

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Smith Cattle, Inc.

API NO. 15-071-20-236-00-00

ADDRESS Box 399

COUNTY Greeley

Tribune, Kansas 67879

FIELD Byerly

\*\*CONTACT PERSON Joe E. Smith

PROD. FORMATION Towanda

PHONE 316-376-4254

LEASE Plowman

PURCHASER Natural Gas Sales Co. Inc.

WELL NO. #1

ADDRESS Box 1290

WELL LOCATION SW-SW-SW-

Hays, Kansas 67601

330 Ft. from South Line and

330 Ft. from West Line of

DRILLING Lakin Drilling Co.

CONTRACTOR

ADDRESS Box 69

the SW 1/4 SEC. 30 TWP. 17S RGE. 39W

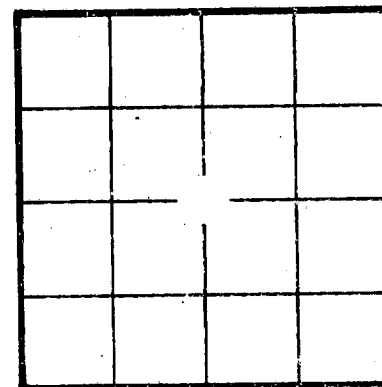
Lakin, Kansas 67860

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC  
KGS  
(Office Use)

TOTAL DEPTH 3050 PBD 3050

SPUD DATE 4-22-81 DATE COMPLETED 6-24-81

ELEV: GR 3571 DF KB 3578

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 279' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Greeley SS, I,

Joe E. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Smith Cattle, Inc.

OPERATOR OF THE Plowman LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF June, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMATION SAITH NOT.

STATE RECEIVED  
APR 23 1982  
CONSERVATION DIVISION  
Wichita, Kansas

04-23-82

(S) Joe E. Smith

SUBSCRIBED AND SWORN BEFORE ME THIS 22ND DAY OF April, 19 82.

NOTARY PUBLIC  
WAYNE D. STEPHEN  
My Appt. Exp. March 7, 1985

Wayne D. Stephen  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			B/Stone Corra	2634
			T/Chase group	2705

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	279	H	275	3% Salt
Production	7 7/8"	4 1/2"	9.5#	3060	H	300	18% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	SSB II	2958-2968
			2	SSB II	2996-3000

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8	2950	2980

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1000 Gal. 7 1/2% HCL	2958-2968
15000 Gal. 2% KCL water, 15000# Sand	2958-2968

WAYNE D. STEPHEN



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas bbls.
	130/ day	MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
Producing		CFPB
	Perforations	2958-2968