

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7271

EXPIRATION DATE 6/30/84

OPERATOR Bartling Oil Company

API NO. 15-071-20,300-00-00

ADDRESS 8550 Katy Freeway, Suite 128
Houston, Texas 77024

COUNTY Greeley

FIELD Byerly

** CONTACT PERSON Carl S. Graef

PHONE 713-465-1093

PROD. FORMATION Chase

PURCHASER _____

LEASE Kansas University

ADDRESS _____

WELL NO. 1

DRILLING CONTRACTOR KANDRILCO, INC.

WELL LOCATION C NW NW

ADDRESS Bldg. 1, Suite 207, 555 North Woodlawn
Wichita, Kansas 67208

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the NW(Qtr.) SEC 8 TWP 17RGE 39 (E) (W)

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

0			
		8	

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 2995' PBTD _____

SPUD DATE 8-20-83 DATE COMPLETED 9-9-83

ELEV: GR 3562' DF _____ KB 3570'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 294.57' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Frederic A. Bartling, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frederic A. Bartling
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23 day of September, 1983.

Carl S. Graef
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-17-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 26 1983
09-26-83
CONSERVATION
WELLS

SIDE TWO

15-071-20300-00-06

OPERATOR Bartling Oil Company LEASE Kansas University SEC. 8 TWP. 17 RGE. 39 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>X Check if no Drill Stem Tests Run.</p> <p>Neutron-Density Log</p>				

RELEASED
OCT 12 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4:	8-5/8"	24	309	Class A	200	2% gel 2% CaCl
Production	7-7/8	4-1/2"	9.5	2995	Class C	400	1/4# flocele 4.5% gel, 150sx Class C 81% salt & 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3-1/8:	2949-2954.5

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2966	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized - 50 bbls 2% KCl water w/.2 of 1% penn-5 spot 500 gal 15% Fe acid w/3 gal penn- & 1 gal HAI-55	2949-2954.5
Frac - 2000 gal 2% KCl water 14,000 gal gel w/2% KCl & 14,000# 20-40 sand	2949-2954.5

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls	Gas bbls
Disposition of gas (vented, used on lease or sold)	Water %	Gas-ol ratio
Vented	Perforations	