

KCC OIL/GAS REGULATORY OFFICES

Date: 9-12-11

District: 1

Case #: \_\_\_\_\_

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 7311

API Well Number: 15-171-20827-0000

Op Name: Shakespeare Oil Co Inc

Spot: NE SW NE Sec 15 Twp 16 S Rng 34  E /  W

Address 1: 202 W. Main St.

1390 Feet from  N /  S Line of Section

Address 2: \_\_\_\_\_

1850 Feet from  E /  W Line of Section

City: Salem

GPS: Lat: \_\_\_\_\_ Long: \_\_\_\_\_ Date: \_\_\_\_\_

State: IL Zip Code: 62881

Lease Name: Nichols Well #: 1-15

Operator Phone #: 618 548-1585

County: Scott

Reason for Investigation:

Alternate II Cementing

Problem:

\_\_\_\_\_

Persons Contacted:

\_\_\_\_\_

Findings:

8 5/8" @ 257'. 5 1/2" @ 489' W / 1955x. TD @ 4900'. Port Collar @ 2420  
Allied pumped 540 sk 65/35 Pz 8% gel thru port collar.  
Lost circulation after 350sk. No cement to surface.  
9-13-11 Log Tech ran temp survey. Results inconclusive.  
9-14-11 Log Tech ran temp survey. Results inconclusive.  
Log Tech ran bond log & e mailed to Richard Lacey; he advised them to pump  
down the annulus. Tim Larson elected to run 1" @ cement thru it. → TOC @ 275'

Action/Recommendations:

Follow Up Required  Yes  No

Date: \_\_\_\_\_

9/26/11 Ran 1" to 140' and stopped. Circ cnt to surface using 30sk of  
65/35 Pz 8% gel by Allied. Cmt circ to pit.  
Alt II cmtg complete

Verification Sources:

Photos Taken: \_\_\_\_\_

- RBDMS
- T-I Database
- Other: \_\_\_\_\_
- KGS
- District Files
- TA Program
- Courthouse

By: Ken Schlik  
PART II

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

RECEIVED

SEP 29 2011

KCC WICHITA

Date: \_\_\_\_\_

District: \_\_\_\_\_

License #: \_\_\_\_\_

Op Name: \_\_\_\_\_

Spot: \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S Rng \_\_\_\_\_  E  W

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

I.D. Sign  Yes  No

---

Tank Battery Condition  
Condition:  Good  Questionable  Overflowing

---

Pits, Injection Site  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

---

Oil Spill Evidence

---

Abandoned Well Potential Pollution Problem  Yes  No

---

Lease Cleanliness   
 Very Good  Satisfactory  Poor  Very Bad

Gas Venting  Yes  No

---

Pits  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

---

Saltwater Pipelines    
Leaks Visible:  Y  N Tested for Leaks:  Y  N

---

Flowing Holes

---

TA Wells

---

Monitoring Records

SWD/ER Injection Well  Yes  No

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Gauge Connections  Yes  No

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

API Number	Footages	Spot Location	GPS	Well #	Well Status

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

Form: \_\_\_\_\_