

15-169-20254-00-01

CORRECTED API #

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3/15/89
month day year

SE NE SE Sec 7 Twp 15 S, Rg 1 X East West

OPERATOR: License # 5330
Name: Excalibur Production Co., Inc.
Address: P.O. Box 278
City/State/Zip: McPherson, Kansas 67460
Contact Person: Charles D. Johnson
Phone: (316) 241-1265

1650 feet from South line of Section
330 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 3980
Name: Tornado Drilling, Inc.

County: Saline
Lease Name: Gillmore Well #: B-2
Field Name: Gillmore
Is this a Prorated Field? yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1282 Est. feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 80
Depth to bottom of usable water: 125/180
Surface Pipe by Alternate: X 1 2
*Length of Surface Pipe ~~200' set~~ set: 213 ft
Length of Conductor pipe required: none
Projected Total Depth: 2800 ft
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well ... farm pond X other
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

*WAS: 200' SURFACE PIPE 15-169-20,300

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
X OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator: R.J. Walker Oil
Well Name: Gillmore #1-7
Comp. Date: 7/29/84. Old Total Depth 2800.

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

*WAS: 200' SURFACE PIPE 15-169-20,300

AFFIDAVIT

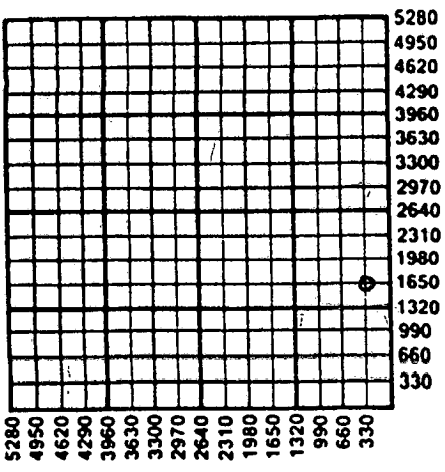
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/16/89 Signature of Operator or Agent: Juanita Flood Title: Secretary-Treasurer



RECEIVED
STATE CORPORATION COMMISSION
FEB 22 1989
2-22-89
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
*API # 15-169-20,254-A 0001
Conductor pipe required 213 feet
Minimum surface pipe required 213 feet per Alt. (1) X
Approved by: LKM 2-23-89 ORIG. RCVD: 2-22-89
EFFECTIVE DATE: 2-27-89
This authorization expires: 8-22-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- file Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.