

ORIGINAL

* CORRECTED

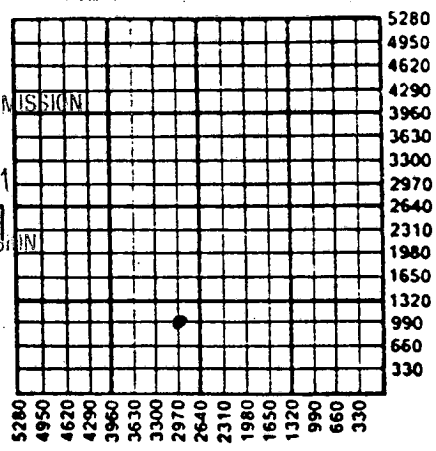
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6593
Name: Coastal Oil & Gas Corp.
Address 211 N. Robinson, Suite 1700
One Leadership Square
City/State/Zip Oklahoma City, OK 73102
Purchaser: N/A
Operator Contact Person: C. Brad Crouch
Phone (405) 239-7031
Contractor: Name: Murfin Drilling Company
License: 6033 STATE CORPORATION COMMISSION
Wellsite Geologist: Richard Orsak
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
If OAWO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
03-11-90 03-20-90 03-22-90
Spud Date Date Reached TD Completion Date

API NO. 15- 071-20,497-00-00
County Greeley
NE SE SW Sec. 15 Twp. 16S Rge. 42W East West
990 Ft. North from Southeast Corner of Section
* 2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Siegrist Well # 1
Field Name Wildcat
Producing Formation N/A
Elevation: Ground 3814 KB 3823
Total Depth 5200 PBTD 5154

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JUN 20 10 01 AM '91
06-28-91
Conservation Division
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 359 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmr.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Jack E. Goss, Agent for Operator Date 4-6-90
Subscribed and sworn to before me this 6th day of April,
19 90.
Notary Public Melanie Rau
Melanie Rau
Date Commission Expires 4-18-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

MELANIE RAU
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-18-93

SIDE TWO

Operator Name Coastal Oil & Gas Corp. Lease Name Siegrist Well # 1
 East Greeley County
 Sec. 15 Twp. 16S Rge. 42W West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) DST #1: 4990'-5029'. 30-30-60-120; IF 25-46; ISI 522, FF 78-85, FS 1658, IH 2478, FH 2453. 136°F, 834' GIP, 210' GOCM. DST #2: 5036'-5085'. 15-30-60-120; IF 10, ISI 10, FF 10, FS 121; IH 2500, FH 2464. 139°F, 5' mud. Sl. tr. oil.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3">Formation Description</th> </tr> <tr> <td><input checked="" type="checkbox"/> Log</td> <td colspan="2"><input type="checkbox"/> Sample</td> </tr> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> <tr> <td>Shawnee</td> <td>3851'</td> <td>(-28')</td> </tr> <tr> <td>Heebner</td> <td>4080'</td> <td>(-257')</td> </tr> <tr> <td>Toronto</td> <td>4100'</td> <td>(-277')</td> </tr> <tr> <td>Lansing</td> <td>4187'</td> <td>(-364')</td> </tr> <tr> <td>Marmaton</td> <td>4504'</td> <td>(-681')</td> </tr> <tr> <td>Cherokee</td> <td>4710'</td> <td>(-887')</td> </tr> <tr> <td>Atoka</td> <td>4842'</td> <td>(-1019')</td> </tr> <tr> <td>Morrow Shale</td> <td>4991'</td> <td>(-1168')</td> </tr> <tr> <td>U. Morrow Sand</td> <td>5016'</td> <td>(-1193')</td> </tr> <tr> <td>L. Morrow Sand</td> <td colspan="2">Absent</td> </tr> </table> <p style="text-align: right;">L. Mw Ls 5086' (-1263') Miss. 5152' (-1329') TOTAL DEPTH: 5200' (-1377')</p>	Formation Description			<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample		Name	Top	Bottom	Shawnee	3851'	(-28')	Heebner	4080'	(-257')	Toronto	4100'	(-277')	Lansing	4187'	(-364')	Marmaton	4504'	(-681')	Cherokee	4710'	(-887')	Atoka	4842'	(-1019')	Morrow Shale	4991'	(-1168')	U. Morrow Sand	5016'	(-1193')	L. Morrow Sand	Absent	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	359	50/50 Poz	100	6% gel, 2% cc
					Class C	75	2% cc
Production	7 7/8"	5-1/2"	17#	5198	50/50 Poz	490	2% gel, 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	5003'-5086'			2250 gals. 7-1/2% NEFF		5003-5086	
				CIBP		4900'	
2	4666'-4688'			1500 gals. 15% HCl		4666-4688	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
N/A	Size	Set At	Packer At				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
N/A							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

ORIGINAL SIDE ONE

KCC file
MAY 0 4

071-20,497-6000 CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- _____
County Greeley
NE SE SW East
297 297 Sec. 15 Twp. 16S Rge. 42W West
990 Ft. North from Southeast Corner of Section
2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Operator: License # 6593
Name: Coastal Oil & Gas Corp.
Address 211 N. Robinson, Suite 1700
One Leadership Square
City/State/Zip Oklahoma City, OK 73102

Lease Name Siegrist Well # 1-15
Field Name Wildcat
Producing Formation N/A
Elevation: Ground 3814 KB 3823
Total Depth 5200 PBTD 5154

Purchaser: N/A
Operator Contact Person: C. Brad Crouch
Phone (405) 239-7031

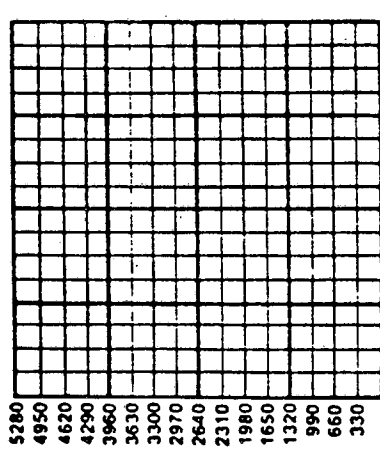
Contractor: Name: Murfin Drilling Company
License: 6033
Wellsite Geologist: Richard Orsak

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

CONSERVATION DIVISION
Wichita, Kansas

MAY 1 6 1991

STATE CORPORATION COMMISSION
RECEIVED



5-20-91

If OMO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Amount of Surface Pipe Set and Cemented at 359 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1850 Feet
If Alternate II completion, cement circulated from 1850
feet depth to 0 w/ 275 sx mt.

Drilling Method:
 Mud Rotary Air Rotary Cable
03-11-90 03-20-90 03-22-90
Spud Date Date Reached TD Completion Date

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Jack E. Goss, Agent for Operator Date 4-6-90
Subscribed and sworn to before me this 6th day of April,
19 90.
Notary Public Melanie Rau
Melanie Rau
Date Commission Expires 4-18-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

MELANIE RAU
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-18-93

PI

SIDE TWO

Operator Name Coastal Oil & Gas Corp. Lease Name Siegrist Well # 1
 Sec. 15 Twp. 16S Rge. 42W East West
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

DST #1: 4990'-5029'. 30-30-60-120; IF 25-46; ISI 522, FF 78-85, FS 1658, IH 2478, FH 2453. 136°F, 834' GIP, 210' GOCM.
 DST #2: 5036'-5085'. 15-30-60-120; IF 10, ISI 10, FF 10, FS 121; IH 2500, FH 2464. 139°F, 5' mud. Sl. tr. oil.

Formation Description	
Name	Top Bottom
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Morrow Shale	4991' (-1168')
U. Morrow Sand	5016' (-1193')
L. Morrow Sand	Absent

Log Sample

L. Mw Ls 5086' (-1263')
 Miss. 5152' (-1329')
 TOTAL DEPTH: 5200' (-1377')

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	359	50/50 Poz	100	6% gel, 2% cc
Production	7 7/8"	5-1/2"	17#	5198	Class C	75	2% cc
					50/50 Poz	490	2% gel, 10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Depth	
2	5003'-5086'	2250 gals. 7-1/2% NEEF	5003-5086
		CIBP	4900'
2	4666'-4688'	1500 gals. 15% HCl	4666-4688

TUBING RECORD
 N/A Size Set At Packer At Liner Run Yes No

Date of First Production N/A Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

SERVICE ORDER

DS# 031A	ON TAKING CALL DE	DATE/TIME 3/21	DS LOCATION UKS	TREATMENT NUMBER 03-12-2451
CUSTOMER COASTAL	ORDERED BY ROBERT MARTIN		TELEPHONE MOBILE 4	MOBILE 05140203
TYPE JOB LS	JOB DATE 3/21/90	TIME ON LOC	PUMP	CUSTOMER REP ON LOCATION
NAME & NUMBER WECRIST #1			LOCATION SEC 15-163-42W	POOL/FIELD MOORE-JOHNSON
CONTRACTOR ON SITE MURFIN #16			DS SALES REPRESENTATIVE HARRIS	CUSTOMER ORDER NUMBER
REWORK (NEW)			COUNTY/PARISH GREELEY	STATE KANSAS

KCC

CONFIDENTIAL

TUBING/DP:	SIZE	DEPTH MD / TVD	WT	THREAD	TREATMENT VIA: (CSG)	ANN:	PACKER/RETAINER
CASING:	5 1/2	5200	17.0	82ND	SERVICE INSTRUCTIONS:		DEPTH:
LINER:					1- 5 1/2" STAGE COLLAR		
OPEN HOLE:					1- 5 1/2" FLOAT COLLAR		

PERFORATED INTERVALS								FORMATION:			
TOP	TO	BOTTOM	NO. OF HOLES	TOP	TO	BOTTOM	NO. OF HOLES	MORROW REQUIRED RATE/PRESS. HYDRAULIC HORSEPOWER ORDERED: 1 L406 MAX PSI ALLOWABLE: 1000 GAL CW 7 (D122) (900 PER STAGE) 850 LB KCL (FOR DISPLACEMENT)			
	TO			TO						10- 5 1/2" TRUBW 2223 2- THREAD LOCK KITS 1- CMT NOSE GUIDE SHOE 1- 5 1/2" CMT BASKET	
	TO			TO							
	TO			TO							
	TO			TO							

DIAMETER OF PERFORATIONS = **N/A**

WELLHEAD CONN: **5 1/2 HEAD, MANIFOLD SURFACE**

SPECIAL INSTRUCTIONS/EQUIPMENT: **SET DV TOOL @ 1850'**

SYSTEM DESCRIPTION:

System 1 **FOR FIRST STAGE:**
215 SKS 50/50 (A2/H) + 2% D2D + 0.5% D65 + 10% D44 (BLOW) + 1/2" #1

System 2 **14.0** **1.38** **6.72**

System 3 **FOR SECOND STAGE:**
275 SKS 50/50 (A2/H) + 2% D2D + 0.5% D65 + 10% D44 (BLOW) + 1/2"

System 4 **14.0** **1.38** **6.72**

Additional Materials: _____

Directions: **UKS - TRUBW - 13N (TO OK TOWN CATTLE YARD)**
10 1/2 W - NB W INTO

RECEIVED
 CONSERVATION DIVISION
 APR 1 9 1991
 WORTH, KANSAS

CEMENTING SERVICE REPORT

DS-496 PRINTED IN U.S.A.

ORIGINALS MAY 0 4
DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER: 312-2417
DATE: 3/11/90
PAGE: 1 DS DISTRICT: Ulysses KS

WELL NAME AND NO. **SIC & RIST #1** LOCATION (LEGAL) **Sec 15-16S-42W**
 FIELD-POOL _____ FORMATION _____
 COUNTY/PARISH **Greely** STATE **KS** API. NO. _____
 NAME **Coastal Oil & Gas**
 ADDRESS _____
 ZIP CODE _____

RIG NAME: **ORIGINAL**
 WELL DATA:

BIT SIZE 12 1/4	CSG/Liner Size 8 3/8	BOTTOM	TOP
TOTAL DEPTH	WEIGHT		
<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE 3639		
MUD TYPE	GRADE		
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD Ø 11		
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S) 320.19		TOTAL
MUD VISC.	Disp. Capacity 20.4		

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

SPECIAL INSTRUCTIONS
CMT SURFACE CASING TO ± 300'

IS CASING/TUBING SECURED? YES NO
 LIFT PRESSURE **149** PSI CASING WEIGHT + SURFACE AREA (3.14 x R²)
 PRESSURE LIMIT _____ PSI BUMP PLUG TO **1000** PSI
 ROTATE _____ RPM RECIPROCATE _____ FT No. of Centralizers **4**

Float	TYPE	INSERT	Stage Tool	TYPE	
	DEPTH			DEPTH	
SHOE	TYPE	CMT	Stage Tool	TYPE	
	DEPTH			DEPTH	

Head & Plugs TBG D.P. SQUEEZE JOB

Double SIZE _____ TOOL TYPE _____

Single WEIGHT _____ DEPTH _____

Swage GRADE _____ TAIL PIPE: SIZE _____ DEPTH _____

Knockoff THREAD _____ TUBING VOLUME _____ Bbls

TOP OR NEW USED CASING VOL. BELOW TOOL _____ Bbls

BOT OR DW DEPTH _____ TOTAL _____ Bbls

ANNUAL VOLUME _____ Bbls

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR TIME: DATE: 3/11/90			ARRIVE ON LOCATION TIME: DATE: 3/11/90	LEFT LOCATION TIME: DATE: 3/12/90
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY		
2331	100	-	10	0	6	H ₂ O	8.33		
2332	100		35.8	45.8	6	CMT	12.8		
2340	100		17.6	63.4	6	CMT	14.8		
2344	100		-	-	-	-	-		
2345	0		20.4	83.8	5	H ₂ O	8.33		
2350	80		-	-	2	-	-		
2356	0		-	83.8	0	-	-		

SERVICE LOG DETAIL
 PRE-JOB SAFETY MEETING START H₂O
 START Lead CMT
 START Tail CMT
 SHUT DOWN Drag Top Plug
 START Displacement Lower Rate
 Bump Top Plug / end Job

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 16 1991
 CONSERVATION DIVISION
 Wichita, Kansas

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1.	100	2.01	65/35	C/POZ + 1/16 D ₂ O + 20% SI + 1/16 SX	0.29	35.8	12.4	
2.	75	1.32	C + 2 1/2 SI + 1/4 SX	0.29		17.6	14.8	
3.								
4.								
5.								
6.								

BREAKDOWN FLUID TYPE

HESITATION SO. RUNNING SO. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO 13-90 Bbls

DISPLACEMENT VOL. **20.4** Bbls TYPE OF WELL OIL GAS STORAGE INJECTION BRINE WATER WILDCAT

MEASURED DISPLACEMENT _____ FT. WIRELINE

CUSTOMER REPRESENTATIVE _____ DS SUPERVISOR **John J. Arnold**