

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 7271 EXPIRATION DATE 6/30/84

OPERATOR Bartling Oil Company API NO. 15-071-20,303-00-00

ADDRESS 8550 Katy Freeway, Suite 128 COUNTY Greeley
Houston, Texas 77024 FIELD Byerly

** CONTACT PERSON Carl S. Graef PROD. FORMATION Chase
PHONE 713-465-1093

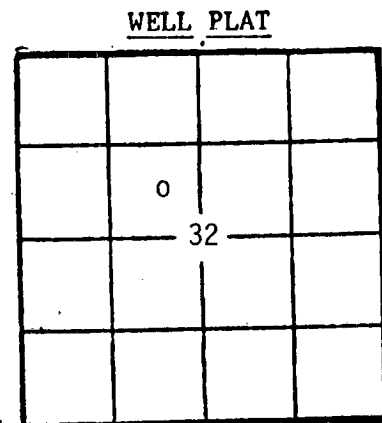
PURCHASER _____ LEASE Johnson

ADDRESS _____ WELL NO. 1

DRILLING KANDRILCO _____ Ft. from _____ Line and

CONTRACTOR Build 1, Suite 207, 555 North Woodlawn _____ Ft. from _____ Line of
ADDRESS Wichita, Kansas 67208 the NW (Qtr.) SEC 32 TWP 17 RGE 39 (W).

PLUGGING _____
CONTRACTOR _____
ADDRESS _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3025' PBTD _____

SPUD DATE 8/14/83 DATE COMPLETED _____

ELEV: GR 3547' DF _____ KB 3555'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 300' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE OF KANSAS
COMMISSION
SEP 26 1983
09-26-83
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Theodore A. Bartling, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Theodore A. Bartling
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of September 1983.

Carl S. Graef
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-17-85

** The person who can be reached by phone regarding any questions concerning this information.

15-071-20303-00-00

SIDE TWO

ACO-1 WELL HISTORY (EX)

OPERATOR Bartling Oil Company LEASE Johnson SEC. 32TWP. 17 RGE. 39 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Neutron-Density Logs	
<p>RELEASED</p> <p>OCT 12 1984</p> <p>FROM CONFIDENTIAL</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8	20	300'	Class H	200	2% gel 3% CaCl
Production	7-7/8	4-1/2	9.5	3005'	Class C	400	4.5% gel, 1/4 flocele 150 sx Class C cement w/18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8"	2936-2942'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2966'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidize - 500 gal. 15% Fe acid	2936-2942'
frac - 18,500 gal gelled 2% KCl water, 20,000# 20-40 sand	2936-2942'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
		CFPS

Disposition of gas (vented, used on lease or sold)

vented

Perforations