

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7271 EXPIRATION DATE _____

OPERATOR Bartling Oil Company API NO. 15-071-20,302-00-00

ADDRESS 8550 Katy Freeway, Suite 128 COUNTY Greeley

Houston, Texas 77024 FIELD Bradshaw

** CONTACT PERSON Carl S. Graef PROD. FORMATION _____

PHONE 7-3-465-1093

PURCHASER _____ LEASE Wear Trust

ADDRESS _____ WELL NO. 2

DRILLING KANCRILCO, INC. WELL LOCATION C SE SE

CONTRACTOR _____ Ft. from _____ Line and

ADDRESS Bldg. 1, Suite 207, 555 North Woodlawn Ft. from _____ Line of

Wichita, Kansas 67208 the SE (Qtr.) SEC 30 TWP 17 RGE 39 (E) (W)

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3038' PBTB 3032

SPUD DATE 8/29/83 DATE COMPLETED _____

ELEV: GR 3546' DF _____ KB 3554'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 293.93' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Testing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carl S. Graef, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Carl S. Graef

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of October, 1983.

Signature of Elizabeth M. Green

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-8-87

RECEIVED

STATE CORPORATION COMMISSION

OCT 11 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

15-071-20302-0000

ACO-1 WELL HISTORY (E)

OPERATOR Bartling Oil Company LEASE Wear Trust

SEC. 30 TWP. 17 RGE. 39 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Density-Neutron Log	
<p>RELEASED OCT 12 1984 FROM CONFIDENTIAL</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	305'	Class C	200	2% gel & 3% CaCl ₂
Production	7-7/8"	4-1/2"	10.50#	3035'	Class "H"	400	4-1/2% prehydrated gel, 1/4# flocculent per sx, plus 150 sx class "H" w/18% salt & 3/4 of 1%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1/per foot		2979-94

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3000'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize: 500 gal of 15% Fe acid, .2% HC-2	2979-94
Frac: 18,500 gal of gelled 2% KCl water & 20,000 #20-40 sand	2979-94

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold) **vented** Perforations