTIAL

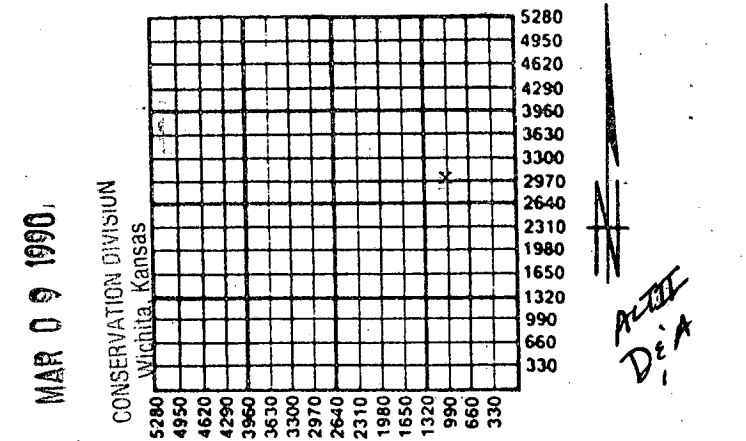
County Greeley
SW 3 SE NE Sec. 15 Twp. 16S Rge. 42W East
2970 Ft. North from Southeast Corner of Section
990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Young Well # 3-15
Field Name WILDCAT
Producing Formation None - Dry Hole
Elevation: Ground 3802 KB 3811
Total Depth 5200 PBTD

Operator: License # 3317
Name: Beard Oil Company
Address 5600 N. May Avenue
Suite 200
City/State/Zip Oklahoma City, OK 73112
Purchaser:
Operator Contact Person: Ivan Allred Jr.
Phone (405) 842-2333
Contractor: Name: Murfin Drilling Company
License: 6033

Wellsite Geologist:
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply,

If OWMO: old well info as follows:
Operator:
Well Name:
Comp. Date Old Total Depth
Drilling Method:
 Mud Rotary Air Rotary Cable
02-07-90 02-16-90 02-17-90
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 357 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

RECEIVED
STATE CORPORATION COMMISSION

MAR 09 1990

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Jack E. Goss, Agent for Operator Date 3-2-90
Subscribed and sworn to before me this 2nd day of March,
19 90.
Notary Public Melanie Rau
Melanie Rau

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Date Commission Expires 4-18-93
MELANIE RAU
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-18-93

ORIGINAL

PI

SIDE TWO

Operator Name Beard Oil Company Lease Name Young Well # 3-15

Sec. 15 Twp. 16S Rge. 42W County Greeley

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

DST #1 4980-5015' - GTS in 6" - TSTM
Rec. 200' mud + 1155' Water, Cl 26,000
PPM. HP: 2415-2384; SIP: 1058-1052;
FP: 95-230 and 268-425. No shw of oil
on test.

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Formation Description

Log Sample

Name	Top	Bottom
Heebner	4077	
Lansing	4181	
Cherokee	4720	
Morrow	4994	
Keyes	5100	
Mississippian	5156	

FROM CONFIDENTIAL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"		357	Lite	125	3% cc
					Common	75	3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

NONE

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____