

# KCC OIL/GAS REGULATORY OFFICES

Date: 9-13-11

District: 1

Case #: \_\_\_\_\_

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 33476

API Well Number: 15-171-20818-00-00

Op Name: EIML Natural Resources LLC Spot: NE SE NW Sec 20 Twp 19 S Rng 31  E /  W

Address 1: 410 17th St Ste 900 1450 Feet from  N /  S Line of Section

Address 2: \_\_\_\_\_ 2150 Feet from  E /  W Line of Section

City: Denver

GPS: Lat: \_\_\_\_\_ Long: \_\_\_\_\_ Date: \_\_\_\_\_

State: CO Zip Code: 80202

Lease Name: Long Family Partnership Well #: 6A-20-1831

Operator Phone #: 303 823-5073

County: Slott

**Reason for Investigation:**

*Witness bond log, perforating & ALT II Cementing.*

**Problem:**

*Cmt did not circulate to surface on primary cement job.*

**Persons Contacted:**

\_\_\_\_\_

**Findings:**

*8 7/8" @ 376'. 5 1/2" @ 4798' w/ 275sx DV Tool @ 3014'. TD @ 4800'*  
*Perf Tech ran bond log from 3000' to 0'. TOC @ 920'. Dakota is covered.*  
*Perf 4 holes @ 825'. Allied pumped 180sx G0/90 Pa 89gel and 30sx.*  
*Class A + 2%CC, thru perfs. Circulate 90sx to the pit.*

**Action/Recommendations:**

Follow Up Required  Yes,  No

Date: **RECEIVED**

*Alternate II cementing complete*

**SEP 23 2011**  
**KCC WICHITA**

**Verification Sources:**

- |                                       |   |                                     |
|---------------------------------------|---|-------------------------------------|
| <input type="checkbox"/> RBDMS        | <input type="checkbox"/> KGS            | <input type="checkbox"/> TA Program |
| <input type="checkbox"/> T-I Database | <input type="checkbox"/> District Files | <input type="checkbox"/> Courthouse |
| <input type="checkbox"/> Other: _____ |   |                                     |

Photos Taken: \_\_\_\_\_

By: Kens Kahlke  
PIRT II

Retain 1 Copy District Office  
 Send 1 Copy to Conservation Division

Form: 88

Date: \_\_\_\_\_

District: \_\_\_\_\_

License #: \_\_\_\_\_

Op Name: \_\_\_\_\_

Spot: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S Rng  E  W

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

I.D. Sign  Yes  No

Gas Venting  Yes  No

Tank Battery Condition  
Condition:  Good  Questionable  Overflowing

Pits  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

Pits, Injection Site  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

Saltwater Pipelines    
Leaks Visible:  Y  N Tested for Leaks:  Y  N

Oil Spill Evidence

Flowing Holes

Abandoned Well Potential Pollution Problem  Yes  No

TA Wells

Lease Cleanliness   
 Very Good  Satisfactory  Poor  Very Bad

Monitoring Records

SWD/ER Injection Well  Yes  No

Gauge Connections  Yes  No

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

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Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

API Number	Footages	Spot Location	GPS	Well #	Well Status

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Form: \_\_\_\_\_