



KANSAS CORPORATION COMMISSION 1061130
OIL & GAS CONSERVATION DIVISION

Form ACO-18
Form must be typed
Form must be signed
May 2009

**APPLICATION FOR VENTING OR FLARING
OF GAS OTHER THAN CASINGHEAD GAS (K.A.R. 82-3-314)**

Venting / Flaring
ID # 110802

Operator Information:

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 + _____
Contact Person: CLARK EDWARDS
Phone: (620) 4319500

Well Information:

API No. 15 - 15-099-23529-00-00
Spot Description: _____
NW NE Sec. 21 Twp. 32 S. R. 19 East West
660 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
County: Labette
Lease Name: EATON DONALD L Well #: 21-1

A. Formation/Interval and estimated BTU Value of gas to be vented:

Formation: RIVERTON 745-748, NEUTRAL 681-683, ROWE 67 Interval: 273-748 Estimated BTU Value: 1000

B. Expected Maximum Gas Vented Volume:

Formation: RIVERTON 745-748, NEUTRAL 681-683, ROWE 673-675, FLEMING 439-442, CROWEBURG 406-409, BEVIER 379-381, MUL BOPD: 0 MCFPD: 100 BWPD: 60

C. Distance to the nearest pipeline or gathering facility: 2

Include the following attachments for all applications:

- 1. Wireline log of subject well, if available. If not available attach, a written explanation why not available.
- 2. Completed Well Completion form for the subject well, Form ACO-1.
- 3. Method of measuring vented / flared gas.
- 4. Written explanation of why venting or flaring is necessary.
- 5. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

Include the following for coalbed natural gas venting applications only:

- 6. Plat Map including location of subject well, all other wells on subject lease and all wells on offsetting leases. Include the names and address of offsetting operators.
- 7. Completed Affidavit for Venting of Coalbed Natural Gas, Form CG-4.

AFFIDAVIT

I am the affiant and I hereby certify that to the best of my current information, knowledge and personal belief, this request to vent/flare natural gas is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

KCC Office Use Only

Denied Approved Permit Expires: 02/22/2011
15-Day Periods Ends: _____
Approved By: Jim Hemmen Date: 09/23/2011

Submitted Electronically

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of the application.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee Oilfield Service, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Richard Marlin
 Phone: (620) 431-9500
 Contractor: Name: Well Refined Drilling Company
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06/01/04</u>	<u>06/02/04</u>	<u>06/16/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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APR 11 2005
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 099-23529-00-00
 County: Labette
 _____ nw ne Sec. 21 Twp. 32 S. R. 19 East West
660 feet from S / (circle one) Line of Section
1980 feet from (circle one) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Eaton, Donald L. Well #: 21-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not yet complete
 Elevation: Ground: 890' Kelly Bushing: _____
 Total Depth: 825' Plug Back Total Depth: 820'
 Amount of Surface Pipe Set and Cemented at 21.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 820'
 feet depth to surface w/ 104 _____ sx cmt.
ACT II WITHIN 2-28-07

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
 Title: Chief Operating Officer Date: 4/7/05
 Subscribed and sworn to before me this 7th day of April
2005
 Notary Public: Jennifer R. Houston
 Date Commission Expires: 4/30/05

JENNIFER R. HOUSTON
 Notary Public - State of Kansas
 My Appt. Expires 7/30/05

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Eaton, Donald L. Well #: 21-1
 Sec. 21 Twp. 32 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Lime	Absent	Absent
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont Lime	Absent	Absent
List All E. Logs Run:		Pawnee Lime	161'	+728'
Comp Density/Neutron Dual Induction		Oswego Lime	251'	+638'
		Verdigris Lime	401'	+488'
		Mississippi Lime	754'	+135'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	21'6"	"A"	4sxs	
Production	6 3/4"	4 1/2"	10.5#	820'	"A"	104sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
None	Waiting On Pipeline	RECEIVED KANSAS CORPORATION COMMISSION APR 11 2005 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water -Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other *(Specify)* _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 31857
 LOCATION Chanute
 FOREMAN Todd A. Trimble

TREATMENT REPORT

DATE <u>6-16-04</u>	CUSTOMER # <u>6628</u>	WELL NAME <u>Edon #21-1</u>	FORMATION
SECTION <u>21</u>	TOWNSHIP <u>22S</u>	RANGE <u>11E</u>	COUNTY <u>LB</u>
CUSTOMER <u>Quest Cherokee LLC</u>			
MAILING ADDRESS <u>P.O. Box 100</u>			
CITY <u>Benedict</u>			
STATE <u>Kansas</u>		ZIP CODE <u>66714</u>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>255</u>	<u>John</u>		
<u>206</u>	<u>WKS</u>		
<u>140</u>	<u>Tim</u>		
<u>370</u>	<u>Joe</u>		

WELL DATA	
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>825'</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>820'</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Cement lead 12.5, Tail 13.9</u>	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Circulate w/ fresh H₂O; 2 gal ahead, run 5 bbl dye w/ 15 gal sodium silicate, Cement until dye return; flush pump; pump plug w/ KCL water; set float shoe (concl. 2 gal to surface)

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT <u>118.5</u>
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED
OIL WELL
SERVICES
 AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **24429**

LOCATION Chanute

FIELD TICKET

DATE <i>6-16-04</i>	CUSTOMER ACCT # <i>6620</i>	WELL NAME <i>Eaton # 21-1</i>	QTR/QTR	SECTION <i>21</i>	TWP <i>32S</i>	RGE <i>19E</i>	COUNTY <i>LB</i>	FORMATION
CHARGE TO <i>Quest Cherokee LLC</i>				OWNER				
MAILING ADDRESS <i>P.O. Box 100</i>				OPERATOR				
CITY & STATE <i>Benedict, Kansas 66714</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<i>5401</i>	<i>1-Well</i>	PUMP CHARGE <i>Cement pump</i>		<i>710.00</i>
<i>1110</i>	<i>10 SK</i>	<i>gilsomite</i>		<i>203.50</i>
<i>1107</i>	<i>1 SK</i>	<i>Flo-seal</i>		<i>40.00</i>
<i>1118</i>	<i>2 SK</i>	<i>Premium gel (2 ahead)</i>		<i>24.00</i>
<i>1215B</i>	<i>1 gal</i>	<i>KCL</i>		<i>3.00</i>
<i>1111B</i>	<i>15 gal</i>	<i>Sodium silicate</i>		<i>157.50</i>
<i>1123</i>	<i>4200 gal</i>	<i>city water (100 bbl)</i>		<i>48.00</i>
<i>5407</i>	<i>46 mi</i>	BLENDING & HANDLING TON-MILES <i>minimum</i>		<i>225.00</i>
<i>5501C</i>	<i>2 hr</i>	STAND BY TIME		<i>168.00</i>
<i>5502C</i>	<i>2 hr</i>	MILEAGE WATER TRANSPORTS		<i>156.00</i>
<i>1126</i>	<i>97 SK</i>	VACUUM TRUCKS FRAC SAND		<i>1173.15</i>
		CEMENT <i>OWC (104 SK total)</i>		<i>105.93</i>
		<i>(owc; 5* gilsomite; 14* Flo-seal)</i>	SALES TAX	
ESTIMATED TOTAL				<i>13038.85</i>

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 CONSERVATION DIVISION
 WICHITA KS

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN Todd A. Tindle

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE _____

170861

Rev'n 2790



July 6, 2011
Jim Hemmen
KCC- Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

Mr. Hemmen:

Post Rock Midcontinent LLC intends to vent Coal Bed Methane gas for longer than 7 days in order to determine the economic feasibility of connecting this location to existing pipelines. The well which will be the only supplier of the vented gas is the Eaton, Donald L 21-1 located in the NW NE, S21-T32S-R19E, approximately 660' FNL and 1980' FEL, in Labette county, Kansas. Venting operations are not expected to release more than 50 mscf/day. At that point the well will be deemed economic and connected to existing pipeline infrastructure.

Existing gathering system is located approximately 2 miles from well location. Initial gas samples have yet to be measured, and a detailed analysis will be sent to you as soon as the well is completed and they are made.

With the vacancy of the Labette County LEPC Chairperson we intend to notify the local Sheriff and Fire Marshall's offices of the commencement of venting operations.

Please Contact Jeff Buterbaugh at 405-815-4302 with any questions.

Regards,

Lance Galvin

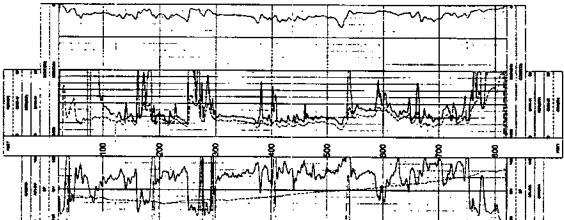
VP Engineering and Operations

210 Park Avenue, Suite 2750
Oklahoma City, OK 73102
MAIN: (405) 600-7704
FAX: (405) 600-7756
WEB: www.pstr.com NASDAQ: PSTR

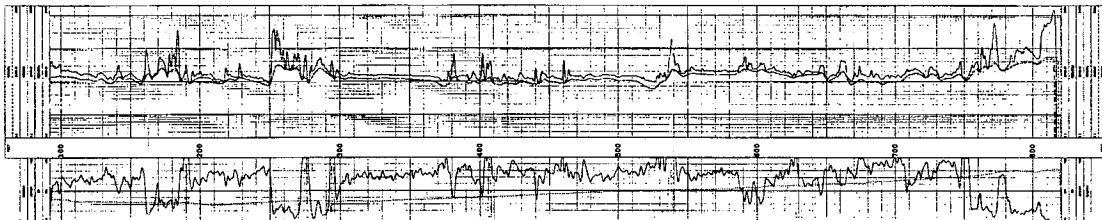
21-33-40C

DUAL ACQUISITION LOG EATON DONALD L 4011	
DATE: 10/11/88 TIME: 11:00 WELL: 21-33-40C DEPTH: 10000 LOG NO: 10000	LOG NO: 10000 DATE: 10/11/88 TIME: 11:00 WELL: 21-33-40C DEPTH: 10000

DESCRIPTION LOG "LARGE DIAMETER" 21-33-40C



DESCRIPTION LOG "LARGE DIAMETER" 21-33-40C



DESCRIPTION LOG "LARGE DIAMETER" 21-33-40C

KLPP-2007 21-33-79C

WIRELINE

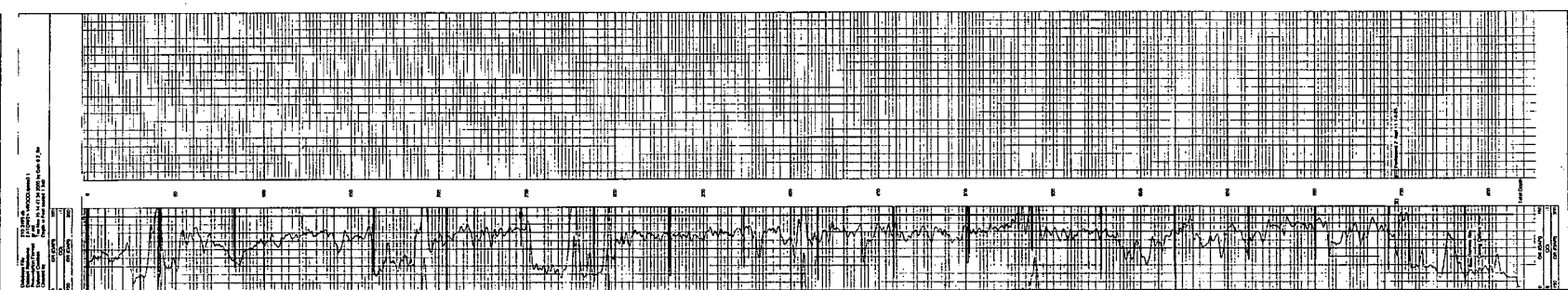
GAMMA RAY COLLAR LOG

Company: Quest Cherokee LLC
 Well: Eason Donald L #21-1
 Field: Mound Valley
 County: Labette State: Kansas

Location: Sec 21-33-79C
 NE1/4, 1907-191
 NW/4

LOG NUMBER: 140000000001
 RECEIVED: FEB 14 2011
 LOG SHEETS: 1

QUEST CHEROKEE LLC
 140000000001
 21-33-79C
 NE1/4, 1907-191
 NW/4



AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 11th of

August A.D. 2011, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

11th day of August, 2011

PENNY L. CASE
Notary Public - State of Kansas
My Appt. Expires 5/28/2014

Penny L. Case
Notary Public Sedgwick County, Kansas

Printer's Fee : \$146.80

LEGAL PUBLICATION

PUBLISHED IN THE WICHITA EAGLE
AUGUST 11, 2011 (3134499)
BEFORE THE STATE CORPORATION
COMMISSION OF THE
STATE OF KANSAS

NOTICE OF FILING APPLICATION
RE: In the Matter of Postrock Midcontinent Production, LLC Application for Venting Authority Under Regulation K.A.R. 82-3-314(b)(2) Applicable to the Eaton, Donald L 21-1 located in Labette County, Kansas.

Docket No. D110802
Conservation Division
TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.

You, and each of you, are hereby notified that Postrock Midcontinent Production, LLC has filed an application to continuously vent produced natural gas for longer than 7 days in order to gauge available reserves prior to start-up of commercial production from this well. The well we are seeking permission to vent is the Eaton, Donald L 21-1, located in the NW NE, S21-T32S-19E, Approximately 660 FNL & 1980 FEL, Labette County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. All person and/or companies wishing to protest this application are required to file a written protest with the Conservation Division of the Kansas Oil and Gas Commission.

Upon the receipt of any protest, the Commission will convene a hearing and protestants will be expected to enter an appearance either through proper legal counsel or as individuals, appearing on their own behalf.

Postrock Midcontinent Production, LLC
210 Park Avenue, Suite 2750
Oklahoma City, Oklahoma 73102
(405) 660-7704

Labette Avenue

Your road to news, information and promotion

711 4th P.O. Box 269 Oswego, Kansas 67356 620-795-2550
labetteavenue@taylornews.org

AFFIDAVIT OF PUBLICATION

RUDY TAYLOR

of lawful age, being duly sworn, deposes and says he or she represents the publisher of:

LABETTE AVENUE
P. O. Box 269
Oswego KS 67356

weekly newspapers in the City of Oswego, Chetopa, Altamont and Edna, County of Labette, State of Kansas, and of general circulation in said county, and which has been admitted to the mail at second class matter in said county during the period of one year immediately prior to the first publication of the notice hereinafter mentioned, and that a notice, of which a true copy is hereto attached, was published in the regular and entire issue of each number of said newspaper for one (1) Wednesday.

The first publication being made on August 10, 2011, knowledge of the statements above set forth, and that they are true.



(signature)
State of Kansas, Labette County

Subscribed and sworn to before me this 11th day of August, 2011.



(Notary Public)

My appointment expires September 1, 2011

Printer's fee \$ 54.25

PUBLIC NOTICE

(First published in the Labette Avenue, Wednesday, August 10, 2011)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: In the Matter of Postrock Midcontinent Production, LLC Application for Venting Authority Under Regulation K.A.R. 82-3-314(b)(2) Applicable to the Eaton, Donald L 21-1 located in Labette County, Kansas. Docket No. D110802 Conservation Division

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.

You, and each of you, are hereby notified that Postrock Midcontinent Production, LLC has filed an application to continuously vent produced natural gas for longer than 7 days in order to gauge available reserves prior to start-up of commercial production from this well. The well we are seeking permission to vent is the Eaton, Donald L 21-1, located in the NW NE, S21-T32S-R19E, Approximately 660 FNL & 1980 FEL, Labette County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. All person and/or companies wishing to protest this application are required to file a written protest with the Conservation Division of the Kansas Oil and Gas Commission.

Upon the receipt of any protest, the Commission will convene a hearing and protestants will be expected to enter an appearance either through proper legal counsel or as individuals, appearing on their own behalf.

Postrock Midcontinent Production, LLC
210 Park Avenue, Suite 2750
Oklahoma City, Oklahoma 73102
(405) 660-7704



Print Date Time: 09/12/2011 14:18

Analyzed By: MELINDA REED

Meter ID: MV7058 11-09-12

EATON 21-1

Analysis Time: 09/12/2011 13:16

Sample Type: Spot

Flowing Temp.: 93 Deg. F

Flowing Pressure: 65 psig

Comp	UnNorm %	Normal %	Liquids (USgal/MCF)	Ideal (Btu/SCF)	Rel. Density
Propane	0.1089	0.1121	0.0308	2.8201	0.0017
Hydrogen Sulfide	0.0000	0.0000	0.0000	0.0000	0.0000
IsoButane	0.0115	0.0118	0.0038	0.3832	0.0002
Butane	0.0190	0.0196	0.0062	0.6383	0.0004
NeoPentane	0.0000	0.0000	0.0000	0.0000	0.0000
IsoPentane	0.0029	0.0030	0.0011	0.1203	0.0001
Pentane	0.0025	0.0026	0.0009	0.1043	0.0001
Hexane+	0.0191	0.0196	0.0000	0.0000	0.0000
Nitrogen	2.7674	2.8473	0.0000	0.0000	0.0275
Methane	93.8509	96.5611	0.0000	975.2672	0.5349
CarbonDioxide	0.2849	0.2931	0.0000	0.0000	0.0045
Ethane	0.1262	0.1298	0.0346	2.2975	0.0013
Hexane	0.0000	0.0196	0.0081	0.9337	0.0006
Heptane+	0.0000	0.0000	0.0000	0.0000	0.0000
Heptane	0.0000	0.0000	0.0000	0.0000	0.0000
Octane	0.0000	0.0000	0.0000	0.0000	0.0000
Nonane+	0.0000	0.0000	0.0000	0.0000	0.0000
Nonane	0.0000	0.0000	0.0000	0.0000	0.0000
Decane	0.0000	0.0000	0.0000	0.0000	0.0000
Undecane	0.0000	0.0000	0.0000	0.0000	0.0000
Dodecane	0.0000	0.0000	0.0000	0.0000	0.0000
Ethane-	0.0000	0.0000	0.0000	0.0000	0.0000
Propane +	0.0000	0.0000	0.0000	0.0000	0.0000
Total	97.1933	100.0000	0.0855	982.5646	0.5722

Inferior Wobbe 1282.9177 (Btu/SCF) Superior Wobbe 1304.4608 (Btu/SCF)

Compressibility 0.9981 Density 0.0438 (lbm/ft3)

Real Rel. Density 0.5722 Ideal CV 982.5646 (Btu/SCF)

Wet CV 970.4506 (Btu/SCF) Dry CV 986.7467 (Btu/SCF)

Contract Temp. 60.0000 (deg F) Contract Press. 14.7300 (psia)

Number of Cycles 1 Connected Stream 3

Comments: DS #384