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15-169-20317-00-00

NOV 13 2001

For KCC Use:

Effective Date: 11-19-01

District # 2

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date 11-26-01

OPERATOR: License# 5611 Bruce Oil Company, LLC Address: 1704 Limestone Rd. City/State/Zip: McPherson, KS 67460

CONTRACTOR: License# 32701 C & G Drilling Company

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot NW - NW - SW Sec. 12 Twp. 15 S. R. 1 2310 FSL feet from S/N (circle one) Line of Section 2310 FWL feet from S/W (circle one) Line of Section Is SECTION Regular Irregular?

County: Saline Lease Name: Mortimer Well #: 1 Field Name: (wildcat) Is this a Prorated / Spaced Field? Yes No Target Formation(s): Mississippi

Nearest Lease or unit boundary: 330' Ground Surface Elevation: est 1240' GR feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 110' Depth to bottom of usable water: 150' 180' Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 200' Length of Conductor Pipe required: -0- Projected Total Depth: 2650' KB Formation at Total Depth: Miss

Water Source for Drilling Operations: Well Farm Pond Other Creek or city? DWR Permit #: Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-12-01 Signature of Operator or Agent: James C. Hess Title: Geologist

For KCC Use ONLY API # 15 - 169-20317-0000 Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt. (1) X Approved by: DPW 11-14-01 This authorization expires: 5-14-02 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 13 2001

CONSERVATION DIVISION

12 15 o/w

ATTN: Mr. David Williams

Corrected Plat  
11-14-01

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

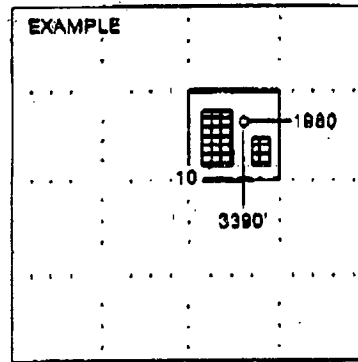
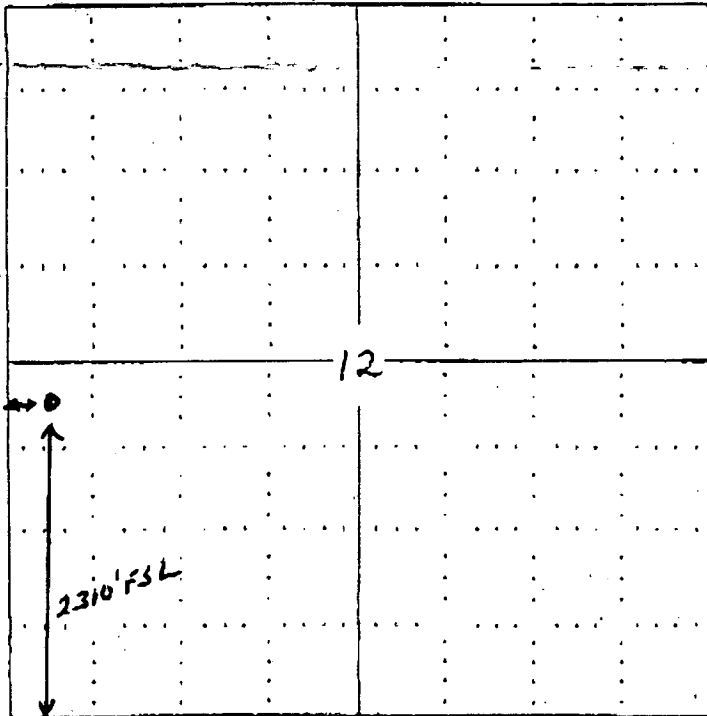
API No. 15- \_\_\_\_\_  
Operator: Bruce Oil Company  
Lease: Mortimer #1  
Well Number: #1  
Field: (wildcat)  
Number of Acres attributable to well: 10 acres  
QTR / QTR / QTR of acreage: NW NW SW

Location of Well: County: Saline  
2310 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section  
Sec. 12 Twp. 15 S. R. 1  East  West  
Is Section X Regular or \_\_\_\_\_ Irregular  
If Section is irregular, locate well from nearest corner boundary.  
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)

12



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1-section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north end east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).