

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7271 EXPIRATION DATE 6-30-83

OPERATOR Bartling Oil Co. API NO. 15-071-20,278-60-00

ADDRESS 8550 Katy Fwy, Suite #128 COUNTY Greeley

Houston, Texas 77024 FIELD Byerley

** CONTACT PERSON Theodore A. Bartling PROD. FORMATION Winfield
PHONE 713-465-1093

PURCHASER LEASE Banbury

ADDRESS WELL NO. 1

DRILLING Lakin Drilling Co. WELL LOCATION C NW/4-7-17-39

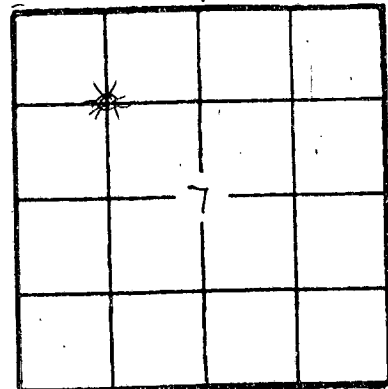
CONTRACTOR CONTRACTOR ADDRESS Box 69 1320 Ft. from N Line and

Lakin, Ks. 67860 1320 Ft. from W Line of

PLUGGING PLUGGING CONTRACTOR CONTRACTOR ADDRESS the NW (Qtr.) SEC 7 TWP 17 RGE 39 W

WELL PLAT

(Office Use Only)



KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 3020 PBD 3010

SPUD DATE 12-11-82 DATE COMPLETED 1-2-83

ELEV: GR 3572' DF 3579' KB 3580'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 293' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, (Shut-in Gas), Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Theodore A. Bartling, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Theodore A. Bartling

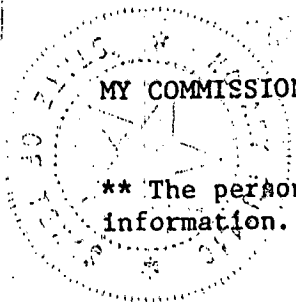
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of January, 1983.

Notary Public signature and stamp

MY COMMISSION EXPIRES: 2-17-85

STAT: RECEIVED



** The person who can be reached by phone regarding any questions concerning this information.

JAN 07 1983
01-07-83
CONSERVATION DIVISION
Wichita, Kansas

15-671-20278-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Bartling Oil Co.

LEASE Banbury

SEC. 7 TWP. 17 RGE. 39

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No cores, WLT's or DST's			Base stone corral	2594'
			LOGS - Compensated Density - Neutron log. 1000' - 3020'	
			RELEASED	
			FEB 09 1984	
			FROM CONFIDENTIAL	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8-5/8"	24lbs	293	Class H	200	2% gel, 1/2 lbs. sx flocele, 3% CaCl ₂
production	7-7/8"	4 1/2"	9.5lbs	3013	Class H	450	4.5% p/hydrated gel 1/2 lb. sx. flocele
							150 sx. 50-50 POZ 10% salt, 3/4% CFR ₂

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3-1/8" gun	2910-2924 2928-2932
TUBING RECORD					
Size	Setting depth	Pecker set at			
2-3/8"	2870'	2878'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized - 750 gal 15% Fe Acid, 24 ball sealers w/12 BBls of 2% KCL water.		2910-2924 2928-2932
Frac - 18,500 gal of gelled 2% KCL water plus 20,000 lbs. 2040 mesh sd.		2910-2924 2928-2932
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF	Water % Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold)		Perforations