15-169-20317-00-00

)istrict #

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

September 1999 Form must be Typed Form must be Signed

Neme: C & G Drilling Company Well Dilling For: Well Class: Type Equipment: Gas Storage Onwo Disposal Wildcat Cable Online: Selinite: # of Hoils: Other Other Other Other Other Other Other Other Organic Compension Date: Original Total Depth: Walt Source of Conductor Pipe Planned to be set: 200' Length of Conductor Pipe Planned to be set: 200' Length of Conductor Pipe Planned to be set: 200' Length of Conductor Pipe Prequired: 100' Conductor Pipe Pipe Valterment Walt Source Original Total Depth: Walt Source for Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source for Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source for Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source for Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source for Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source for Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source for Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source for Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source for Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source for Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source for Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source for Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source for Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source of Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source for Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source for Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source for Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source for Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source for Dilling Operations: Walf Fam Pond Original Total Depth: Walt Source for Dilli	Must be approved by KCC fin	ve (5) days prior to commencing well All blanks must be Filled
OPERATOR: Ucesses 5.511 Name: Bruce O11 Company, LIC Address: 1704 Littlestone Rd. (Cytistatiziza MCPherson, KS. 67460. Contact Person: Mr. Lonny Bruce Contact P	Expected Soud Date 11-26-01	Spot
OPERATOR: Useness		
Name: Bruce Oil Company, LLC Address: 1704 Limestone Rd Contact Person: Mr Lonny Britice CONTRACTOR Leases 32701 Keel: Cases Marie: Mort-Limer Well Fill Contact Person: Mr Lonny Britice CONTRACTOR Leases 32701 Keel: Cases Marie: Mort-Limer Well Fill Contact Person: Mr Lonny Britice CONTRACTOR Leases 32701 Keel: Cases Marie: Mort-Limer Well Fill Contact Person: Mr Lonny Britice CONTRACTOR Leases A 32701 Keel: Cases Marie: Mort-Limer Well Fill Lease Name: Mort-Limer Well Fill Is this a Proated Spaced Filed? Targel Formaticn(s): Mississippi Missis	5611	
Address: 170.4 Limestone Rd. City/Stat2p: McPherson, KS 67460. Contract Person. Mt. Londy. Rrince Phone: (520) 241-2938 Contract Person. Mt. Londy. Rrince Phone: (520) 241-2938 Contractoror. Licensest Substitution of the Contract Person. Mt. Londy. Rrince Contractoror. Licensest Substitution of the Contract Person. Mt. Londy. Rrince Contractoror. C. & G. Drilling Company Well Drilled For. Well Class: Type Equipment. C. & G. Drilling Company Well Drilled For. Well Class: Type Equipment. C. & G. Drilling Company Well Drilled For. Well Class: Type Equipment. C. & G. Drilling Company Well Drilled For. Well Class: Type Equipment. C. & G. Drilling Company Well Drilled For. Well Class: Type Equipment. C. & G. Drilling Company Well Drilled For. Well Class: Type Equipment. C. & G. Drilling Company Well Drilled For. Well Class: Type Equipment. C. & G. Drilling Company Well Drilled For. Well Class: Type Equipment. C. & G. Drilling Company Well Drilled For. Well Class: Type Equipment. C. & G. Drilling Company Name: Lease or will boundary: 33.0.1 Name: Lease Name: Mt. Tt. Cable Depth: botton of trash well me me! Depth: botton of trash well me me! Depth: botton of usable water. Surface Pipe Planned to be set. Length of Conductor Pipe required. Depth: botton of usable water. Surface Pipe Planned to be set. Length of Surface Pipe Planned	Bruce Oil Company IIC	2310 FWL feet from (circle one) Line of Section
Contract Person: M. Lonny, Priling Contract Person: M. Lonny, Mills 1 Solid Enh Rec Infeld Mad Rotary Mad Ro	1704 Timestane De	
Contact Person: MT. Lonny Bride Phone: (620) 241-2938 ContractOr: Licensest 32701 Name: C & G Drilling Company Well Dillod For: Well Class: Type Equipment Gas Storage Gas Storage Gow Dillogost Wildcart Other	W. D	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Leannest		
CONTRACTOR: Licenses 3.27.0.1 Name: C & G Drilling Company Web Drilled For Well Class: Type Equipment: Col	(COA) 2/1 2028	
Name: C & G Drilling Company Well Dilled For: Well Class: Type Equipment: Oal		
Name: Well Dilled For Well Class: Type Equipment Water Value The Infeld Water Rotary Water vell within one-quarter milat: Seation Seatio	00////0/0/0/0/	Is this a Prorated / Spaced Field?
Well Dillied For Well Class: Type Equipment. Goal	Name: C & G Drilling Company	Target Formation(s): Mississippi
Gould Surface Elevation:est	Well Drilled For: Well Class: Type Equipment:	11001001 20000 01 2111 00011001/1
Sasiantic;		
Section Sect		
Selsmic: s of Hoise		Public water supply well within one mile:
Obther Double of Double of Surface Pipe P Alternate: X 1 = 2 200 ' If OWNO: cld well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated of Horizontal wellbore? Well Ves, true vertical depth: Directional, Deviated of Horizontal wellbore? Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. \$406/\$. \$600 PORATION COMMIS It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe set specified below shall be not force on plug length and placement is Apply for plugging in the propriate district office will be notified before well is either plugged or production casing is deimented in. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is Apply for plugging in the plugging of production casing is deimented in. 5. The appropriate district office will be notified before well is either plugged or production casing is deimented in. 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 11 - 12 - 01 Signature of Operator or Agent: James C. Hess Remember to: File Completion Form ACO-1 within 120 days of spud date; File Caregitation form ACO-1 within 120 days of spud date; File Caregitation form ACO-1 within 120 days of spud date; File Caregitation form ACO-1 within 120 days of spud date; File Caregitation form ACO-1 within 120 days of spud date; Notify appropriate district office a Policy for workover or re-entry; Submit Plugging report (CP-4) after plugging is completed; Notify appro		Depth to bottom of fresh water:
Surface Pipe by Alternatios. Sourface Pipe by Alternatios. Operator. Operator. Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Poind Other Creek-Or-city Well Farm Poind Other Creek-Or-city Well Cores be taken? Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5540545. 6683*ORATION COMMIS It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of inent to dill ishall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials pits a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary propriet and the district office on plug length and placement is necessary propriet and the district office on plug length and placement is necessary propriet and the district office on plug length and placement is necessary propriet and the district office propriet on and the district office on plug length and placement is necessary propriet and the district office on plug length and placement is necessary propriet and the district office propriet on and the district office on plug length and placement is necessary propriet and the district office on plug length and placement is necessary propriet and the district office on plug length and placement is necessary propriet is propriet. 6.		John to Jonain of Jonain Marie .
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Water Source for Drilling Operations: Other Creek or city Water Source for Drilling Operations: DWR Pemil #: DWR Pemil #: Will Cores be taken? Will Cor		
Yes No Farm Pond Other Creek Or City Yes true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR) KCC DKT #: Will Cores be taken? Yes No If yes, proposed zone: Will Cores be taken? Yes No If yes, proposed zone: Will Cores be taken? Yes No If yes, proposed zone: Will Cores be taken? Yes No If yes, proposed zone: Will Cores be taken? Yes No If yes, proposed zone: Will Cores be taken? Yes No If yes, proposed zone: Will Cores be taken? Yes No If yes, proposed zone: Will Cores be taken? Yes No If yes, proposed zone: Will Cores be taken? Yes No If yes, proposed zone: Will Cores be taken? Yes No If yes, proposed zone: Will Cores be taken? Yes No If yes, proposed zone: Will Cores be taken? Yes No If yes, proposed zone: Will Cores be taken? Yes No If yes, proposed zone: Will Cores be taken? Yes No If yes, proposed zone: Will Cores be taken? Yes No If yes, proposed zone: Will Cores be taken? Yes No If yes, proposed zone: Will Cores be taken? Yes No If yes, proposed zone: Will Cores be taken? Yes Yes No If yes, proposed zone: Will Cores be taken? Yes	Original Completion Date:Original Total Depth:	
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes Note Not	Directional, Deviated or Horizontal wellbore?	Wall Fam Dond Other Creek-or-ci
Note: Apply for Permit with DWR Note: Apply for Permit Note: Apply for Permit with Dwr. Apply for Permit with Bwell with Bwell with Bwell will comply with K.S.A. Scale Permit Note: Apply for P		"
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SANOVAL SERPORATION COMMIS It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is interested to the properties of the district office on plug length and placement is interested to the plugging of this well will be posted on each drilling rig; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cepfening. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 11-12-01 Signature of Operator or Agent: James C. Hess Remember to: File Completion Form ACO-1 within 120 days of spud date: File completion Form ACO-1 within 120 days of spud date: File completion Form ACO-1 within 120 days of spud date: File completion Form ACO-1 within 120 days of spud date: File completion Form ACO-1 within 120 days of spud date: File completion Form ACO-1 within 120 days of spud date: File completion Form ACO-1 within 120 days of spud date: File completion Form ACO-1 within 120 days of spud date: File completion Form ACO-1 within 120 days of spud date: File completion Form ACO-1 within 120 days of spud date: File completion Form ACO-1 within 120 days of spud date: File co	Bottom Hole Location:	
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55A05 & 56RPORATION COMMIS It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to his drilling rig; 5. The appropriate district office will be notified before well is either plugged or production casing is cernented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any ceprenting. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 11-12-01 Signature of Operator or Agent: James C. Hess Remember to: File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plat according to field proration orders; Notify appropriate district office after or to any ceprenting. Title: Geologist Price are age attribution plat according to field proration orders; Notify appropriate district office after or verentry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.		
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Signature of Operator or Agent: James C. Hess	through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme date. In all cases, NOTIFY district office prior to any cementing	o the underlying formation. It district office on plug length and placement is necessary prior to pluggling; sugged or production casing is cemented in; Intended from below any usable water to surface within 120 days of spud
Signature of Operator or Agent: James C. Hess	I hereby certify that the statements made herein are true and to the best	of my knowledge and belief.
Signature of Operator or Agent: James C. Hess	11_12_01	Coologist
For KCC Use ONLY API # 15 - 169 - 20317 - 0000 Conductor pipe required	Date: Signature of Operator or Agent:	
For KCC Use ONLY API # 15 - 169 - 20317 - 2020 Conductor pipe required	James	C. Hess
API # 15 - 169 - 20317 - 2020 Conductor pipe required Nove feet Minimum surface pipe required 200' feet per Alt. 1 X Approved by: DPW 11-14-01 This authorization expires: 5-14-02 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	For KCC Use ONLY	Remember to:
Conductor pipe required	169-20317-0000	- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required	1.	- File Completion Form ACO-1 within 120 days of spud date;
Approved by: DPW II-I4-0 Approved by: DPW II-I4-0 This authorization expires: 5-/4-02 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: 9 Re-entry: - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	Conductor pipe required	- File acreage attribution plat according to field proration orders;
This authorization expires:		
This authorization expires:	Approved by: Drw 11-14-01	Submit plugging report (CP-4) after plugging is completed:
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	C.4/// 82	- Obtain written approval before disposing or injecting salt water.
	(This authorization void if drilling not started within 6 months of effective date.)	
	Spud date: Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		

3162636479

Corrected Plat

Side Two

ATTH: Mr. David Williams

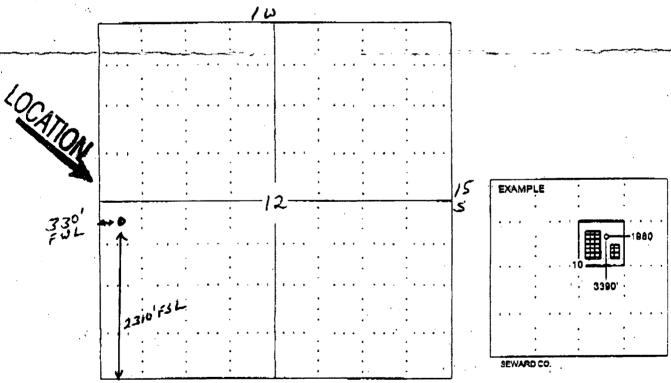
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced flaid

If the intended well is in a proreted or spaced field, please fully complete this side of the form; if the intended well is in a proreted or spaced field complete the piel below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Weil' County: Saline
Operator: Bruce Oil Company	2310 [est from 8 / N (circle one) Line of Section
Leese: Mortimer #1	130 feet from E / W (circle one) Line of Saction
Well Number: #1	Sec. 12 Twp. 15 S. R. 1 East West
Field: (wildcat)	•
Number of Acres attributable to well: 10 acres	is Section X Regular or Irregular
QTR / QTR / QTR of ecreage: NW - NW . SW	if Section is irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW*

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and sest / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a proreted or spaced field a certificate of acreege attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wella).