CORRECTION #1

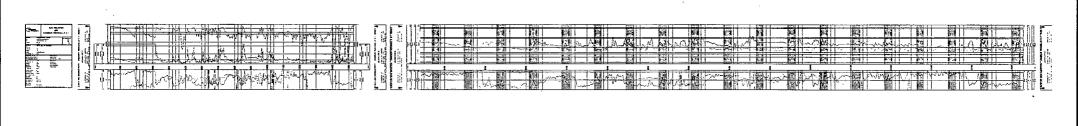
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-18 Form must be typed Form must be signed May 2009

Venting / Flaring ID# 112405

APPLICATION FOR VENTING OR FLARING OF GAS OTHER THAN CASINGHEAD GAS (K.A.R. 82-3-314)

| Operator Information: | Well Information: | | |
|---|----------------------------------|--------------------------|---|
| OPERATOR: License # 33343 | API No. 1515-20 | 5-27923-00-00 | |
| Name: PostRock Midcontinent Production LLC | Spot Description: | | · · · · · · · · · · · · · · · · · · · |
| Address 1: Oklahoma Tower | <u>SW_SE_NE_SW</u> S | ec. 9 Twp. 27 S. | R. 15 East West |
| Address 2: 210 Park Ave, Ste 2750 | 1360 | _ Feet from North | / South Line of Section |
| City: OKLAHOMA CITY State: OK Zip: 73102 + | 2050 | _ Feet from East | / ▼ West Line of Section |
| Contact Person: LANCE GALVIN | County: Wilson | | |
| Phone: (405) 600-7704 | Lease Name:LINN | IEBUR, ROXANNA | A L Well #: _9-1 |
| A. Formation/Interval and estimated BTU Value of gas to be vented: Formation: RIVERTON 1374-1377, WEIR 1243-1247, CROWBE Interval: 1377-639 | : Estimated BTU Value: | 1000 | |
| B. Expected Maximum Gas Vented Volume: | 0 | 50 | 20 |
| Formation: RIVERTON 1374-1377, WEIR 1243-1247, CROWBERG 1126-1129, FLEMING 1182-1184, MULKY 1034-1039, HUSHPUC | BOPD: U | _ MCFPD: <u>50</u> | BWPD: 60 |
| Include the following attachments for all applications: 1. Wireline log of subject well, if available. If not available attach, a writte 2. Completed Well Completion form for the subject well, Form ACO-1. 3. Method of measuring vented / flared gas. 4. Written explanation of why venting or flaring is necessary. 5. Signed certificate showing service of the application and affidavit of proclude the following for coalbed natural gas venting applications only: | ublication as required in K.A.R | | |
| 6. Plat Map including location of subject well, all other wells on subject le of offsetting operators. | ease and all wells on offsetting | leases. Include the nan | nes and address |
| 7. Completed Affidavit for Venting of Coalbed Natural Gas, Form CG-4. | | | |
| A | FFIDAVIT | | |
| I am the affiant and I hereby certify that to the best of my current information proper and I have no information or knowledge, which is inconsistent with the | • | · | are natural gas is true and |
| KCC Office Use Only ☐ Denied | Subr | nitted Electronic | cally |
| 15-Day Periods Ends: 06/09/2011 Approved By: Jim Hemmen 06/13/2011 Date: 06/13/2011 | | with K.A.R. 82-3-135b an | rest in the application. Protests ad must be filed within 15 days of |

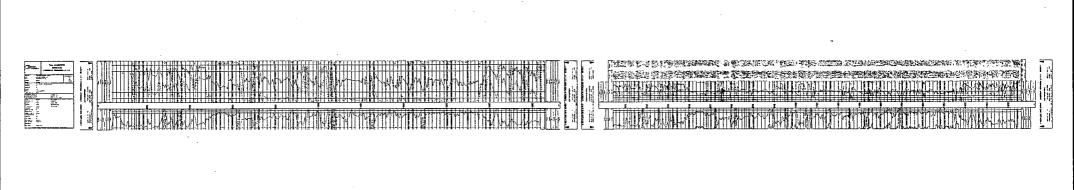


: 4 .

2 (2 (2) 2)

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Desirable Particol | 6 to 000011

Summary of Changes

Lease Name and Number: LINNEBUR, ROXANNA L 9-1

API/Permit #: 15-205-27923-00-00

Doc ID: 1057575

Correction Number: 1

Approved By: Jim Hemmen 06/13/2011

| Field Name | Previous Value | New Value |
|-----------------------------|----------------|--------------------------|
| KCC Only - Approved By | Jim Hemmen | Jim Hemmen 06/13/2011 |
| KCC Only - Date Approved | 06/02/2011 | 06/13/2011 |

Summary of Attachments

Lease Name and Number: LINNEBUR, ROXANNA L 9-1

API: 15-205-27923-00-00

Doc ID: 1057575

Correction Number: 1

Attachment Name

Dual INduction

Sonic Log

Temperature Log



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1056414

Form ACO-18
Form must be typed
Form must be signed
May 2009

Venting / Flaring ID # 112405

APPLICATION FOR VENTING OR FLARING OF GAS OTHER THAN CASINGHEAD GAS (K.A.R. 82-3-314)

| Operator Information: | Well Information: | | | |
|---|---|--|--|--|
| OPERATOR: License #33343 | API No. 1515-205-27923-00-00 | | | |
| Name: PostRock Midcontinent Production LLC | Spot Description: | | | |
| Address 1: Oklahoma Tower | SW_SE_NE_SW Sec. 9 Twp. 27 S. R. 15 ▼East West | | | |
| Address 2: 210 Park Ave, Ste 2750 | Feet from ☐ North / 🗹 South Line of Section | | | |
| City: OKLAHOMA CITY State: OK Zip: 73102 + | Feet from ☐ East / 🗹 West Line of Section | | | |
| Contact Person: LANCE GALVIN County: Wilson | | | | |
| Phone: (_405_) 600-7704 | Lease Name: LINNEBUR, ROXANNA L Well #: 9-1 | | | |
| A. Formation/Interval and estimated BTU Value of gas to be vented Formation: A. Formation/Interval and estimated BTU Value of gas to be vented Interval: 1377-639 Interval: 1377-639 | : Estimated BTU Value: 1000 | | | |
| ☑ B. Expected Maximum Gas Vented Volume: | | | | |
| Formation: | BOPD: 0 MCFPD: 50 BWPD: 60 | | | |
| Include the following attachments for all applications: ✓ 1. Wireline log of subject well, if available. If not available attach, a written of the subject well, Form ACO-1. ✓ 2. Completed Well Completion form for the subject well, Form ACO-1. ✓ 3. Method of measuring vented / flared gas. ✓ 4. Written explanation of why venting or flaring is necessary. ✓ 5. Signed certificate showing service of the application and affidavit of possible the following for coalbed natural gas venting applications only ✓ 6. Plat Map including location of subject well, all other wells on subject to of offsetting operators. | publication as required in K.A.R. 82-3-135a. | | | |
| 7. Completed Affidavit for Venting of Coalbed Natural Gas, Form CG-4. | | | | |
| | AFFIDAVIT | | | |
| I am the affiant and I hereby certify that to the best of my current information proper and I have no information or knowledge, which is inconsistent with the | n, knowledge and personal belief, this request to vent/flare natural gas is true and e information supplied in this application. | | | |
| KCC Office Use Only | Submitted Electronically | | | |
| □ Denied | Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of the application. | | | |

BF7012 11-05-18 3RD 05/19/2011 10:05

Print Date Time:

Analyzed By: Meter ID:

Analysis Time: Flowing Temp.:

MELINDA REED BF7012 11-05-18 3RD LINNEBUR 9-1 05/19/2011 9:03 68.7 Deg. F

Sample Type: Spot Flowing Pressure: 4 psig

| Comp Density | UnNorm % | Normal % | • | Ideal (Btu/SCF) | Rel. |
|---|---|---|--|--|--|
| Propane Hydrogen Sulfide IsoButane Butane NeoPentane IsoPentane Hexane+ Nitrogen Methane CarbonDioxide Ethane Hexane Heptane+ Heptane Octane Nonane+ Nonane Decane Undecane Ethane- Propane + | 0.0018 0.0000 0.0000 0.0000 0.0000 0.0000 0.0365 7.2639 84.5849 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 | 0.0019 0.0000 0.0000 0.0000 0.0000 0.0000 0.0397 7.9053 92.0531 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 | 0.0005 0.0000 | 0.0481 0.0000 | 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0765 0.5099 0.0000 0.0012 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 |
| Total | 91.8871 | 100.0000 | 0.0168 | 931.6736 | 0.5885 |
| Inferior Wobbe (Btu/SCF) | 0.9982 0.5885 920.1154 | | Density Ideal CV Dry CV | 0.0456 931.6 935.55 Press. 14.736 | 0 736 200 |

Page 1



May 19, 2011 Jim Hemmen KCC- Conservation Division 130 S. Market – Room 2078 Wichita, KS 67202

Mr. Hemmen:

Post Rock Midcontinent LLC intends to vent Coal Bed Methane gas for longer than 7 days in order to determine the economic feasibility of connecting this location to existing pipelines. The well which will be the only supplier of the vented gas is the Linnebur, Roxanna L. 9-1 API 1520527923 located in the SE SW 9-275-15E, approximately 1360' FSL and 2050' FWL, in Wilson county, Kansas. Venting operations are not expected to release more than 50 mscf/day. At that point the well will be deemed economic and connected to existing pipeline infrastructure.

Existing gathering system is located approximately 3,100' from well location. Initial gas samples were tested and show to be compromised of 92% Methane and 7.9% Nitrogen. All other tested gases show less than 0.04% concentration with zero indication of Hydrogen Sulfide (detailed gas analysis attached).

Rick Brown, Chairperson of Wilson County LEPC will be notified as well as the local Sheriff of the commencement of venting operations.

Please Contact Jeff Buterbaugh at 405-815-4302 with any questions.

Regards,

Lance Galvin

VP Engineering and Operations

210 Park Avenue, Suite 2750 Oklahoma City, OK 73102 MAIN: (405) 600-7704

FAX: (405) 600-7756

WEB: www.pstr.com NASDAQ: PSTR

Kansas Corporation Commission Oil & Gas Conservation Division

Form CG-4 Form must be typed September 2005

AFFIDAVIT FOR VENTING OF COALBED NATURAL GAS

| County of WILSON) ss: | • |
|---|--|
| County of VILSON) | • |
| | |
| (affiant's printed name), of lawful age and being first duly | sworn, alleges and states as follows: |
| I amDEVELOPMENT COORDINATOR (title) for the operator named below. | |
| 2. Operator Information: | |
| License #: 33343 Contact Person: JENNIFER R | S BEAL |
| Address: 211 WEST 14TH STREET Pho | ne #: 620-431-9500 . |
| City/State/Zip: CHANUTE, KS 66720 | |
| LANGERUS SOVALNAL OF | (proposed project's name) |
| MILLOOM COM | County, KS. |
| | |
| 1. Name: LINNEBUR, ROXANNA L Spot: SW - SE - NE - SW Sec. 9 Twp. 27 | |
| feet from North / South line of Section 1360, and feet from East / West section line 2 Name: Spot Sec. Twp. | |
| feet from North / South line of Section, and feet from East / West section line _ | |
| 3. Name: Spot SecTwp | S. R East / West; or |
| feet from North / South line of Section, and feet from East / West section line _ | |
| 4. Name: Spot SecTwp | |
| feet from North / South line of Section, and feet from East / West section line _ | |
| 5. Name: Spot SecTwp | |
| feet from North / South line of Section, and feet from East / West section line _ | |
| 6. Name:SecTwp feet from North / South line of Section, and feet from East / West section line | land land |
| leet from, and leet from, and leet from | · · · · · · · · · · · · · · · · · · · |
| 4. Gathering or pipeline facilities are not currently available for use on the above proposed pilot project. | • |
| 5. Venting or flaring is necessary to dewater wells on the above project while the wells are being tested to determine | ne the economic feasibility of installing |
| gathering or other facilities to make the gas marketable and to determine the required capacity of the facilities. | , |
| 6. The maximum daily volume of gas operator anticipates to be vented or flared is _50 MCFPD. | |
| Operator is aware of, and agrees to comply with the Kansas Department of Health and Environment's air quality project/lease. | regulations applicable to the above |
| 8. Venting or flaring began, or will begin, at the above-proposed pilot project on <u>JUNE 9TH</u> , 20 the above-proposed pilot project shall not exceed 180 days without reapplication to the Commission. | 0 11 . The venting or flaring from |
| 9. Operator has published notice of this affidavit pursuant to K.A.R. 82-3-135. | |
| 10. Operator has provided notice to the local emergency planning committee (LEPC) for the county in which the about and where any part of the above-proposed pilot project falls within the corporate limits of any city, operator has prize a certificate of mailing with the Commission indicating the date on which service of this affidavit was made LEPCs can be obtained at http://www.accesskansas.org/kdem/LEPC.htm , or by contacting the State of Kans 2800 SW Topeka Blvd., Topeka, KS 66611-1287, 785-274-1409.) | provided notice to the city clerk, and has to the LEPC and/or city clerk. (A list of |
| The above and foregoing statements are true and correct according to my knowledge, information, and bel | ief. |
| Dennike IS | Beal |
| Signatu | re of Affiant |
| Subscribed and sworn to before me on this 23RD day of MAY | , 20 TERRA KLAUMAN |
| by _TERRA KLAUMAN | Notary Public - State of Kansas My Appt. Expires 8-4-2014 |
| My appointment expires: 8-4-2014 Notary Public: Device | Clauman 5-7-2014 |

| 1// | | ECCO RaiECCO Ranch 4 Pringle, Nelson L et al |
|--------------|---|---|
| 31 | 32 26S-15E | ECCO Ranch Inc |
| | | ECCO.Ranch 2—EClinesmith SWD smith 3-4 Eberspach, Sharon M Trustee |
| | | Clinesmith 2-4 Clinesmith 2-4 Clinesmith 2-4 Clinesmith 4-4 Clinesmith 4-4 |
| | | |
| Ward Feed | Yard Inc | Clinesmith EOR I-1 Eby 1H Eby 34 Clinesmith. Raymond C & Mary |
| | | Eby 9-4 Eby, Martin K Construction Co Inc |
| | | Eby 4-4 \$3 4 Ward Feed Yard Inc Eby EOR 5-4 Eby.7-4 |
| 6 | 5 Ward Feed Yard Inc | <i>P</i> |
| | | Ward Feed Yard 4-1 Eby, Martin K Construction Co Inc Clinesmith, Raymond C & Mary Eby 10-4 Clinesmith, Raymond C & Mary |
| | | Eby, 8-McCune North 8 Clinesmith, Raymond C & Mar |
| | | McCune No.Mc McCune North EOR:5h 7 McCune No.Mc McCune, Eldwyn C & Edna C h/w et al |
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| | | McCune North 1 McCune North 2 |
| | | Ward Feed Yard Inc Follmer, W C & Betty Thalia Follmer.North 6 Follmer North SWD 5 Follmer North 3 Follmer North 4 |
| Traylor, Cyr | ntma A | # Ø Ø \ \/////////////////////////////// |
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| Taylor, Tho | mas E & Marcia A | Payne, Dale 3. Payne, Dale 2. Dale 8. Ruby h/w Henley, R Payne, Dale 8. Ruby h/w Payne, Dale 5. |
| | 8 Ward Feed Yard inc | 9 Payne, Dale 4 |
| 7 | O ward need/raid inc | , Follmer South 2 |
| | Horizontal 8-1 | Follmer South 3 Linnebur, Roxanna L 9-1 |
| Ward Feed | McCui | ne, Eldwyn C & Edna C h/ŵ et al O Follmer, William C¹& Betty J Follmer, William C.& Betty J |
| | en e | 27S-15E \$ |
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| | | \$\\ \text{\tint{\text{\tint{\text{\tin\text{\texi}\text{\text{\text{\text{\text{\text{\text{\text{\texi}\text{\text{\texit{\tex{\text{\text{\text{\text{\text{\texi}\text{\texi}\text{\tex |
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| 187 | | C hów et al McCune. Eldwyn C & Edna C hów et al Eagler Charles H 15 |
| 187 | 1.7 McCune, Eldwyn C & Edna | C hiw et al McCune. Eldwyn C & Edna C hiw et al Eagle: Charles H 15 |
| 187 | 1.7 McCune, Eldwyn C & Edna | C hiw et al McCune. Eldwyn C & Edna C hiw et al Eagle: Charles H 15 |
| -187 | 1.7 McCune, Eldwyn C & Edna | C hiw et al McCune. Eldwyn C & Edna C hiw et al Eagle: Charles H 15 |
| -187 | 1.7 McCune, Eldwyn C & Edna | C h/w et al McCune, Eldwyn C & Edna C h/w et al Eagler Charles H 15- McCune, Eldwyn C & Edna C h/w et al McCune, Eldwyn C & Edna C h/w et al |
| 187 | McCune, Eldwyn C & Edna McCune, Eldwyn C & Edna C h/w et al McCune, Eldwyn C & Edna C h/w et al | C hiw et al McCune. Eldwyn C & Edna C hiw et al Eagle: Charles H 15 |
| Taleny | McCune, Eldwyn C & Edna C h/w et al McCune, Eldwyn C & Edna C h/w et al | C h/w et al McCune, Eldwyn C & Edna C h/w et al Eagle, Charles H 15 McCune, Eldwyn C & Edna C h/w et al McCune, Eldwyn C & Edna C h/w et al McCune, Eldwyn C & Edna C h/w et al McCune, Eldwyn C & Edna C h/w et al |
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| Diversity | McCune, Eldwyn C & Edna C h/w et al McCune, Eldwyn C & Edna C h/w et al | C hiv et al McCune. Eldwyn C & Edna C hiv et al 16 McCune, Eldwyn C & Edna C hiv et al McCune, Eldwyn C & Edna C hiv et al 21 Linnebur, Roxanna L 9-1 |



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1056417

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # 33343 | API No. 15 - 15-205-27923-00-00 |
|--|--|
| Name: PostRock Midcontinent Production LLC | Spot Description: |
| Address 1: Oklahoma Tower | SW_SE_NE_SW Sec. 9 Twp. 27 S. R. 15 Sest West |
| Address 2: 210 Park Ave, Ste 2750 | |
| City: OKLAHOMA CITY State: OK Zip: 73102 + | |
| Contact Person: LANCE GALVIN | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (405) 600-7704 | . □ NE □NW □SE ☑SW |
| CONTRACTOR: License # 5675 | County: Wilson |
| Name: McPherson, Ron dba McPherson Drilling | Lease Name: LINNEBUR, ROXANNA L Well #: 9-1 |
| Wellsite Geologist: KEN RECOY | Field Name: |
| Purchaser: | Producing Formation: MULTIPLE |
| Designate Type of Completion: | Elevation: Ground: 1006 Kelly Bushing: 0 |
| ✓ New Well Re-Entry Workover | Total Depth: 1531 Plug Back Total Depth: 1521 |
| Oil Wsw Swd Slow | Amount of Surface Pipe Set and Cemented at: 21 Feet |
| Gas D&A ENHR SIGW | Multiple Stage Cementing Collar Used? ☐ Yes ☑ No |
| GSW Temp. Abd. | If yes, show depth set:Feet |
| CM (Coal Bed Methane) | If Alternate II completion, cement circulated from: 1521 |
| Cathodic Other (Core, Expl., etc.): | feet depth to: 0 w/ 220 sx cmt. |
| If Workover/Re-entry: Old Well Info as follows: | To the state of th |
| Operator: | |
| Well Name: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Original Comp. Date: Original Total Depth: | Chloride content: 0 ppm Fluid volume: 0 bbls |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD | , |
| Conv. to GSW | Dewatering method used: _Evaporated |
| Plug Back: Plug Back Total Depth | Location of fluid disposal if hauled offsite: |
| Commingled Permit #: | Operator Name: |
| Dual Completion Permit #: | Lease Name:License #: |
| SWD Permit #: | QuarterSecTwpS. R East West |
| ENHR Permit #: | · |
| ☐ GSW Permit #: | County: Permit #: |
| 03/24/2011 03/28/2011 04/20/2011 | |
| Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|--|
| Letter of Confidentiality Received |
| Date: |
| Confidential Release Date: |
| ✓ Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I I II Approved by: Deanna Garrisor Date: 05/23/2011 |

Side Two

1056417

| | | ent Production LLC | | | | ROXANNA | L Well #: _9-1 | <u> </u> | |
|---|---|--|------------------|--|------------------------|------------------------|---|------------------|-----------------------|
| Sec. 9 Twp.27 | S. R. <u>15</u> | ✓ East ☐ West | County: | _Wilso | on | | | | |
| time tool open and clo | sed, flowing and shues if gas to surface to | nd base of formations per at-in pressures, whether s est, along with final chart(well site report. | shut-in press | ure rea | ched static level, | hydrostatic p | ressures, bottom I | hole temp | erature, fluid |
| Drill Stem Tests Taken (Attach Additional S | | ☐ Yes ☑ No | | | og Formatio | n (Top), Depth | n and Datum | \ | Sample |
| Samples Sent to Geol | • | Yes No | | Nam SEE A | e ATTACHED | | Тор | | Datum |
| Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy, | • | ☐ Yes | | | | | | | |
| List All E. Logs Run: Attached | | | | | | | | | |
| | | CASING Report all strings set- | RECORD | ✓ Ne | _ | ion. etc. | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weig | iht | Setting Depth | Type of Cement | # Sacks Used | | and Percent |
| SURFACE | 12.25 | 8.625 | 22 | | 21 | A | 4 | | Add and delivers 1 |
| PRODUCTION | 7.875 | 5.5 | 14.5 | | 1520.9 | A | 220 | | • |
| | | | | | | | | <u></u> | |
| | | ADDITIONA | L CEMENTIN | IG / SQL | JEEZE RECORD | | | | |
| Purpose: Perforate | Depth Top Bottom | Type of Cement # Sacks Used | | Type and Percent Additives | | | | | |
| Protect Casing Plug Back TD Plug Off Zone | - | | | | | | | | |
| | | | | | <u> </u> | | | | |
| Shots Per Foot | | ON RECORD - Bridge Plug Footage of Each Interval Pe | | | | | ment Squeeze Recor of Material Used) | rd | Depth |
| 4 | 1374-1377 | | | | 500GAL 15% HCL W/ 78 B | 8LS 2% KCL WATER, 645 | BBLS W/ 2% KCL, BIOCIDE, MAXE | FLOW, 3500# 20/4 | 1374-1377 |
| 4 | 1243-1247/1182- | 1184/1126-1129 | | | 600GAL 15% HCL W/ 101 | BBLS 2% KCL WATER, 10 | 948BLS W/ 2% KCL, BIOCIDE, MA | XFLOW, 17023# 2 | 1243-1247/1182-1184/1 |
| 4 | 1034-1039 | | | 400GAL 15% HCL W/ 111 BBLS 2% KCL WATER, 1043BBLS W/2% KCL, BIOCIDE, MAXFLOW, 32357# 2 1034-10 | | | 1034-1039 | | |
| 4 | 678-681/639-643 | | | | 400GAL 15% HCL W/ 62 E | BLS 2% KCL WATER, 948 | BBLS W/ 2% KCL, BIOCIDE, MAXE | FLOW, 20342# 20/ | 678-681/639-643 |
| | | | | | | | | | |
| TUBING RECORD: 1 | Size: .5 _ | Set At: 1270 | Packer At N/A | | Liner Run: | Yes |] No | | |
| Date of First, Resumed | Production, SWD or EN | HR. Producing Met | thod: | g [| Gas Lift 🔲 (| Other (Explain) _ | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. Gas | Mcf | Wat | er B | bls. | Gas-Oil Ratio | | Gravity |
| l | ON OF GAS: | 1 | METHOD OF | _ | | | PRODUCTI | ON INTER | VAL: |
| ✓ Vented Sold (If vented, Sub | _ | Open Hole | Perf. [| (Submit | | mmingled mit ACO-4) | | | |

| Form | ACO1 - Well Completion | |
|-----------|--------------------------------------|--|
| Operator | PostRock Midcontinent Production LLC | |
| Well Name | LINNEBUR, ROXANNA L 9-1 | |
| Doc ID | 1056417 | |

All Electric Logs Run

| DIL | |
|-------|--|
| CDL | |
| NDL · | |
| TEMP | |
| SONIC | |
| GRB | |

QUEST

Resource Corporation

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9500

D11029

TICKET NUMBER

1053

| FIELD | TICKET | REF | # |
|--------------|---------------|-----|---|
|--------------|---------------|-----|---|

FOREMAN J. Blanchard

SSI 631090

TREATMENT REPORT & FIELD TICKET CEMENT

API 15-205-27923

| | | | W | , 1101(<u>1</u> 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | SECTION | | · · · · · · · · · · · · · · · · · · · | |
|------------------|--------------------|------------|----------------|--|----------|---------------|---------------------------------------|-----------|
| DATE | WELL NAME & NUMBER | | | | | TOWNSHIP | RANGE | COUNTY |
| 4-4-11 | 1 Linnebur ROXANN | | ANNA | A 9-1 | | 27 | 15 | WL |
| FOREMAN / | TIME | TIME | LESS | TRUCK | TRAILER | TRUC | | EMPLOYEE |
| OPERATOR | IN | OUT | LUNCH | ## | # | HOUF | IS | SIGNATURE |
| Toe Blandord | 7:00 | 5:00 | | 904 850 | | 10 | 10 | e Bloghan |
| MATT Culberts | 7:00 | 4:30 | | 903206 | | 9.5 | s N | att (Al) |
| Joslin T. Jansen | 70 | 3.00 | , | 903600 | | 8 | le de | della |
| Jes Gah mu | | #354 | 45 | 963414 | 932705 | 9.7 | 5 6 | migh |
| Na+494 604ms | | 4:45 | | 903255 | | 9.75 | 5 1/3 | of Cole |
| Michael Jone | 1 | 5:00 | | 904775 | | 10 | Z | Timbal 1 |
| OB TYPE Longst | - | SIZE 77/ | Ŕ | HOLE DEPTH/5 | 5.25 CAS | SING SIZE & W | EIGHT 5 | 1/2 14/4 |
| ASING DEPTH /52 | 0.90 DRILL | PIPE | , . | TUBING | • | | | |
| SLURRY WEIGHT 13 | | | | WATER gal/sk | CÈN | MENT LEFT in | CASING | <u>o</u> |
| DISPLACEMENT 36 | .21 DISPLA | CEMENT PSI | | MIX PSI | RAT | E 46pn | <u> </u> | |
| REMARKS: | | | | | | • | | |
| RAN 1520. | 70 F+ 5 | la in ho | le IN | stalled come | ent head | RAN 2 | SKS and | 2. got |

RAN 1520.90 Ft 51/2 in hole Installed coment head RAN 25K5 gol. got Circulation Storted Dye RAN 28 boldye & 220 SKS of coment 70 get due to Surface. Flush pump. Pump wiper plug to bottom & Set flood show.

Franks Rig Showed up at 10 had to get Flot tire fixed at 14th St. Started Casing at 11:30 had to doze trucks around To spotthem. Started coment 2:00 Started Getting Dozed out at 3:00

| ACCOUNT CODE | QUANTITY or UNITS | | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT | |
|-----------------|-------------------|------------|------------------------------------|-----------------|--|
| 904850 | 10 | pr | Foreman Pickup | | |
| 905255 | 9.75 | þr | Cement Pump Truck | | |
| 903600 49 | 03206 8 | þe | Bulk Truck | | |
| 903414 | 9. 75 | ۲ | Transport Truck | | |
| 932705 | 9.75 | k | Transport Trailer | | |
| 904735 | 10 | باد | 80 Vac | | |
| | 1520.90 | FH | Casing 5/2 | | |
| | | 8 | Centralizers | | |
| | | 1 | Float Shoe | | |
| | | | Wiper Plug | | |
| | | a | Frac Baffles 41/2 # 4" | | |
| | 170 | SK | Portland Cement | | |
| | 1 45 | SK | Gilsonite | | |
| | 2 | SK | Flo-Seal | | |
| | 16 | SK | Premium Gel | | |
| | フ | SK | Cal Chloride | | |
| | | | 10-51/2 Basket | | |
| | 7000 9 | حا | City Water | - <u></u> - | |
| 803142 | 9.5 | he | Casina tractor | | |
| 932895 | 9.5 | b C | Casing trailer | | |

NDd. Mc Pheison Orlling 03/28/11 Morday @ 11 BM.

| . 74 | | , , , | | | |
|-----------------------|--|----------------|---------------|-----------------|---|
| | Pipe # | Length | Running Total | Baffle Location | Casing Tally Sheet |
| | 7 | 40,32 | 40,32 | | Location Kiscons Limbels 27.7 |
| | 2 | 38.38 | 78.70 | Conord | |
| t . | 3 | 38.77 | 117.47 | WIP', | SSM 63/060 Date: 3/36/1/ |
| 160 | 4 | 38.06 | 155,53 | 100 | Well TD: (525) AFE # 077029 |
| رالدا | 3 | 39.54 | 195.07 | Broke. | |
| a. Hove | 6 | 38.57 | 233.64 | | AFI#15-205-27923 |
| (3071 W. | . 8 | 37.86 | 213.46 | | 275-15 E Wilson Co., KS. |
| 60 000 | 9 | 38.44 | 351 00 | 7011 | , 2,3,3 = |
| Smille | 10 | 38.54 | 389.63 | 58 17 | |
| ارو را | 11 | 40.27 | 429.90 | | Baffle Location (22) |
| or oto | /2 | 40.02 | 469,92 | | |
| mecion | 13 | 40.28 | 510,20 | | |
| 10 | 14 | 38.88 | 549.08 | | |
| Pol | /5 | 38.54 | 587.62 | | |
| 4 M | 16 | 39.90 | 627,52 | | |
| Buffelo Buffelo South | 18 | 36.77 | 700 76 | · | Notes |
| DO A | 19 | 40,36 | 740.62 | | |
| molo! | 20 | 39.01 | 779.63 | | |
| 1 | 21 | 40.12 | 819.75 | | |
| | 22 | 39.16 | 858.91 | | |
| Ï | 23 | 38,27 | 897.18 | | |
| <u> </u> | 24 25 | 38,25 | 735.43 | | |
| ŀ | 26 | 20 75 | 973.68 | | |
| f | 27 | 38.74 | 105/17 | | |
| į | 28 | 39.94 | 1091.11 | - Set llage | Boffle @ 1091.11 ft. Beg Hole. |
| | (29) | 38,68 | 1129,79 | 10 | Wall of the state |
| , | 30 | 38.57 | 1168.36 | | |
| | 3/ | 70,15 | 1208.51 | | |
| - - | .32 | 38.5/ 36.74 | 1247.08 | Cod Park | Roll (G) 12 122 92 Pot 5 1 OOKlale |
| · | | 36.49 | 1383.82 | - Set Lowe | Beffer (6 128388 pt. 5 Marker C. |
| <u> </u> | 35 | | 1355.61 | | Beffle @ 1283.82 ft. 5 mill Hole. |
| | 36 | 36.49 | 1392.10 | 11-2001 | 129 wall tope de for with |
| . [| 37 | 36,99 | 1429.09 | more we | |
| | 38 | 35,34 | 1464.43 | | |
| H | (33) | 36.4/ | 1500.90 | -POSTA | COCK |
| | | | 1320.70 Take | o Bollon | |
| : | | | | | K C CO ROW |
| | The state of the s | | | 1.111. | Sr. Geologist |
| Ĵ | | | | 10 | e (leverages |
| | -16 | | | | \$(,000 |
| 1 | 2 | | | | 620/3059900 |
| 1 | 2 | 4 4 | (- 1 | ar los | 620,50 |
| | 3 | M | so Top 13 | 85/14- | 11 02 108/2011 |
| • • | | TAI | ly Botton | 1520.9 | off. 03/28/2011 |
| | | 100 | wy wo chi | 7 - A - 1 | |
| ; | | Di | lle TD | 1525199 | De sope |
| | | | Q-Ata | 1530.0 | 02/18. |
| • | | Jog | g Bollon | | V |
| ŧ | | | | | |

McPherson Drilling LLC Drillers Log

| PO# | LRG041211 | AFE# | D11029 | 4 | |
|-------------|-----------|------|-----------|--------|--------|
| Rig Number: | 1 | | S. 9 | T. 27 | R.15 E |
| API No. 15- | 205-27923 | | County: | Wilson | |
| | Elev. | 1200 | Location: | | |

| Operator: | POST | POSTROCK | | | | |
|-----------------------------|--------------|------------------------|-----------------------------|------------|--|--|
| Address: | 210 Pa | ark Ave Ste 2750 | | | | |
| | Oklaho | na City, OK 73102-5641 | | | | |
| Well No: | 9-1 | Le | Lease Name: LINNEBER ROY AM | | | |
| Footage Loc | ation: | . 1,360 | ft. from the | SOUTH Line | | |
| | | 2,050 | ft. from the WEST Lin | | | |
| Drilling Contractor: McPhei | | McPherson Dr | illing LLC | | | |
| Spud date: | date: 3/24/2 | | Geologist: | Ken Recoy | | |
| Date Comple | ted: | 3/28/2011 | Total Depth: | 1525 | | |

| Casing Record | | | Rig Time: | | | |
|----------------|--------------------|--------|----------------|---------------------|--|--|
| | Surface Production | | 6:30-9:00 | waitin on dozer | | |
| Size Hole: | 11" | 7 7/8" | 12:30-1:00 | waitin on dozer | | |
| Size Casing: | 8 5/8" | | h2o @ 220' 610 | h2o @ 220' 610' | | |
| Weight: | 20# | | 2:30-4:30 | pulled off location | | |
| Setting Depth: | 20 | МСР | 5 hrs rig time | | | |
| Type Cement: | Portland | | DRILLER: | Andy Coats | | |
| Sacks: | 4 | MCP | | | | |

| Gas Tests: | |
|------------------------|-----|
| 480 | 0 |
| 500 | 0 |
| 705 | 0 |
| 780 | 0 |
| 820 | . 0 |
| 955 | 0 |
| 980 | 0 |
| 1000 | 0 |
| 1030 | 0 |
| 1045 | 0 |
| 1130 | SB |
| 1180 | 0 |
| 1206 | 0 |
| 1230 | 0 |
| 1379 | 0 |
| 1525 | 0 |
| | 1 |
| Comments: | |
| Start injecting @ 630' | |
| | |

| | | | | | Well Log | | | | |
|-------------|-----|------|--------------|-------------|----------|-------|-------------|------|------|
| Formation | Тор | Btm. | HRS. | Formation | Тор | Btm. | Formation | Тор | Btm. |
| soil | 0 | 4 | | shale | 754 | 812 | coal | 1175 | 1177 |
| sand | 4 | 7 | - t | olack shale | 812 | 814 | shale | 1177 | 1189 |
| shale | · 7 | 192 | ļ: | ime | 814 | 829 | coal | 1189 | 1190 |
| wet lime | 192 | 243 | | sand shale | 829 | 843 | shale | 1190 | 1216 |
| sand shale | 243 | 319 | · | ime | 843 | 861 | coal | 1216 | 1217 |
| lime | 319 | 339 | | shale | 861 | 943 | shale | 1217 | 1317 |
| shale | 339 | 421 | l (| coal | 943 | . 944 | black shale | 1317 | 1318 |
| lime | 421 | 455 | | sand shale | 944 | 947 | shale | 1318 | 1366 |
| shale | 455 | 469 | ļı | ime | 947 | 963 | coal | 1366 | 1368 |
| coal | 469 | 470 | | shale | 963 | 972 | shale | 1368 | 1375 |
| sand shale | 470 | 492 | l d | coal | 972 | 973 | coal | 1375 | 1376 |
| black shale | 492 | 493 | 1 | olack shale | 973 | 986 | shale | 1376 | 1380 |
| shale | 493 | 512 | ļ | coal , | 986 | 987 | miss lime | 1380 | 1525 |
| lime | 512 | 520 | | shale | 987 | 1001 | | | |
| shale | 520 | 540 | 1 | ime - | 1001 | 1024 | | | |
| lime | 540 | 608 | . ! | summit | 1024 | 1028 | | | |
| shale | 608 | 621 | ļ | ime | 1028 | 1032 | • | | |
| wet lime | 621 | 628 | · [ı | mulky | 1032 | 1038 | | | |
| sand shale | 628 | 641 | | ime | 1038 | 1040 | | | |
| lime | 641 | 695 | · | sand shale | 1040 | 1042 | | | |
| black shale | 695 | 698 | . ; | shale | 1042 | 1118 | | | |
| shale | 698 | 706 | . | ime | 1118 | 1119 | | | |
| lime | 706 | 741 |](| coal | 1119 | 1120 | | | |
| sand shale | 741 | 754 | · [: | shale | 1120 | 1175 | | | |



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1061130

Form ACO-18 Form must be typed Form must be signed May 2009

Venting / Flaring ID #_110802

APPLICATION FOR VENTING OR FLARING OF GAS OTHER THAN CASINGHEAD GAS (K.A.R. 82-3-314)

| Operator Information: | Well Information: |
|--|--|
| OPERATOR: License # 33343 | API No. 15 - 15-099-23529-00-00 |
| Name: PostRock Midcontinent Production LLC | Spot Description: |
| Address 1: Oklahoma Tower | |
| Address 2: 210 Park Ave, Ste 2750 | Feet from 🗹 North / 🗌 South Line of Section |
| City: OKLAHOMA CITY State: OK Zip: 73102 + | |
| Contact Person: CLARK EDWARDS | Labette |
| Phone: (620) 4319500 | Lease Name: EATON DONALD L Well #: 21-1 |
| ✓ A. Formation/Interval and estimated BTU Value of gas to be vented | 1: |
| Formation: RIVERTON 745-748, NEUTRAL 681-683, ROWE 67 Interval: 273-748 | Estimated BTU Value: 1000 |
| ☑ B. Expected Maximum Gas Vented Volume: | |
| Formation: RIVERTON 745-748, NEUTRAL 681-683, ROWE 673-675, FLEMING 439-442, CROWEBURG 406-409, BEVIER 379-381 | BOPD: 0 MCFPD: 100 BWPD: 60 |
| C. Distance to the nearest pipeline or gathering facility: 2 | |
| Include the following attachments for all applications: | |
| 1. Wireline log of subject well, if available. If not available attach, a writt | en explanation why not available. |
| ✓ 2. Completed Well Completion form for the subject well, Form ACO-1. | |
| ✓ 3. Method of measuring vented / flared gas. | |
| ✓ 4. Written explanation of why venting or flaring is necessary. | |
| 5. Signed certificate showing service of the application and affidavit of | publication as required in K.A.R. 82-3-135a. |
| Include the following for coalbed natural gas venting applications only | ; ; |
| √ 6. Plat Map including location of subject well, all other wells on subject of offsetting operators. | |
| 7. Completed Affidavit for Venting of Coalbed Natural Gas, Form CG-4. | |
| | AFFIDAVIT |
| I am the affiant and I hereby certify that to the best of my current information proper and I have no information or knowledge, which is inconsistent with the | n, knowledge and personal belief, this request to vent/flare natural gas is true and ne information supplied in this application. |
| | |
| KCC Office Use Only | Submitted Electronically |
| ☐ Denied | |
| 15-Day Periods Ends: | and the second s |
| Approved By: Jim Hemmen Date: 09/23/2011 | Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of the application. |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORICIIL

| Operator: License # 33344 | API No. 15 - 099-23529-00-00 |
|---|--|
| Name: Quest Cherokee Oilfield Service, LLC | County: Labette |
| Address: 211 W. 14th Street | nwneSec. 21Twp. 32S. R. 19 [7] East West |
| | 660 feet from S / N (circle one) Line of Section |
| Purchaser: Bluestem Pipeline, LLC | 1980 feet from (E)/ W (circle one) Line of Section |
| Operator Contact Person: Richard Marlin Phone: (_620) 431-9500 | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (620) 431-9500 | (circle one) (NE) SE NW SW |
| Contractor: Name: Well Refined Drilling Company | Lease Name: Eaton, Donald L. Well #: 21-1 |
| License: 33072 | Field Name: Cherokee Basin CBM |
| Wellsite Geologist: | Producing Formation: Not yet complete |
| Designate Type of Completion: | Elevation: Ground: 890' Kelly Bushing: |
| New Well Re-Entry Workover | Total Depth: 825' Plug Back Total Depth: 820' |
| Oil SWD SIOWTemp. Abd. | Amount of Surface Pipe Set and Cemented at 21.6 Feet |
| Gas SIGW | Multiple Stage Cementing Collar Used? ☐ Yes |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth set Feet |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from 820' |
| Operator: | · · · · · · · · · · · · · · · · · · · |
| Well Name: | feet depth to surface w/ 104 sx cmt. ACT II WHM 2-26-07 |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| DeepeningRe-perf Conv. to Enhr./SWD | |
| Plug Back Plug Back Total Depth | Chloride content ppm Fluid volume bbls |
| Commingled Docket No. | Dewatering method used |
| Dual Completion Docket No | Location of fluid disposal if hauled offsite: |
| Other (SWD or Enhr.?) Docket No | Operator Name: |
| 06/01/04 06/02/04 06/16/04 | Lease Name: License No.: |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec TwpS. R [East] West |
| Recompletion Date Recompletion Date | County: Docket No.: |
| | |
| INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. | r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING |
| All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge. | te the oil and gas industry have been fully complied with and the statements |
| Signature: Lichard Marlin | KCC Office Use ONLY |
| Title Chief Operating Officepate: 4705 | NOO Office Use ONLY |
| ν | Letter of Confidentiality Received |
| Subscribed and sworn to before me thisday of | If Denied, Yes Date: |
| 20.05. | Geologist Report Received |
| Notary Public: Amster K. Monistern | UIC Distribution |
| Date Commission Expires: | JSTON] |

My Appt. Expires 7/30/05

Side Two

| ested, time tool oper emperature, fluid rec | n and closed, flowin covery, and flow rate | and base of formations g and shut-in pressures as if gas to surface test, final geological well site | , whether shut-in along with final c | pressure reache | d static level, hyd | rostatic pressure | es, bottom hole |
|---|---|---|---|--|---------------------|---|-----------------|
| Orill Stem Tests Take (Attach Additional | | ☐ Yes 🗸 No | G | ✓ Log Forma | ition (Top), Depth | and Datum | Sample |
| Samples Sent to Geo | • | ∐ Yes ☑ No | | _{lame} enapah Lime | | Top Absent | Datum Absent |
| Cores Taken | , | ☐ Yes ✓ No | | Itamont Lime | | Absent | Absent |
| lectric Log Run | | ✓ Yes No | | awnee Lime | | 161' | +728' |
| (Submit Copy) | • | 1 | ' | swego Lime | | 251' | +638' |
| ist All E. Logs Run: | | | i | erdigris Lime | | 401' | +488' |
| Comp Density Dual Induction | | , | 1 | lississippi Lim | ė | 754' | +135' |
| entropy of the | | CASING Report all strings set | RECORD Conductor, surface | New [] Used | uction, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting | Type of | # Sacks | Type and Percen |
| Surface | 12 1/4" | 8-5/8" | 24.75# | 21'6" | "A" | Used 4sxs | Additives |
| Production | 6 3/4" | 4 1/2" | 10.5# | 820' | "A" | 104sx | |
| | | | | | | | |
| | | ADDITIONA | L CEMENTING / : | SQUEEZE RECOR | l | _ L | |
| Purpose: | Depth Type of Cement | | #Sacks Used | acks Used Type and Percent Additives | | | |
| Protect Casing Plug Back TD Plug Off Zone | | | - | | | | |
| | | | J | | | - 17 - 1740 - 155 | |
| Shots Per Foot | PERFORATI Specify | ION RECORD - Bridge Plu Footage of Each Interval Pe | gs Set/Type erforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | | d Depth |
| None | Waiting On Pipe | line . | · · · · · · · · · · · · · · · · · · · | RECEI KANSAS CORPORAT | | | |
| | | | | | APR 1 1 | 2005 | |
| a territorio est de la la la como de comisso destrución de la comissión de la | | | | | CONSERVATION D | n/ieinai | |
| | | | | | WICHITA, K | | |
| TUBING RECORD | Size | Set At . | Packer At | Liner Run | | | |
| Date of First, Resumerd | l Production, SWD or E | nhr. Producing Me | thod | wing Pump | Yes N | | r (Explain) |
| Estimated Production Per 24 Hours | Oil | Bbis. Gas | · | | Bbls. | Gas-Oil Ratio | Gravity |
| Disposition of Gas | METHOD OF C | CMBI ETION | <u> </u> | Production Inte | | | · · |

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

| TICKET NUMBER 31857 |
|------------------------|
| LOCATION Chande |
| FOREMAN Trade A Timele |

TREATMENT REPORT

| TRUCK # DRIVER TRUCK # DRIVER COUNTY SECTION TOWNSHIP RANGE COUNTY I'E CASING ADDRESS PAGE ADDRE | 1 | | | | | | | | |
|---|--------------|---------------------|--------------|---------------------------------------|--------------|-----------------|---------------------|----------------|---------------|
| SECTION TOWNSHIP HANGE COUNTY A CUSTOMER CUS | DATE | CUSTOMER# | WELL NAME | FORMATION | | TRUCK# | DRIVER | TRUCK # | DRIVER |
| SECTION TOWNSHIP HANGE COUNTY A CUSTOMER CUS | 6-16-04 | 6628 | Eston 21-1 | | | 255 | John | | |
| CUSTOMER CULTET Cherester U.C. MAILING ADDRESS P.O. BOX JOO CITY THE ARRIVED ON LOCATION TIME ARRIVED ON LOCATION WELL DATA HOLE SIZE 6/4 PACKER DEPTH TOTAL DEPTH 8/2 PERFORATIONS SHOTSIFT CASING SIZE 4/2 OPEN HOLE CASING GONDITION TUBING SIZE CASING GONDITION TUBING SIZE TUBING CONDITION TUBING SIZE TUBING CONDITION TUBING SIZE TUBING CONDITION TUBING SIZE TUBING CONDITION TREATMENT VIA CHILAR LEAST 12/5 TAIL 13/9 INSTRUCTION PRIOR TO JOB (Include whites His 2 and aread run 5 bbl. days wyl 15 and and the proper plump plum | SECTION | TOWNSHIP | RANGE | COUNTY | | 206 | 1Nes | | |
| GUSTOMER CULTY BY CODE KONSAS P.O. BOX LOC CITY TIME ARRIVED ON LOCATION WELL DATA HOLE SIZE 6/4/ PACKER DEPTH TOTAL DEPTH 8/2 PERFORATIONS SHOTISIFT CASING BEPTH 8/20 CASING WEIGHT TUBING SIZE CASING CONDITION TUBING DEPTH TUBING SIZE TYPE OF TREATMENT [] SURFACE PIPE [] ACID BREAKDOWN [] FRACC [] PLUG & ABANDON [] FRAC [] PLUG & BACK [] FRAC + NITROGEN [] PLUG & BACK [] FRAC + NITROGEN [] MISP, PUMP [] [] [] OTHER [] THEORETICAL INSTRUCT SURFACE PIPE ANNULUS LONG STRING TUBING INSTRUCTION PRIOR TO JOB () I'V WARL WITHOUT OF THE MISS OF THE MIS | اِنْدَ ا | كاتيق | 1/6 | LB | , | 140 | Tim | | |
| MAILING ADDRESS ### DESCRIPTION OF THE ATMENT STATE | | N. C. | | | ì | | Joe | | |
| R.O. Box 100 CITY BrindArt STATE ZIP CODE Konsas LC714 TYPE OF TREATMENT TYPE OF TREATMENT [] SURFACE PIPE [] ACID BREAKDOWN [AFRODUCTION CASING [] ACID STIMULATION [] SOUEZEZ CEMENT [] ACID STIMULATION [] SUREZE CEMENT [] ACID SPOTTINGS [] PLUG BACK [] FRAC + NITROGEN [] PLUG BACK [] FRAC + NITROGEN [] MISP, PUMP [] [] [] OTHER []] [] OTHER []] [] OTHER []] TOTAL DEPTH \$20 CASING SIZE \$1/2 OPEN HOLE CASING SIZE \$1/2 OPEN HOLE CASING WEIGHT TUBING SIZE PRESSURE LIMITATIONS THEORETICAL INSTRUCT SURFACE PIPE ANNULUS LONG STRING TUBING TUBING TREATMENT VIA LIMITATION FRIOR TO JOB CIRCUISTE WITH TASK IT OF A SEL CAMPA TO SUBJECT PLAY WITH THE STAGE AUTHORIZATION TO PROCEED TITLE TIME STAGE BBLS PROPPANT SAND / STAGE BREAKDOWN PRESSURE AND / STAGE BREAKDOWN PRESSURE MIX PRESSUR | Ound C | bevolve 110 | 1 | | | | | | |
| TYPE OF TREATMENT SURFACE PIPE ACID BREAKDOWN | MAILING ADDR | RESS | | . ,, | | | | | |
| TYPE OF TREATMENT SURFACE PIPE ACID BREAKDOWN | DA BOY | 100 | | | | | | | |
| TYPE OF TREATMENT SURFACE PIPE ACID BREAKDOWN | CITY | • | | ····· | ٠ ا | | | | |
| TYPE OF TREATMENT SURFACE PIPE ACID BREAKDOWN | Rungalning | Į. | | | | , | | | |
| TIME ARRIVED ON LOCATION WELL DATA HOLE SIZE 6-1/4 PACKER DEPTH TOTAL DEPTH 8-2 PERFORATIONS SHOTS/FIT CASING SIZE 4/2 OPEN HOLE CASING WEIGHT TUBING CONDITION TREATMENT VIA CHARLE (Cad 12-5 Tail 13-9) INSTRUCTION PRIOR TO JOB CIRCULATE WHAT WEST AND A STAGE ANALYSE AND | STATE | | ZIP CODE | | 1. | | | | , the same |
| TIME ARRIVED ON LOCATION WELL DATA HOLE SIZE 6-1/4 PACKER DEPTH TOTAL DEPTH 9- PERFORATIONS SHOTS/FT CASING SIZE 1/2 OPEN HOLE CASING SIZE 1/2 OPEN HOLE CASING CONDITION TUBING SIZE CASING CONDITION TUBING CONDITION TREATMENT VIA CHARGE (Lad 12-5 Tail 13-9) INSTRUCTION PRIOR TO JOB CIRCULate 14/1 VISH 1/2 Acid alread 1 vin 5 bid dipt 1/5 pal 1/ | Konsos | | 1.6714 | | <u>'</u> | | TYPE OF TE | REATMENT | |
| TIME ARRIVED ON LOCATION WELL DATA HOLE SIZE 6/1/ PACKER DEPTH TOTAL DEPTH 8/2 PERFORATIONS SHOTS/FT CASING SIZE 1/2 OPEN HOLE CASING SIZE 1/2 OPEN HOLE CASING CONDITION TUBING SIZE TUBING WEIGHT TUBING WEIGHT TUBING CONDITION TREATMENT VIA CANANT (CANANT CONDITION) TREATMENT VIA CANANT (CANANT CONDITION) TREATMENT VIA CANANT (CANANT CONDITION) INSTRUCTION PRIOR TO JOB CASING STAIL 3.9 INSTRUCTION PRIOR TO JOB CASING TO JOB CASING TO JOB CASING TO JOB CASING WEIGHT TUBING TO JOB CASING TO JOB THEORETICAL INSTRUCT SURFACE PIPE ANNULUS LONG STRING TUBING | <u> </u> | | | | ∳ - 1 | [] SURFACE | PIPE | [] ACID BREA | KDOWN |
| WELL DATA HOLE SIZE 6-14 PACKER DEPTH TOTAL DEPTH 8-2 PERFORATIONS SHOTS/FT CASING SIZE 41/2 OPEN HOLE CASING DEPTH 15 BBO' CASING WEIGHT TUBING SIZE CASING CONDITION TUBING WEIGHT TUBING CONDITION TREATMENT VIA Comment (each 12-5 Tail 3-9) INSTRUCTION PRIOR TO JOB Circulate which die vertum flush pump; pump plug with amin't stage with the surface of the surface o | TIME ABBIVED | ON LOCATION | | | | 1 | | [] ACID STIM | ULATION |
| PACKER DEPTH | THE PROPERTY | | DATA | | | 1 * * | | | 1 19 19 19 |
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| CASING DEPTH \$830' CASING WEIGHT TUBING SIZE PRESSURE LIMITATIONS CASING CONDITION TUBING DEPTH TUBING WEIGHT TUBING CONDITION TREATMENT VIA Commit (end 125 Tail 139) INSTRUCTION PRIOR TO JOB Circulate without die return, flush pump, plung right water set float Shoc (circulate circulate circul | CASING SIZE | 4/z | | · · · · · · · · · · · · · · · · · · · | · · | OTHER | | 1 1 | |
| CASING WEIGHT CASING CONDITION TUBING DEPTH TUBING WEIGHT TUBING CONDITION TREATMENT VIA Compat (ead 12.5 Tail 13.9) INSTRUCTION PRIOR TO JOB Circulate w/ troops the second sum 5 bbl dye w/ 15 gall suffer suffer sum 5 bbl dye w/ 15 gall | | | | | | <u> </u> | | | |
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TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer states be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly imited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER

24429

LOCATION Chanate

FIELD TICKET

| CHARGE TO QUEST Cheroker LLC OWNER | | |
|---|-----|---|
| | | |
| MAILING ADDRESS P.O. BOX 100 OPERATOR | | |
| CITY & STATE Benedict Kansas (16714 CONTRACTOR | | , |
| ACCOUNT CODE QUANTITY or UNITS DESCRIPTION OF SERVICES OR PRODUCT | UNI | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|-----------------|-------------------|------------------------------------|-----------------------|---------------------------------------|
| 5401 | 1- Well | PUMP CHARGE CEMENT pump | | 71000 |
| 1110 | 10 sx | gilsonde | | 203.50 |
| 1107 | 1 5K | flo-seal | | 1/000 |
| 1118 | 251 | Premium gel (2 ghead | ') | 24/80 |
| 121518 | 1 gal | KCL | | 2310 |
| 11118 | 15 gal | Sodium Silicate | | _157 50 |
| | | • | | |
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| | | · Nas | | *** |
| //22 | | | | |
| 1123 | 4200 gal | city water (100 bbl) | | 4830 |
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| | | | RECEIVED | |
| | | KANSASCI | REPORATION COMMISSION | <u> </u> |
| | | | PR-1 1 2005 | |
| <i>711</i> | | | FN-11 Z000 | |
| 5407 | 46 mi | TON-MILES MINIMUM CONS | ERVATION DIVISION | 22500 |
| | | STAND BY TIME | WICHITA KS | |
| | | MILEAGE | | · · · · · · · · · · · · · · · · · · · |
| 5501C | 2 hr | WATER TRANSPORTS | | 16800 |
| 5502C | 2 hr | VACUUM TRUCKS | | 15620 |
| | | FRAC SAND | | |
| 1126 | 99 5K | CEMENT OUC (104 5K | 1,2 | 1179715 |
| 1100 | 77 SR | CEMENT OUC 104 5K | SALES TAX | 1/73 15 |
| | / | owe; 5 gilsonite; /4 flo-seal |) SALES IAX | 105,93 |
| 177-1-1 | | July - GIISONIEC; 14 +10-SEAL | <u> </u> | |
| vin 2790 | | , | ESTIMATED TOTAL | 12000 |
| | | • | ESTIMATED TOTAL | 121395 |

| | SALES IAA JOS, 33 |
|--------------------------------|------------------------|
| owe, 5 gilsonife; /y flo-seal) | |
| | |
| | ESTIMATED TOTAL 130352 |
| cis foreman Todd A. | Tindle |
| | |
| . 6 - | DATE |
| | 12046 |
| | 6 |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AFFIDAVIT FOR VENTING OF COALBED NATURAL GAS

| feet from North / South line of Section and feet from East / | Sta | te of KANSAS) | |
|--|-----|---|---|
| (affant's printed name), of lawful age and being first duly sworn, alleges and states as follows: 1. I am NEW WELL DEVELOPMENT COORDINATOR (title) for the operator named below. 2. Operator information: License #: 33343 Address: 211 WEST 14TH STREET | Cou | , | |
| 1. I am NEW WELL DEVELOPMENT COORDINATOR ((title) for the operator named below. 2. Operator Information: License #: 33843 | | | es and states as follows: |
| Liberies #: 33343 Contact Person: CLARK EDWARDS | 1. | NEWWELL DEVELOPMENT COORDINATOR | |
| Address: 211 WEST 14TH STREET City/State/Zip: CHANUTE, KS 66720 3. The operator is the designated operator of the _EATON, DONALD L_21-1 | 2. | Operator Information: | |
| City/State/Zip: CHANUTE, KS 66720 3. The operator is the designated operator of theEATON, DONALD L 21-1 | | License #: 33343 Contact Person: CLARK EDWARDS | |
| 3. The operator is the designated operator of theEATON, DONALD L 21-1 | | | -431-9500 |
| proposed coalbed natural gas pilot project wells located on the following property in LABETTE County, KS. 1. Name: EATON, DONALD L Spot: | | City/State/Zip: CHANUTE, KS 66720 | |
| proposed coalbed natural gas pilot project wells located on the following property in LABETTE County, KS. 1. Name: EATON, DONALD L Spot: | 3. | The operator is the designated operator of the EATON, DONALD L 21-1 | (proposed project's name |
| 1. Name: EATON, DONALD L Spot: NW. NE Sec. 21 Twp. 32 S. R. 19 East west; or feet from North South line of Section 680 and feet from East west section line 1980. 2. Name: Spot: S | | proposed coalbed natural gas pilot project wells located on the following property in LABETTE | County, KS. |
| feet from North South line of Section Spot Spot Sec. Twp. S. R. East West; or feet from North South line of Section Spot Sec. Twp. S. R. East West; or feet from North South line of Section Spot Sec. Twp. S. R. East West; or feet from North South line of Section Spot Sec. Twp. S. R. East West; or feet from North South line of Section Spot Sec. Twp. S. R. East West; or feet from North South line of Section Spot Sec. Twp. S. R. East West; or feet from North South line of Section Spot Sec. Twp. S. R. East West; or feet from North South line of Section Spot Sec. Twp. S. R. East West; or feet from North South line of Section Spot Sec. Twp. S. R. East West; or feet from North South line of Section Spot Sec. Twp. S. R. East West; or feet from North South line of Section Spot Sec. Twp. S. R. East West; or feet from North South line of Section Spot Sec. Twp. S. R. East West; or feet from North South line of Section Spot Sec. Twp. S. R. East West; or feet from North South line of Section Spot Sec. Twp. S. R. East West; or feet from North South line of Section Spot Sec. Twp. S. R. East West; or feet from North South line of Section Spot Sec. Twp. S. R. East West; or feet from North South line of Section Spot Sec. Twp. S. R. East West; or feet from North South line of Section Spot Sec. Twp. S. R. East West; or feet from Sec. Twp. S. R. East West; or feet from North Sec. Twp. Sec. Twp. | | | ☑ East / ☐West: or |
| 2. Name: | | | |
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| 5. Name: Spot Sec. Twp. S. R. East / West; or feet from North / South line of Section , and feet from East / West section line 6. Name: Spot Sec. Twp. S. R. East / West; or feet from North / South line of Section , and feet from East / West section line 6. Name: Spot Sec. Twp. S. R. East / West; or feet from North / South line of Section , and feet from East / West section line 6. Name: Spot Sec. Twp. S. R. East / West; or feet from North / South line of Section Ine and feet from East / West section line 6. A Gathering or pipeline facilities are not currently available for use on the above proposed pilot project. 7. Venting or flaring is necessary to dewater wells on the above project while the wells are being tested to determine the economic feasibility of installing gathering or other facilities to make the gas marketable and to determine the required capacity of the facilities. 6. The maximum daily volume of gas operator anticipates to be vented or flared is 50 MCFPD. 7. Operator is aware of, and agrees to comply with the Kansas Department of Health and Environment's air quality regulations applicable to the above project/lease. 8. Venting or flaring began, or will begin, at the above-proposed pilot project on AUGUST 24 , 20 11 . The venting or flaring from the above-proposed pilot project shall not exceed 180 days without reapplication to the Commission. 9. Operator has published notice of this affidavit pursuant to K.A.R. 82-3-135. 10. Operator has provided notice to the local emergency planning committee (LEPC) for the county in which the above-proposed pilot project is located, and where any part of the above-proposed pilot project falls within the corporate limits of any city, operator has provided notice to the city clerk, and has filed a certificate of mailing with the Commission indicating the date on which service of this affidavit was made to the LEPC and/or city clerk. (A list of LEPCs can be obtained at http://www.accesskansas.org/kdem/LEPC.htm, or by contacting the State of Kansas Division of Em | | | _ East / West; or |
| feet from North / South line of Section, and feet from Sec Twp S. R East / West; or feet from North / South line of Section, and feet from East / West section line 4. Gathering or pipeline facilities are not currently available for use on the above proposed pilot project. 5. Venting or flaring is necessary to dewater wells on the above project while the wells are being tested to determine the economic feasibility of installing gathering or other facilities to make the gas marketable and to determine the required capacity of the facilities. 6. The maximum daily volume of gas operator anticipates to be vented or flared is MCFPD. 7. Operator is aware of, and agrees to comply with the Kansas Department of Health and Environment's air quality regulations applicable to the above project/lease. 8. Venting or flaring began, or will begin, at the above-proposed pilot project on | | | DEast / Mast: or |
| 6. Name: Spot Spot Spot Spot Spot Spot Spot Spot | | | East/west, or |
| feet from North / South line of Section, and feet fromEast /West section line 4. Gathering or pipeline facilities are not currently available for use on the above proposed pilot project. 5. Venting or flaring is necessary to dewater wells on the above project while the wells are being tested to determine the economic feasibility of installing gathering or other facilities to make the gas marketable and to determine the required capacity of the facilities. 6. The maximum daily volume of gas operator anticipates to be vented or flared is | | | ∏East / ∏West; or |
| 5. Venting or flaring is necessary to dewater wells on the above project while the wells are being tested to determine the economic feasibility of installing gathering or other facilities to make the gas marketable and to determine the required capacity of the facilities. 6. The maximum daily volume of gas operator anticipates to be vented or flared is 50 MCFPD. 7. Operator is aware of, and agrees to comply with the Kansas Department of Health and Environment's air quality regulations applicable to the above project/lease. 8. Venting or flaring began, or will begin, at the above-proposed pilot project on AUGUST 24 Quality and the above-proposed pilot project shall not exceed 180 days without reapplication to the Commission. 9. Operator has provided notice of this affidavit pursuant to K.A.R. 82-3-135. 10. Operator has provided notice to the local emergency planning committee (LEPC) for the county in which the above-proposed pilot project is located, and where any part of the above-proposed pilot project falls within the corporate limits of any city, operator has provided notice to the city clerk, and has filed a certificate of mailing with the Commission indicating the date on which service of this affidavit was made to the LEPC and/or city clerk. (A list of LEPCs can be obtained at http://www.accesskansas.org/kdem/LEPC.htm, or by contacting the State of Kansas Division of Emergency Management 2800 SW Topeka Bivd., Topeka, KS 66611-1287, 785-274-1409.) The above and foregoing statements are true and correct according to my knowledge, information, and belief. Subscribed and sworn to before me on this 8TH day of AUGUST , 20 11 DENISE V. VENNEMAN My appointment expires: July 1, 2012 1-1-12 DENISE V. VENNEMAN MY COMMISSION EXPIRES 10 otary Public: 1 | • | | |
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| My appointment expires: DENISE V. VENNEMAN DENISE V. VENNEMAN MY COMMISSION EXPIRES July 1, 2012 7-1-12 | | Signature of Affiant | , |
| My appointment expires: DENISE V. VENNEMAN OFFICIAL MY COMMISSION EXPIRES Otary Public: Louise V. Venneman Otary Public: Ot | | • | |
| My appointment expires: MY COMMISSION EXPIRES July 1, 2012 17-1-12 | | by DENISE VENNEMAN | |
| July 1, 2012 17-1-12 | | | dennens |
| Maril 1786 A | | July 1, 2012 -7-1-12 | |



July 6, 2011 Jim Hemmen KCC- Conservation Division 130 S. Market – Room 2078 Wichita, KS 67202

Mr. Hemmen:

Post Rock Midcontinent LLC intends to vent Coal Bed Methane gas for longer than 7 days in order to determine the economic feasibility of connecting this location to existing pipelines. The well which will be the only supplier of the vented gas is the Eaton, Donald L 21-1 located in the NW NE, S21-T32S-R19E, approximately 660' FNL and 1980' FEL, in Labette county, Kansas. Venting operations are not expected to release more than 50 mscf/day. At that point the well will be deemed economic and connected to existing pipeline infrastructure.

Existing gathering system is located approximately 2 miles from well location. Initial gas samples have yet to be measured, and a detailed analysis will be sent to you as soon as the well is completed and they are made.

With the vacancy of the Labette County LEPC Chairperson we intend to notify the local Sheriff and Fire Marshall's offices of the commencement of venting operations.

Please Contact Jeff Buterbaugh at 405-815-4302 with any questions.

Regards,

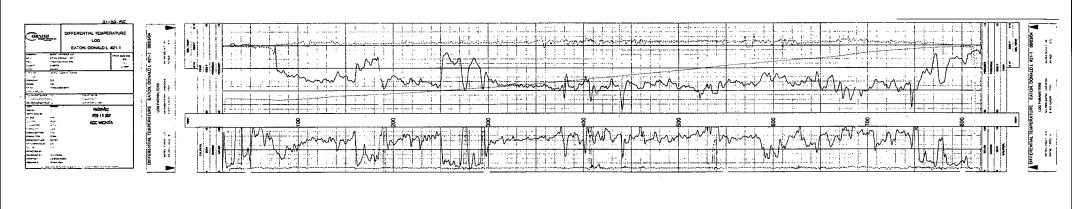
Lance Galvin

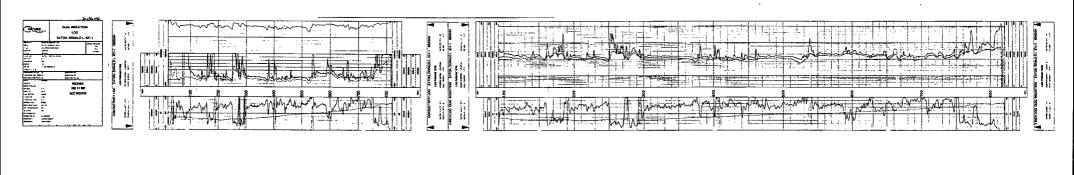
VP Engineering and Operations

210 Park Avenue, Suite 2750 Oklahoma City, OK 73102 MAIN: (405) 600-7704

FAX: (405) 600-7756

WEB: www.pstr.com NASDAQ: PSTR





SOFT WINDOWS

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AFFIDAVIT

STATE OF KANSAS

SS.

County of Sedgwick

Mark Fletchall, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle for _1_ issues, that the first publication of said notice was

made as aforesaid on the 11th of

August A.D. 2011, with

subsequent publications being made on the following dates:

And affiant further says that he has personal knowledge of the statements above set forth and that they are true.

Subscribed and sworn to before me this

11th day of August, 2011

PENNY L. CASE 国国 Nolary Public My Appl. Expires

Notary Public Sedgwick County, Kansas

Printer's Fee : \$146.80

LEGAL PUBLICATION

PUBLISHED IN THE WICHITA EAGLE
AUGUST 11, 2011 (313/499)
BEFORE THE STATE CORPORATION
COMMISSION OF THE
STATE OF KANSAS
NOTICE OF FILING APPLICATION
RE: In like Mailer of Posirock Middontinent
Production, LLC Application for Venilna
Authority Under Regulation K.A.R.
82-3-314(b)[2] Applicable to the Eaten,
Donald L 21-1 located in Lebette County,
Kansas.
Docket No. D110807
Conservation Olysion

Donald L 21-1 located in Leberte County, Kansas.

Docket No. Di 10807
Conservation Division
TO: All Oil & Gas. Producers, Unleased Mineral interest Owners, Landowners, and all persons whomever concerned.
You, and each of you, are hereby notified that Postrock Midcontinent: Production, LLC has filed an application to continuously vent produced natural gas for longer than 7 days in order to gauge available reserves prior to start-up of commercial production from this well. The well we are seeking permission to vent is the Eaton, Donald L 21-1, located in the NW NE, \$21-7325-R19E, Approximately 600 FNL & 1980 FEL, Labette County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or ordest with the Conservation Division of the State Corporation Commission of the State of Kansas within filleen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must sale specific reasons why granting the application may cause waste, violate correlative rights or poliute the natural resources of the State of Kansas.

And persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. All person and/or compenies wishing to protest this application are required to file a written protest with the Conservation Division of the Kansas Oil and Gas Commission.

Upon the receipt of any protest, the Commission will convene a hearing and protestants will be expected to enter an appearance either through proper tegal counsel or as individuals, appearing on their own behall.

Postrock Midcontinent Praduction, LLC

Postrock Midconlinent Production, LLC 210 Park Avenue, Suite 2750 Oklahoma City, Oklahoma 73102 (605) 660-7704

Your road to news, information and promotion

711 4th P.O. Box 269 Oswego, Kansas 67356 620-795-2550 labetteavenue@taylornews.org

AFFIDAVIT OF PUBLICATION

RUDY TAYLOR

of lawful age, being duly sworn, deposes and says he or she represents the publisher of:

P. O. Box 269 Oswego KS 67356

weekly newspapers in the City of Oswego, Chetopa, Altamont and Edna, County of Labette, State of Kansas, and of general circulation in said county, and which has been admitted to the mail at second class matter in said county during the period of one year immediately prior to the first publication of the notice hereinafter mentioned, and that a notice, of which a true copy is hereto attached, was published in the regular and entire issue of each number of said newspaper for one (1) Wednesday.

The first publication being made on August 10, 2011, knowledge of the statements above set forth, and that they are true.

(signature)

State of Kansas, Labette County

Subscribed and sworn to before me this 11th day of August, 2011.

(Notary Public)

My appointment expires September 1, 2011

Printer's fee \$ 54.25

RENA RUSSELL

Notary Public - State of Kansas
My Appl. Expires 9-1-2011

PUBLIC NOTICE

(First published in the Labette Avenue, Wednesday, August 10, 2011)
BEFORE THE STATE
CORPORATION COMMISSION
OF THE STATE OF KANSAS

NOTICE OF FILING APPLICATION.
RE: In the Matter of Postrock Midcontinent Production, LLC Application for Venting Authority Under
Regulation K.A.R. 82-3-314(b)[2] Applicable to the Eaton, Donald L 21-1
located in Labette County, Kansas.
Docket No. D110802

Conservation Division

TO: All Oil & Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned.

You, and each of you, are hereby notified that Postrack Midcontinent Production, LLC has filed an application to continuously vent produced natural gas for longer than 7 days in order to gauge available reserves prior to start-up of commercial production from this well. The well we are seeking permission to vent is the Eaton, Donald L 21-1, located in the NW NE, S21-T32S-R19E, Approximately 660 FNL & 1980 FEL, Labette County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protest with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why grantling the application may cause waste, violate correlative rights or pollute the natural resources of the State of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly. All person and/or companies wishing to protest this application are required title a written protest with the Conservation Division of the Kansas Oil and Gas Commission.

Upon the receipt of any protest, the Commission will convene a hearing and protestants will be expected to enter an appearance either through proper legal counsel or as individuals, appearing on their own behalf.

Postrock Midcontinent
Production, LLC

210 Park Avenue, Sulte 2750 Oklahoma City, Oklahoma 73102 (405) 660-7704 Print Date Time: 09/12/2011 14:18

Analyzed By: MELINDA REED Meter ID: MV7058 11-09-12

EATON 21-1

Analysis Time: 09/12/2011 13:16 Sample Type: Spot Flowing Temp.: 93 Deg. F Flowing Pressure: 65 psig

| Comp | UnNorm | i Normal | l Liquids | s Ideal | Rel. Density |
|---------------|-----------|----------|-----------|----------|--------------|
| | % % | (USgal | /MCF) (| Btu/SCF) | |
| , | | | | | |
| Propane | 0.1089 | 0.1121 | 0.0308 | 2.8201 | 0.0017 |
| Hydrogen Sulf | ide 0.00 | 0.000 | 0.000 | 0.000 | 0.0000 |
| IsoButane | 0.0115 | 0.0118 | 0.0038 | 0.3832 | 0.0002 |
| Butane | 0.0190 | 0.0196 | 0.0062 | 0.6383 | 0.0004 |
| NeoPentane | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| IsoPentane | 0.0029 | 0.0030 | 0.0011 | 0.1203 | 0.0001 |
| Pentane | 0.0025 | 0.0026 | 0.0009 | 0.1043 | 0.0001 |
| Hexane+ | 0.0191 | 0.0196 | 0.0000 | 0.0000 | 0.0000 |
| Nitrogen | 2.7674 | 2.8473 | 0.0000 | 0.0000 | 0.0275 |
| Methane | 93.8509 | 96.5611 | 0.0000 | 975.2672 | 2 0.5349 |
| CarbonDioxide | 0.284 | 19 0.293 | 0.000 | 0.000 | 0 0.0045 |
| Ethane | 0.1262 | 0.1298 | 0.0346 | 2.2975 | 0.0013 |
| Hexane | 0.0000 | 0.0196 | 0.0081 | 0.9337 | 0.0006 |
| Heptane+ | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Heptane | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Octane | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Nonane+ | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Nonane | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Decane | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Undecane | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Dodecane | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Ethane- | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Propane + | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Total | 97.1933 1 | 00.0000 | 0.0855 | 982.5646 | 0.5722 |

Inferior Wobbe 1282.9177 (Btu/SCF) Superior Wobbe 1304.4608 (Btu/SCF)

 Compressibility
 0.9981
 Density
 0.0438 (lbm/ft3)

 Real Rel. Density
 0.5722
 Ideal CV
 982.5646 (Btu/SCF)

 Wet CV
 970.4506 (Btu/SCF)
 Dry CV
 986.7467 (Btu/SCF)

 Contract Temp.
 60.0000 (deg F)
 Contract Press.
 14.7300 (psia)

Noveles of Contract 1 Contract 1 Contract 2

Number of Cycles 1 Connected Stream 3

Comments: DS #384