

CORRECTION #1



KANSAS CORPORATION COMMISSION 1057575
OIL & GAS CONSERVATION DIVISION

Form ACO-18
Form must be typed
Form must be signed
May 2009

**APPLICATION FOR VENTING OR FLARING
OF GAS OTHER THAN CASINGHEAD GAS (K.A.R. 82-3-314)**

Venting / Flaring
ID # 112405

Operator Information:

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 + _____
Contact Person: LANCE GALVIN
Phone: (405) 600-7704

Well Information:

API No. 15 - 15-205-27923-00-00
Spot Description: _____
SW SE NE SW Sec. 9 Twp. 27 S. R. 15 East West
1360 Feet from North / South Line of Section
2050 Feet from East / West Line of Section
County: Wilson
Lease Name: LINNEBUR, ROXANNA L Well #: 9-1

A. Formation/Interval and estimated BTU Value of gas to be vented:

Formation: RIVERTON 1374-1377, WEIR 1243-1247, CROWBE Interval: 1377-639 Estimated BTU Value: 1000

B. Expected Maximum Gas Venting Volume:

Formation: RIVERTON 1374-1377, WEIR 1243-1247, CROWBERG 1126-1129, FLEMING 1182-1184, MULKY 1034-1039, HUSHPUCKNE BOPD: 0 MCFPD: 50 BWPD: 60

C. Distance to the nearest pipeline or gathering facility: .75

Include the following attachments for all applications:

- 1. Wireline log of subject well, if available. If not available attach, a written explanation why not available.
- 2. Completed Well Completion form for the subject well, Form ACO-1.
- 3. Method of measuring vented / flared gas.
- 4. Written explanation of why venting or flaring is necessary.
- 5. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

Include the following for coalbed natural gas venting applications only:

- 6. Plat Map including location of subject well, all other wells on subject lease and all wells on offsetting leases. Include the names and address of offsetting operators.
- 7. Completed Affidavit for Venting of Coalbed Natural Gas, Form CG-4.

AFFIDAVIT

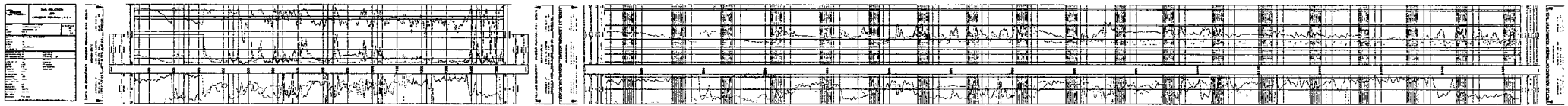
I am the affiant and I hereby certify that to the best of my current information, knowledge and personal belief, this request to vent/flare natural gas is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

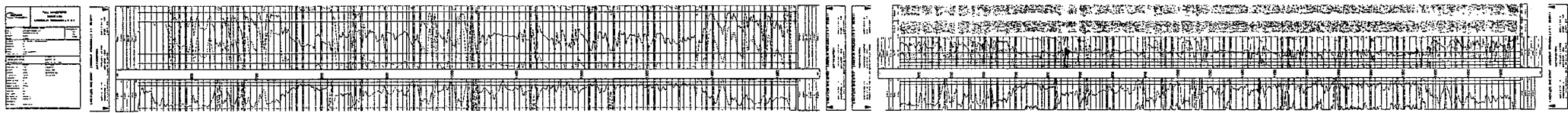
KCC Office Use Only

Denied Approved Permit Expires: 11/30/2011
15-Day Periods Ends: 06/09/2011
Approved By: Jim Hemmen 06/13/2011 Date: 06/13/2011

Submitted Electronically

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of the application.





Summary of Changes

Lease Name and Number: LINNEBUR, ROXANNA L 9-1

API/Permit #: 15-205-27923-00-00

Doc ID: 1057575

Correction Number: 1

Approved By: Jim Hemmen 06/13/2011

Field Name	Previous Value	New Value
KCC Only - Approved By	Jim Hemmen	Jim Hemmen 06/13/2011
KCC Only - Date Approved	06/02/2011	06/13/2011

Summary of Attachments

Lease Name and Number: LINNEBUR, ROXANNA L 9-1

API: 15-205-27923-00-00

Doc ID: 1057575

Correction Number: 1

Attachment Name

Dual INduction

Sonic Log

Temperature Log



KANSAS CORPORATION COMMISSION 1056414
OIL & GAS CONSERVATION DIVISION

Form ACO-18
Form must be typed
Form must be signed
May 2009

**APPLICATION FOR VENTING OR FLARING
OF GAS OTHER THAN CASINGHEAD GAS (K.A.R. 82-3-314)**

Venting / Flaring
ID # 112405

Operator Information:

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 + _____
Contact Person: LANCE GALVIN
Phone: (405) 600-7704

Well Information:

API No. 15 - 15-205-27923-00-00
Spot Description: _____
SW SE NE SW Sec. 9 Twp. 27 S. R. 15 East West
1360 Feet from North / South Line of Section
2050 Feet from East / West Line of Section
County: Wilson
Lease Name: LINNEBUR, ROXANNA L Well #: 9-1

A. Formation/Interval and estimated BTU Value of gas to be vented:

Formation: RIVERTON 1374-1377, WEIR 1243-1247, CROWBE Interval: 1377-639 Estimated BTU Value: 1000

B. Expected Maximum Gas Vented Volume:

Formation: RIVERTON 1374-1377, WEIR 1243-1247, CROWBERG 1126-1129, FLEMING 1182-1184, MULKY 1034-1039, HUSHPUCKNE BOPD: 0 MCFPD: 50 BWPD: 60

C. Distance to the nearest pipeline or gathering facility: .75

Include the following attachments for all applications:

- 1. Wireline log of subject well, if available. If not available attach, a written explanation why not available.
- 2. Completed Well Completion form for the subject well, Form ACO-1.
- 3. Method of measuring vented / flared gas.
- 4. Written explanation of why venting or flaring is necessary.
- 5. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

Include the following for coalbed natural gas venting applications only:

- 6. Plat Map including location of subject well, all other wells on subject lease and all wells on offsetting leases. Include the names and address of offsetting operators.
- 7. Completed Affidavit for Venting of Coalbed Natural Gas, Form CG-4.

AFFIDAVIT

I am the affiant and I hereby certify that to the best of my current information, knowledge and personal belief, this request to vent/flare natural gas is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

KCC Office Use Only	
<input type="checkbox"/> Denied	<input checked="" type="checkbox"/> Approved
Permit Expires: <u>11/30/2011</u>	
15-Day Periods Ends: <u>06/09/2011</u>	
Approved By: <u>Jim Hemmen</u>	Date: <u>06/02/2011</u>

Submitted Electronically

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of the application.

Print Date Time: 05/19/2011 10:05
 BF7012 11-05-18 3RD

Analyzed By: MELINDA REED
 Meter ID: BF7012 11-05-18 3RD
 LINNEBUR 9-1

Analysis Time: 05/19/2011 9:03
 Flowing Temp.: 68.7 Deg. F
 Sample Type: Spot
 Flowing Pressure: 4 psig

Comp Density	UnNorm %	Normal %	Liquids (USgal/MCF)	Ideal (Btu/SCF)	Rel.
Propane	0.0018	0.0019	0.0005	0.0481	0.0000
Hydrogen Sulfide	0.0000	0.0000	0.0000	0.0000	0.0000
IsoButane	0.0000	0.0000	0.0000	0.0000	0.0000
Butane	0.0000	0.0000	0.0000	0.0000	0.0000
NeoPentane	0.0000	0.0000	0.0000	0.0000	0.0000
IsoPentane	0.0000	0.0000	0.0000	0.0000	0.0000
Pentane	0.0000	0.0000	0.0000	0.0000	0.0000
Hexane+	0.0365	0.0397	0.0000	0.0000	0.0000
Nitrogen	7.2639	7.9053	0.0000	0.0000	0.0765
Methane	84.5849	92.0531	0.0000	929.7360	0.5099
CarbonDioxide	0.0000	0.0000	0.0000	0.0000	0.0000
Ethane	0.0000	0.0000	0.0000	0.0000	0.0000
Hexane	0.0000	0.0397	0.0163	1.8896	0.0012
Heptane+	0.0000	0.0000	0.0000	0.0000	0.0000
Heptane	0.0000	0.0000	0.0000	0.0000	0.0000
Octane	0.0000	0.0000	0.0000	0.0000	0.0000
Nonane+	0.0000	0.0000	0.0000	0.0000	0.0000
Nonane	0.0000	0.0000	0.0000	0.0000	0.0000
Decane	0.0000	0.0000	0.0000	0.0000	0.0000
Undecane	0.0000	0.0000	0.0000	0.0000	0.0000
Dodecane	0.0000	0.0000	0.0000	0.0000	0.0000
Ethane-	0.0000	0.0000	0.0000	0.0000	0.0000
Propane +	0.0000	0.0000	0.0000	0.0000	0.0000

Total	91.8871	100.0000	0.0168	931.6736	0.5885
Inferior Wobbe (Btu/SCF)	1199.4606 (Btu/SCF)		Superior Wobbe	1219.5419	
Compressibility (lbm/ft ³)	0.9982		Density	0.0450	
Real Rel. Density (Btu/SCF)	0.5885		Ideal CV	931.6736	
Wet CV (Btu/SCF)	920.1154 (Btu/SCF)		Dry CV	935.5200	
Contract Temp.	60.0000	(deg F)	Contract Press.	14.7300	(psia)
Number of Cycles	1		Connected Stream	1	
Comments: MO #413					



May 19, 2011
Jim Hemmen
KCC- Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

Mr. Hemmen:

Post Rock Midcontinent LLC intends to vent Coal Bed Methane gas for longer than 7 days in order to determine the economic feasibility of connecting this location to existing pipelines. The well which will be the only supplier of the vented gas is the Linnebur, Roxanna L. 9-1 API 1520527923 located in the SE SW 9-27S-15E, approximately 1360' FSL and 2050' FWL, in Wilson county, Kansas. Venting operations are not expected to release more than 50 mscf/day. At that point the well will be deemed economic and connected to existing pipeline infrastructure.

Existing gathering system is located approximately 3,100' from well location. Initial gas samples were tested and show to be comprised of 92% Methane and 7.9% Nitrogen. All other tested gases show less than 0.04% concentration with zero indication of Hydrogen Sulfide (detailed gas analysis attached).

Rick Brown, Chairperson of Wilson County LEPC will be notified as well as the local Sheriff of the commencement of venting operations.

Please Contact Jeff Buterbaugh at 405-815-4302 with any questions.

Regards,

A handwritten signature in black ink, appearing to read 'Lance Galvin'.

Lance Galvin

VP Engineering and Operations

210 Park Avenue, Suite 2750
Oklahoma City, OK 73102
MAIN: (405) 600-7704
FAX: (405) 600-7756
WEB: www.pstr.com NASDAQ: PSTR

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CG-4
Form must be typed
September 2005

AFFIDAVIT FOR VENTING OF COALBED NATURAL GAS

State of KANSAS)

County of WILSON)

ss:

(affiant's printed name), of lawful age and being first duly sworn, alleges and states as follows:

1. I am DEVELOPMENT COORDINATOR (title) for the operator named below.

2. Operator Information:

License #: 33343 Contact Person: JENNIFER RS BEAL
Address: 211 WEST 14TH STREET Phone #: 620-431-9500
City/State/Zip: CHANUTE, KS 66720

3. The operator is the designated operator of the LINNEBUR, ROXANNA L 9-1 (proposed project's name)
proposed coalbed natural gas pilot project wells located on the following property in WILSON County, KS.

- 1. Name: LINNEBUR, ROXANNA L Spot: SW - SE - NE - SW Sec. 9 Twp. 27 S. R. 15 East / West; or
feet from North / South line of Section 1360, and feet from East / West section line 2050.
- 2. Name: _____ Spot _____ Sec. _____ Twp. _____ S. R. _____ East / West; or
feet from North / South line of Section _____, and feet from East / West section line _____.
- 3. Name: _____ Spot _____ Sec. _____ Twp. _____ S. R. _____ East / West; or
feet from North / South line of Section _____, and feet from East / West section line _____.
- 4. Name: _____ Spot _____ Sec. _____ Twp. _____ S. R. _____ East / West; or
feet from North / South line of Section _____, and feet from East / West section line _____.
- 5. Name: _____ Spot _____ Sec. _____ Twp. _____ S. R. _____ East / West; or
feet from North / South line of Section _____, and feet from East / West section line _____.
- 6. Name: _____ Spot _____ Sec. _____ Twp. _____ S. R. _____ East / West; or
feet from North / South line of Section _____, and feet from East / West section line _____.

- 4. Gathering or pipeline facilities are not currently available for use on the above proposed pilot project.
- 5. Venting or flaring is necessary to dewater wells on the above project while the wells are being tested to determine the economic feasibility of installing gathering or other facilities to make the gas marketable and to determine the required capacity of the facilities.
- 6. The maximum daily volume of gas operator anticipates to be vented or flared is 50 MCFPD.
- 7. Operator is aware of, and agrees to comply with the Kansas Department of Health and Environment's air quality regulations applicable to the above project/lease.
- 8. Venting or flaring began, or will begin, at the above-proposed pilot project on JUNE 9TH, 20 11. The venting or flaring from the above-proposed pilot project shall not exceed 180 days without reapplication to the Commission.
- 9. Operator has published notice of this affidavit pursuant to K.A.R. 82-3-135.
- 10. Operator has provided notice to the local emergency planning committee (LEPC) for the county in which the above-proposed pilot project is located, and where any part of the above-proposed pilot project falls within the corporate limits of any city, operator has provided notice to the city clerk, and has filed a certificate of mailing with the Commission indicating the date on which service of this affidavit was made to the LEPC and/or city clerk. (A list of LEPCs can be obtained at <http://www.accesskansas.org/kdem/LEPC.htm>, or by contacting the State of Kansas Division of Emergency Management, 2800 SW Topeka Blvd., Topeka, KS 66611-1287, 785-274-1409.)

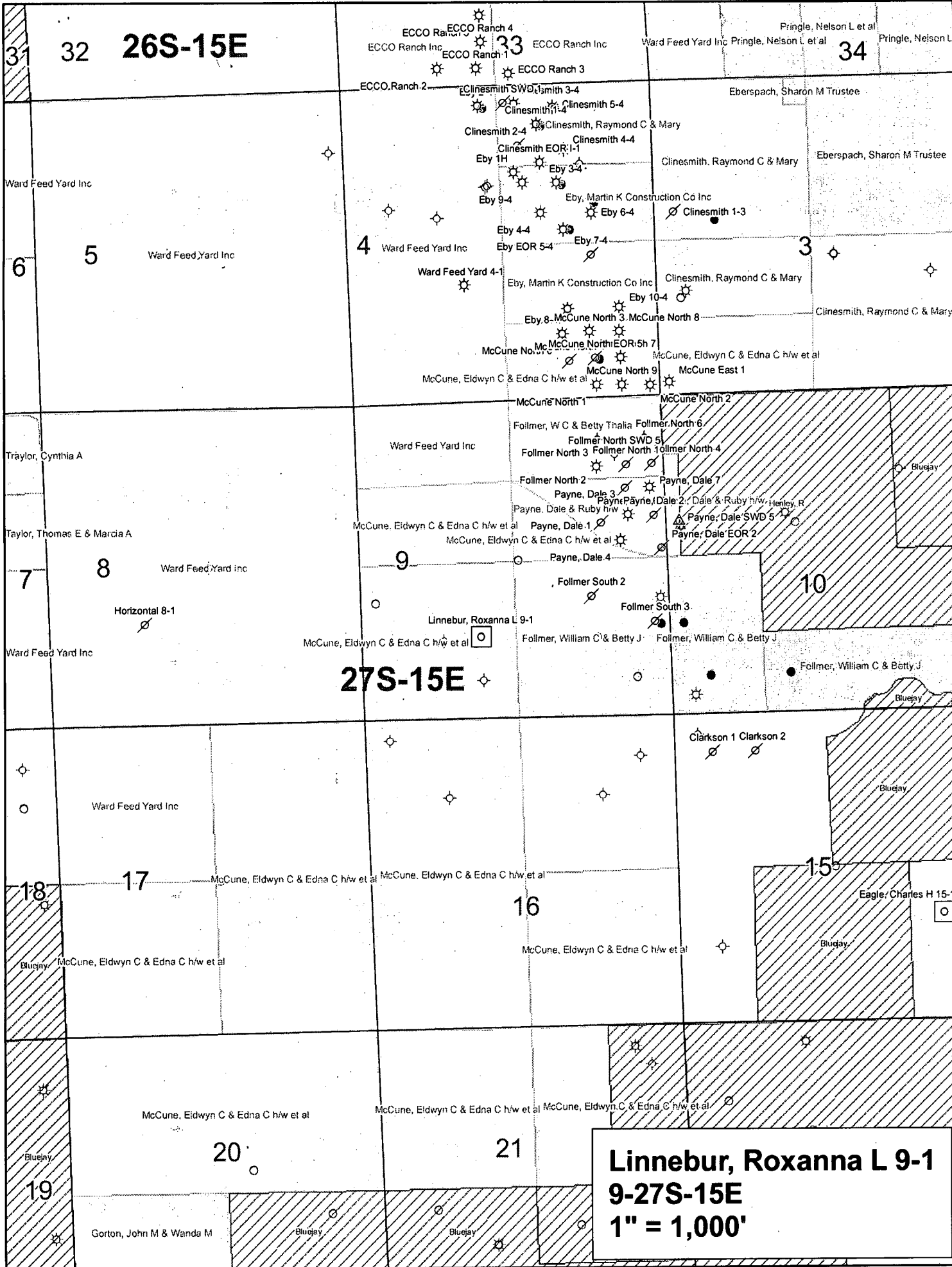
The above and foregoing statements are true and correct according to my knowledge, information, and belief.

Jennifer RS Beal
Signature of Affiant

Subscribed and sworn to before me on this 23RD day of MAY, 20 11
by TERRA KLAUMAN

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2014

My appointment expires: 8-4-2014 Notary Public: Terra Klauman





KANSAS CORPORATION COMMISSION 1056417
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 +
Contact Person: LANCE GALVIN
Phone: (405) 600-7704
CONTRACTOR: License # 5675
Name: McPherson, Ron dba McPherson Drilling
Wellsite Geologist: KEN RECOY
Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
03/24/2011 03/28/2011 04/20/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-27923-00-00
Spot Description:
SW SE NE SW Sec. 9 Twp. 27 S. R. 15 East West
1360 Feet from North / South Line of Section
2050 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: LINNEBUR, ROXANNA L Well #: 9-1
Field Name:
Producing Formation: MULTIPLE
Elevation: Ground: 1006 Kelly Bushing: 0
Total Depth: 1531 Plug Back Total Depth: 1521
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1521
feet depth to: 0 w/ 220 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 05/23/2011



1056417

Operator Name: PostRock Midcontinent Production LLC Lease Name: LINNEBUR, ROXANNA L Well #: 9-1

Sec. 9 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	22	21	A	4	
PRODUCTION	7.875	5.5	14.5	1520.9	A	220	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1374-1377	500GAL 15% HCL W/ 78 BBLS 2% KCL WATER, 645BBLS W/ 2% KCL, BIOCID, MAXFLOW, 3500# 20/4	1374-1377
4	1243-1247/1182-1184/1126-1129	600GAL 15% HCL W/ 101 BBLS 2% KCL WATER, 1094BBLS W/ 2% KCL, BIOCID, MAXFLOW, 17023# 2	1243-1247/1182-1184/1126-1129
4	1034-1039	400GAL 15% HCL W/ 111 BBLS 2% KCL WATER, 1043BBLS W/ 2% KCL, BIOCID, MAXFLOW, 32357# 2	1034-1039
4	678-681/639-643	400GAL 15% HCL W/ 62 BBLS 2% KCL WATER, 948BBLS W/ 2% KCL, BIOCID, MAXFLOW, 20342# 20/4	678-681/639-643

TUBING RECORD: Size: <u>1.5</u> Set At: <u>1270</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	LINNEBUR, ROXANNA L 9-1
Doc ID	1056417

All Electric Logs Run

DIL
CDL
NDL
TEMP
SONIC
GRB

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

D11029

TICKET NUMBER

7053

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 631090

API 15-205-27923

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-11	Linnebur ROXANNA 9-1	9	27	15	Wk

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	7:00	5:00		904850		10	Joe Blanchard
Matt Culbertson	7:00	4:30		903206		9.5	Matt Culbertson
Justin T. Jensen	7:00 7:00	3:00		903600		8	Justin T. Jensen
Jes Gohm III	7:00	4:45 4:45		903414	932705	9.75	Jes Gohm III
Nathan Gehlert	7:00	4:45		903255		9.75	Nathan Gehlert
Michael Jones	7:00	5:00		904735		10	Michael Jones

JOB TYPE Logstring HOLE SIZE 7 7/8 HOLE DEPTH 1525 CASING SIZE & WEIGHT 5 1/2 14 1/2
 CASING DEPTH 1520.90 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 36.21 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46am

REMARKS:

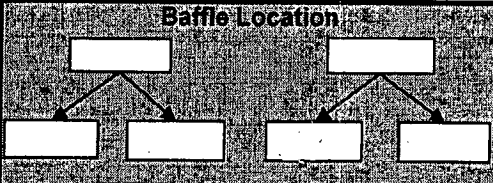
RAN 1520.90 Ft 5 1/2 in hole. Installed cement head RAN 2 SKS gel. got Circulation started. Dye ~~28~~ RAN 28 bbl dye & 220 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

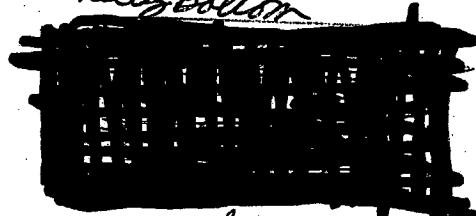
Franks Rig showed up at 10 had to get Flat tire fixed at 14th St. Started casing at 11:30 had to doze trucks around to spot them. Started cement 2:00 Started Getting Dozed out at 3:00

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	10 hr	Foreman Pickup	
903255	9.75 hr	Cement Pump Truck	
903600 & 903206	8 hr	Bulk Truck	
903414	9.75 hr	Transport Truck	
932705	9.75 hr	Transport Trailer	
904735	10 hr	80 Vac	
	1520.90 Ft	Casing 5 1/2	
	8	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4 1/2 # 4"	
	170 SK	Portland Cement	
	45 SK	Gilsonite	
	2 SK	Flo-Seal	
	16 SK	Premium Gel	
	7 SK	Cal Chloride	
	1	100 5 1/2 Basket	
	7000 gal	City Water	
903142	9.5 hr	Casing tractor	
932895	9.5 hr	Casing trailer	

TD'd. McPherson Drilling 03/28/11 Monday @ 11 AM.

From Buffalo
60 W.
5 miles
on Nicolite
Road
&
South
into.

Pipe #	Length	Running Total	Baffle Location	Casing Tally Sheet
1	40.32	40.32		Location: Kocany Limestone 9-1 SSH# 631060 Date: 3/28/11 Well ID: 1525 API # D.11029
2	38.38	78.70	Common	
3	38.77	117.47	Cracked	API # 15-205-27923 275-15E Wilson Co., KS.
4	38.06	155.53		
5	39.54	195.07		Baffle Location 
6	38.57	233.64		
7	39.82	273.46	@	Notes
8	39.19	312.65	581 ft.	
9	38.44	351.09		
10	38.54	389.63		
11	40.27	429.90		
12	40.02	469.92		
13	40.28	510.20		
14	38.88	549.08		
15	38.54	587.62		
16	39.90	627.52		
17	36.49	664.01		
18	36.25	700.26		
19	40.36	740.62		
20	39.01	779.63		
21	40.12	819.75		
22	39.16	858.91		
23	38.27	897.18		
24	38.25	935.43		
25	38.25	973.68		
26	38.75	1012.43		
27	38.74	1051.17		
28	39.94	1091.11	Set Upper Baffle @ 1091.11 ft. Big Hole.	
(29)	38.68	1129.79		
30	38.57	1168.36		
31	40.15	1208.51		
32	38.57	1247.08		
33	36.74	1283.82	Set Lower Baffle @ 1283.82 ft. Small Hole.	
(34)	36.49	1320.31		
35	35.30	1355.61		
36	36.49	1392.10	Use all 39 joints + the 20 ft. Sub.	
37	36.99	1429.09		
38	35.34	1464.43		
(39)	36.47	1500.90	Post Rock	
(20)	1520.90	1520.90	Tally Bottom	



Miss Top 1385 ft.
Tally Bottom 1520.90 ft.
Miller TD 1525 ft.
Log Bottom 1530.62 ft.

(KJ) Ke Kury
Sr. Geologist
620/305 9900
03/28/2011
Be Safe !!

~~39.94~~
~~39.94~~
~~39.94~~

McPherson Drilling LLC Drillers Log

PO# LRG041211 **AFE#** D11029

Rig Number: 1	S. 9	T. 27	R.15 E
API No. 15- 205-27923	County: Wilson		
Elev. 1200	Location:		

Gas Tests:	
480	0
500	0
705	0
780	0
820	0
955	0
980	0
1000	0
1030	0
1045	0
1130	SB
1180	0
1206	0
1230	0
1379	0
1525	0
Comments:	
Start injecting @ 630'	

Operator: POSTROCK
Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641
Well No: 9-1 Lease Name: LINNEBER ROY AMAL
Footage Location: 1,360 ft. from the SOUTH Line
2,050 ft. from the WEST Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 3/24/2011 Geologist: Ken Recoy
Date Completed: 3/28/2011 Total Depth: 1525

Casing Record			Rig Time:	
Surface	Production		6:30-9:00	waitin on dozer
11"	7 7/8"		12:30-1:00	waitin on dozer
Size Hole:			h2o @ 220' 610'	
Size Casing: 8 5/8"			2:30-4:30	pulled off location
Weight: 20#			5 hrs rig time	
Setting Depth: 20	MCP		DRILLER: Andy Coats	
Type Cement: Portland				
Sacks: 4	MCP			

Well Log

Formation	Top	Btm.	HRS.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	4		shale	754	812	coal	1175	1177
sand	4	7		black shale	812	814	shale	1177	1189
shale	7	192		lime	814	829	coal	1189	1190
wet lime	192	243		sand shale	829	843	shale	1190	1216
sand shale	243	319		lime	843	861	coal	1216	1217
lime	319	339		shale	861	943	shale	1217	1317
shale	339	421		coal	943	944	black shale	1317	1318
lime	421	455		sand shale	944	947	shale	1318	1366
shale	455	469		lime	947	963	coal	1366	1368
coal	469	470		shale	963	972	shale	1368	1375
sand shale	470	492		coal	972	973	coal	1375	1376
black shale	492	493		black shale	973	986	shale	1376	1380
shale	493	512		coal	986	987	miss lime	1380	1525
lime	512	520		shale	987	1001			
shale	520	540		lime	1001	1024			
lime	540	608		summit	1024	1028			
shale	608	621		lime	1028	1032			
wet lime	621	628		mulky	1032	1038			
sand shale	628	641		lime	1038	1040			
lime	641	695		sand shale	1040	1042			
black shale	695	698		shale	1042	1118			
shale	698	706		lime	1118	1119			
lime	706	741		coal	1119	1120			
sand shale	741	754		shale	1120	1175			



KANSAS CORPORATION COMMISSION 1061130
OIL & GAS CONSERVATION DIVISION

Form ACO-18
Form must be typed
Form must be signed
May 2009

**APPLICATION FOR VENTING OR FLARING
OF GAS OTHER THAN CASINGHEAD GAS (K.A.R. 82-3-314)**

Venting / Flaring
ID # 110802

Operator Information:

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 +
Contact Person: CLARK EDWARDS
Phone: (620) 4319500

Well Information:

API No. 15 - 15-099-23529-00-00
Spot Description: _____
_____NV_____NE Sec. 21 Twp. 32 S. R. 19 East West
660 Feet from North / South Line of Section
1980 Feet from East / West Line of Section
County: Labette
Lease Name: EATON DONALD L Well #: 21-1

A. Formation/Interval and estimated BTU Value of gas to be vented:

Formation: RIVERTON 745-748, NEUTRAL 681-683, ROWE 67 Interval: 273-748 Estimated BTU Value: 1000

B. Expected Maximum Gas Vented Volume:

Formation: RIVERTON 745-748, NEUTRAL 681-683, ROWE 673-675, FLEMING 439-442, CROWEBURG 406-409, BEVIER 379-381, MUL BOPD: 0 MCFPD: 100 BWPD: 60

C. Distance to the nearest pipeline or gathering facility: 2

Include the following attachments for all applications:

- 1. Wireline log of subject well, if available. If not available attach, a written explanation why not available.
- 2. Completed Well Completion form for the subject well, Form ACO-1.
- 3. Method of measuring vented / flared gas.
- 4. Written explanation of why venting or flaring is necessary.
- 5. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

Include the following for coalbed natural gas venting applications only:

- 6. Plat Map including location of subject well, all other wells on subject lease and all wells on offsetting leases. Include the names and address of offsetting operators.
- 7. Completed Affidavit for Venting of Coalbed Natural Gas, Form CG-4.

AFFIDAVIT

I am the affiant and I hereby certify that to the best of my current information, knowledge and personal belief, this request to vent/flare natural gas is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

KCC Office Use Only

Denied Approved Permit Expires: 02/22/2011
15-Day Periods Ends: _____
Approved By: Jim Hemmen Date: 09/23/2011

Submitted Electronically

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of the application.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee Oilfield Service, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Richard Marlin
 Phone: (620) 431-9500
 Contractor: Name: Well Refined Drilling Company
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06/01/04</u>	<u>06/02/04</u>	<u>06/16/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 11 2005
 CONSERVATION DIVISION
 WICHITA, KS

API No. 15 - 099-23529-00-00
 County: Labette
 _____ nw _____ ne Sec. 21 Twp. 32 S. R. 19 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Eaton, Donald L. Well #: 21-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not yet complete
 Elevation: Ground: 890' Kelly Bushing: _____
 Total Depth: 825' Plug Back Total Depth: 820'
 Amount of Surface Pipe Set and Cemented at 21.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 820'
 feet depth to surface w/ 104 _____ sx cm.
ACT II WITHIN 2-20-07

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
 Title: Chief Operating Officer Date: 4/7/05
 Subscribed and sworn to before me this 7th day of April
2005
 Notary Public: Jennifer R. Houston
 Date Commission Expires: 4/30/05

JENNIFER R. HOUSTON
 Notary Public - State of Kansas
 My Appt. Expires 7/30/05

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Eaton, Donald L. Well #: 21-1
 Sec. 21 Twp. 32 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lenapah Lime	Absent	Absent
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Altamont Lime	Absent	Absent
List All E. Logs Run:		Pawnee Lime	161'	+728'
Comp Density/Neutron Dual Induction		Oswego Lime	251'	+638'
		Verdigris Lime	401'	+488'
		Mississippi Lime	754'	+135'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	21'6"	"A"	4sxs	
Production	6 3/4"	4 1/2"	10.5#	820'	"A"	104sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
None	Waiting On Pipeline	RECEIVED KANSAS CORPORATION COMMISSION APR 11 2005 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **31857**
 LOCATION Chanute
 FOREMAN Todd A. Tindle

TREATMENT REPORT

DATE <u>6-16-04</u>	CUSTOMER # <u>6628</u>	WELL NAME <u>Eaton #21-1</u>	FORMATION
SECTION <u>21</u>	TOWNSHIP <u>22S</u>	RANGE <u>11E</u>	COUNTY <u>LB</u>
CUSTOMER <u>Quest Cherokee LLC</u>			
MAILING ADDRESS <u>P.O. Box 100</u>			
CITY <u>Benedict</u>			
STATE <u>Kansas</u>		ZIP CODE <u>66714</u>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>255</u>	<u>John</u>		
<u>206</u>	<u>Wes</u>		
<u>140</u>	<u>Tim</u>		
<u>370</u>	<u>Joe</u>		

WELL DATA	
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>805'</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>820'</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Cement lead 12.5, Tail 13.9</u>	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING <u>5758</u>
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB Circulate w/ fresh H₂O; 2 gal ahead, run 5 bbl dye w/ 15 gal sodium silicate, cement until dye return; flush pump; pump plug w/ KCL water; set float shoe (circulate 2 gal to surface)

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT <u>100.0</u>
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 11 2005
 CONSERVATION DIVISION
 WICHITA, KS

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



CONSOLIDATED
OIL WELL
SERVICES
 AN INFINITY COMPANY

TICKET NUMBER **24429**

211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

LOCATION Chanute

FIELD TICKET

DATE <i>6-16-04</i>	CUSTOMER ACCT # <i>6628</i>	WELL NAME <i>Eaton # 21-1</i>	QTR/QTR	SECTION <i>21</i>	TWP <i>32S</i>	RGE <i>19E</i>	COUNTY <i>LB</i>	FORMATION
CHARGE TO <i>Quest Cherokee LLC</i>				OWNER				
MAILING ADDRESS <i>P.O. Box 100</i>				OPERATOR				
CITY & STATE <i>Benedict, Kansas 66714</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<i>5401</i>	<i>1 Well</i>	<i>PUMP CHARGE Cement pump</i>		<i>710.00</i>
<i>1110</i>	<i>10 SK</i>	<i>gilsomite</i>		<i>203.50</i>
<i>1107</i>	<i>1 SK</i>	<i>flo-seal</i>		<i>40.00</i>
<i>1118</i>	<i>2 SK</i>	<i>Premium gel (2 ahead)</i>		<i>24.80</i>
<i>1215B</i>	<i>1 gal</i>	<i>KCl</i>		<i>2.40</i>
<i>1111B</i>	<i>15 gal</i>	<i>Sodium silicate</i>		<i>157.50</i>
<i>1123</i>	<i>4200 gal</i>	<i>city water (100 bbl)</i>		<i>48.30</i>
<i>5407</i>	<i>46 mi</i>	BLENDING & HANDLING TON-MILES <i>minimum</i> STAND BY TIME MILEAGE		<i>225.00</i>
<i>5501C</i>	<i>2 hr</i>	WATER TRANSPORTS		<i>118.00</i>
<i>5502C</i>	<i>2 hr</i>	VACUUM TRUCKS FRAC SAND		<i>156.20</i>
<i>1126</i>	<i>99 SK</i>	CEMENT OWC <i>(104 SK total)</i> <i>(owc, 5* gilsomite, 1/4* flo-seal)</i>		<i>1173.15</i>
			SALES TAX	<i>105.93</i>

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 11 2005
 CONSERVATION DIVISION
 WICHITA KS

Revin 2780

ESTIMATED TOTAL **3038.25**

CUSTOMER or AGENTS SIGNATURE _____ OIS FOREMAN Todd A. Tindle

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

170861

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CG-4
Form must be typed
September 2005

AFFIDAVIT FOR VENTING OF COALBED NATURAL GAS

State of KANSAS)
)
County of NEOSHO)

ss:

_____ (affiant's printed name), of lawful age and being first duly sworn, alleges and states as follows:

1. I am NEW WELL DEVELOPMENT COORDINATOR (title) for the operator named below.

2. Operator Information:

License #: 33343 Contact Person: CLARK EDWARDS
Address: 211 WEST 14TH STREET Phone #: 620-431-9500
City/State/Zip: CHANUTE, KS 66720

3. The operator is the designated operator of the EATON, DONALD L 21-1 (proposed project's name)
proposed coalbed natural gas pilot project wells located on the following property in LABETTE County, KS.

- 1. Name: EATON, DONALD L Spot: _____ - _____ - NW - NE Sec. 21 Twp. 32 S. R. 19 East / West; or
feet from North / South line of Section 660, and feet from East / West section line 1980.
- 2. Name: _____ Spot _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East / West; or
feet from North / South line of Section _____, and feet from East / West section line _____.
- 3. Name: _____ Spot _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East / West; or
feet from North / South line of Section _____, and feet from East / West section line _____.
- 4. Name: _____ Spot _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East / West; or
feet from North / South line of Section _____, and feet from East / West section line _____.
- 5. Name: _____ Spot _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East / West; or
feet from North / South line of Section _____, and feet from East / West section line _____.
- 6. Name: _____ Spot _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East / West; or
feet from North / South line of Section _____, and feet from East / West section line _____.

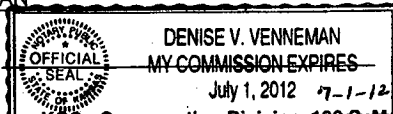
- 4. Gathering or pipeline facilities are not currently available for use on the above proposed pilot project.
- 5. Venting or flaring is necessary to dewater wells on the above project while the wells are being tested to determine the economic feasibility of installing gathering or other facilities to make the gas marketable and to determine the required capacity of the facilities.
- 6. The maximum daily volume of gas operator anticipates to be vented or flared is 50 MCFPD.
- 7. Operator is aware of, and agrees to comply with the Kansas Department of Health and Environment's air quality regulations applicable to the above project/lease.
- 8. Venting or flaring began, or will begin, at the above-proposed pilot project on AUGUST 24, 20 11. The venting or flaring from the above-proposed pilot project shall not exceed 180 days without reapplication to the Commission.
- 9. Operator has published notice of this affidavit pursuant to K.A.R. 82-3-135.
- 10. Operator has provided notice to the local emergency planning committee (LEPC) for the county in which the above-proposed pilot project is located, and where any part of the above-proposed pilot project falls within the corporate limits of any city, operator has provided notice to the city clerk, and has filed a certificate of mailing with the Commission indicating the date on which service of this affidavit was made to the LEPC and/or city clerk. (A list of LEPCs can be obtained at <http://www.accesskansas.org/kdem/LEPC.htm>, or by contacting the State of Kansas Division of Emergency Management, 2800 SW Topeka Blvd., Topeka, KS 66611-1287, 785-274-1409.)

The above and foregoing statements are true and correct according to my knowledge, information, and belief.

Jim Beal
Signature of Affiant

Subscribed and sworn to before me on this 8TH day of AUGUST, 20 11,
by DENISE VENNEMAN

My appointment expires:



Notary Public:

Denise V. Vennemman



July 6, 2011
Jim Hemmen
KCC- Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

Mr. Hemmen:

Post Rock Midcontinent LLC intends to vent Coal Bed Methane gas for longer than 7 days in order to determine the economic feasibility of connecting this location to existing pipelines. The well which will be the only supplier of the vented gas is the Eaton, Donald L 21-1 located in the NW NE, S21-T32S-R19E, approximately 660' FNL and 1980' FEL, in Labette county, Kansas. Venting operations are not expected to release more than 50 mscf/day. At that point the well will be deemed economic and connected to existing pipeline infrastructure.

Existing gathering system is located approximately 2 miles from well location. Initial gas samples have yet to be measured, and a detailed analysis will be sent to you as soon as the well is completed and they are made.

With the vacancy of the Labette County LEPC Chairperson we intend to notify the local Sheriff and Fire Marshall's offices of the commencement of venting operations.

Please Contact Jeff Buterbaugh at 405-815-4302 with any questions.

Regards,

Lance Galvin

VP Engineering and Operations

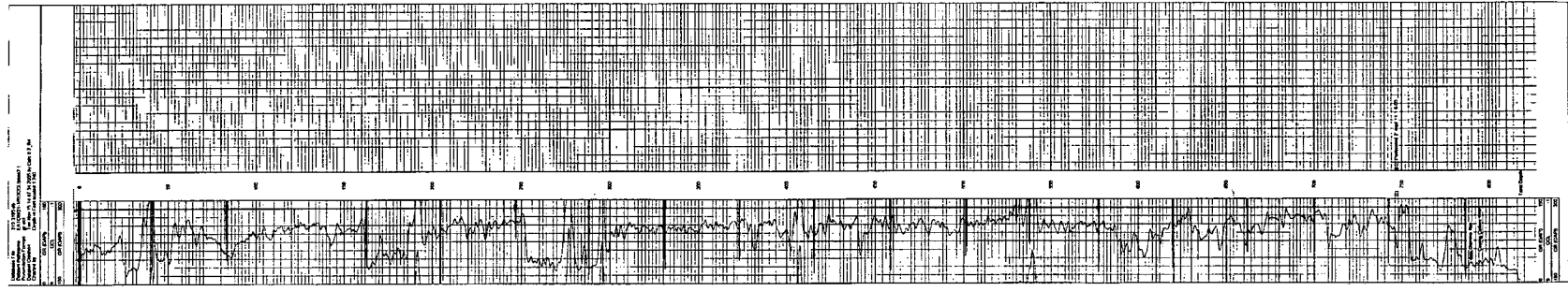
210 Park Avenue, Suite 2750
Oklahoma City, OK 73102
MAIN: (405) 600-7704
FAX: (405) 600-7756
WEB: www.pstr.com NASDAQ: PSTR

15-071-23027 21-30-17E

WIRELINE GAMMA RAY COLLAR LOG

Company		Quest Cherokee LLC	
Well	Eaton Donald I #21-1		
Field	Mound Valley		
County	Labette	State	Kansas
Location	Sec 21-30-17E		
	NE 1/4, 1807' ELL		
	NW NE		
RECEIVED			
FEB 14 2012			
NCC WOODEN			

Transcript



AFFIDAVIT

STATE OF KANSAS \
- SS.
County of Sedgwick /

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for 1 issues, that the first publication of said notice was

made as aforesaid on the 11th of

August A.D. 2011, with

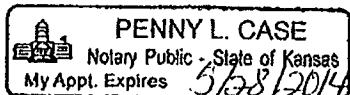
subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Mark Fletchall

Subscribed and sworn to before me this

11th day of August, 2011



Penny L. Case
Notary Public Sedgwick County, Kansas

Printer's Fee : \$146.80

LEGAL PUBLICATION

**PUBLISHED IN THE WICHITA EAGLE
AUGUST 11, 2011 (3134499)
BEFORE THE STATE CORPORATION
COMMISSION OF THE
STATE OF KANSAS**

NOTICE OF FILING APPLICATION

RE: In the Matter of Postrock Midcontinent Production, LLC Application for Venting Authority Under Regulation K.A.R. 82-3-314(b)(2) Applicable to the Eaton, Donald L 21-1 located in Labette County, Kansas.

Docket No. D110802

Conservation Division

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.

You, and each of you, are hereby notified that Postrock Midcontinent Production, LLC has filed an application to continuously vent produced natural gas for longer than 7 days in order to gauge available reserves prior to start-up of commercial production from this well. The well we are seeking permission to vent is the Eaton, Donald L 21-1, located in the NW NE, S21-T32S-R19E, Approximately 660 FNL & 1980 FEL, Labette County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. All person and/or companies wishing to protest this application are required to file a written protest with the Conservation Division of the Kansas Oil and Gas Commission.

Upon the receipt of any protest, the Commission will convene a hearing and protestants will be expected to enter an appearance either through proper legal counsel or as individuals, appearing on their own behalf.

Postrock Midcontinent Production, LLC
210 Park Avenue, Suite 2750
Oklahoma City, Oklahoma 73102
(405) 660-7704

Labette Avenue

Your road to news, information and promotion

711 4th P.O. Box 269 Oswego, Kansas 67356 620-795-2550
labetteavenue@taylornews.org

AFFIDAVIT OF PUBLICATION

RUDY TAYLOR

of lawful age, being duly sworn, deposes and says he or she represents the publisher of:

LABETTE AVENUE
P. O. Box 269
Oswego KS 67356

weekly newspapers in the City of Oswego, Chetopa, Altamont and Edna, County of Labette, State of Kansas, and of general circulation in said county, and which has been admitted to the mail at second class matter in said county during the period of one year immediately prior to the first publication of the notice hereinafter mentioned, and that a notice, of which a true copy is hereto attached, was published in the regular and entire issue of each number of said newspaper for one (1) Wednesday.

The first publication being made on August 10, 2011, knowledge of the statements above set forth, and that they are true.



(signature)
State of Kansas, Labette County

Subscribed and sworn to before me this 11th day of August, 2011.



(Notary Public)

My appointment expires September 1, 2011

Printer's fee \$ 54.25



PUBLIC NOTICE

(First published in the Labette Avenue, Wednesday, August 10, 2011)

BEFORE THE STATE

CORPORATION COMMISSION
OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION

RE: In the Matter of Postrock Midcontinent Production, LLC Application for Venting Authority Under Regulation K.A.R. 82-3-314(b)(2) Applicable to the Eaton, Donald L 21-1 located in Labette County, Kansas. Docket No. D110802

Conservation Division

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.

You, and each of you, are hereby notified that Postrock Midcontinent Production, LLC has filed an application to continuously vent produced natural gas for longer than 7 days in order to gauge available reserves prior to start-up of commercial production from this well. The well we are seeking permission to vent is the Eaton, Donald L 21-1, located in the NW NE, S21-T32S-R19E, Approximately 660 FNL & 1980 FEL, Labette County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why granting the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. All person and/or companies wishing to protest this application are required to file a written protest with the Conservation Division of the Kansas Oil and Gas Commission.

Upon the receipt of any protest, the Commission will convene a hearing and protestants will be expected to enter an appearance either through proper legal counsel or as individuals, appearing on their own behalf.

Postrock Midcontinent
Production, LLC
210 Park Avenue, Suite 2750
Oklahoma City, Oklahoma 73102
(405) 660-7704

Print Date Time: 09/12/2011 14:18

Analyzed By: MELINDA REED

Meter ID: MV7058 11-09-12

EATON 21-1

Analysis Time: 09/12/2011 13:16

Sample Type: Spot

Flowing Temp.: 93 Deg. F

Flowing Pressure: 65 psig

Comp	UnNorm %	Normal %	Liquids (USgal/MCF)	Ideal (Btu/SCF)	Rel. Density
Propane	0.1089	0.1121	0.0308	2.8201	0.0017
Hydrogen Sulfide	0.0000	0.0000	0.0000	0.0000	0.0000
IsoButane	0.0115	0.0118	0.0038	0.3832	0.0002
Butane	0.0190	0.0196	0.0062	0.6383	0.0004
NeoPentane	0.0000	0.0000	0.0000	0.0000	0.0000
IsoPentane	0.0029	0.0030	0.0011	0.1203	0.0001
Pentane	0.0025	0.0026	0.0009	0.1043	0.0001
Hexane+	0.0191	0.0196	0.0000	0.0000	0.0000
Nitrogen	2.7674	2.8473	0.0000	0.0000	0.0275
Methane	93.8509	96.5611	0.0000	975.2672	0.5349
CarbonDioxide	0.2849	0.2931	0.0000	0.0000	0.0045
Ethane	0.1262	0.1298	0.0346	2.2975	0.0013
Hexane	0.0000	0.0196	0.0081	0.9337	0.0006
Heptane+	0.0000	0.0000	0.0000	0.0000	0.0000
Heptane	0.0000	0.0000	0.0000	0.0000	0.0000
Octane	0.0000	0.0000	0.0000	0.0000	0.0000
Nonane+	0.0000	0.0000	0.0000	0.0000	0.0000
Nonane	0.0000	0.0000	0.0000	0.0000	0.0000
Decane	0.0000	0.0000	0.0000	0.0000	0.0000
Undecane	0.0000	0.0000	0.0000	0.0000	0.0000
Dodecane	0.0000	0.0000	0.0000	0.0000	0.0000
Ethane-	0.0000	0.0000	0.0000	0.0000	0.0000
Propane +	0.0000	0.0000	0.0000	0.0000	0.0000
Total	97.1933	100.0000	0.0855	982.5646	0.5722

Inferior Wobbe 1282.9177 (Btu/SCF) Superior Wobbe 1304.4608 (Btu/SCF)

Compressibility 0.9981 Density 0.0438 (lbm/ft3)

Real Rel. Density 0.5722 Ideal CV 982.5646 (Btu/SCF)

Wet CV 970.4506 (Btu/SCF) Dry CV 986.7467 (Btu/SCF)

Contract Temp. 60.0000 (deg F) Contract Press. 14.7300 (psia)

Number of Cycles 1 Connected Stream 3

Comments: DS #384