

FOR KCC USE:

15-071-20594-0000 FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE:  
DISTRICT #  
SGA? Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 1 1993  
month day year

Spot  SW SW 27 17 40 East  
Sec Twp S, Rg  West

OPERATOR: License # 7040  
Name: Derrnick Resources, Inc.  
Address: 515 W. Greens Road, Suite 1150  
City/State/Zip: Houston, TX 77067  
Contact Person: Terry Maxwell  
Phone: (316) 624-1986

660 feet from South North line of Section  
660 feet from East West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Greeley  
Lease Name: Lee Well #: 2-27  
Field Name: Bradshaw

CONTRACTOR: License #: N/A  
Name:

Is this a Prorated/Spaced Field? yes  no   
Target Formation(s): Ft. Riley  
Nearest lease or unit boundary: 660'

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield ... Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
 OWMO ... Disposal ... Wildcat ... Cable  
 Seismic; ... # of Moles ... Other

Ground Surface Elevation: 3,582 feet MSL  
Water well within one-quarter mile: yes  no  
Public water supply well within one mile: yes  no  
Depth to bottom of fresh water: 140  
Depth to bottom of usable water: 1700  
Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 200  
Length of Conductor pipe required: none

If OWMO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Projected Total Depth: 2,999  
Formation at Total Depth: Lower Ft. Riley  
Water Source for Drilling Operations:  
... well ... farm pond  other

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, true vertical depth:  
Bottom Hole Location:

DWR Permit #:  
Will Cores Be Taken? yes  no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 26, 1993 Signature of Operator or Agent: Terry Maxwell Title: Agent

FOR KCC USE:  
 API # 15- 071-20594-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per Alt.   
 Approved by: CB 5-28-93  
 This authorization expires: 11-28-93  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED  
STATE CORPORATION COMMISSION

MAY 28 1993

CONSERVATION DIVISION  
Wichita, Kansas

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

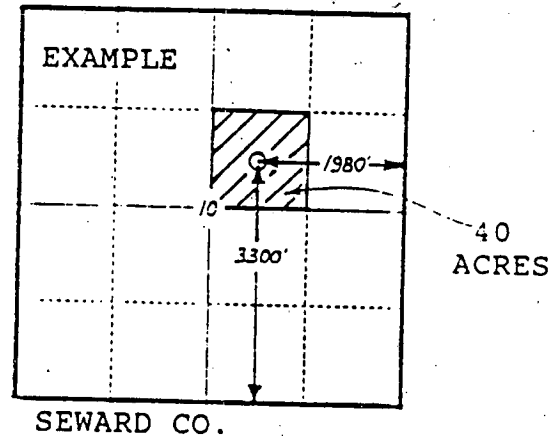
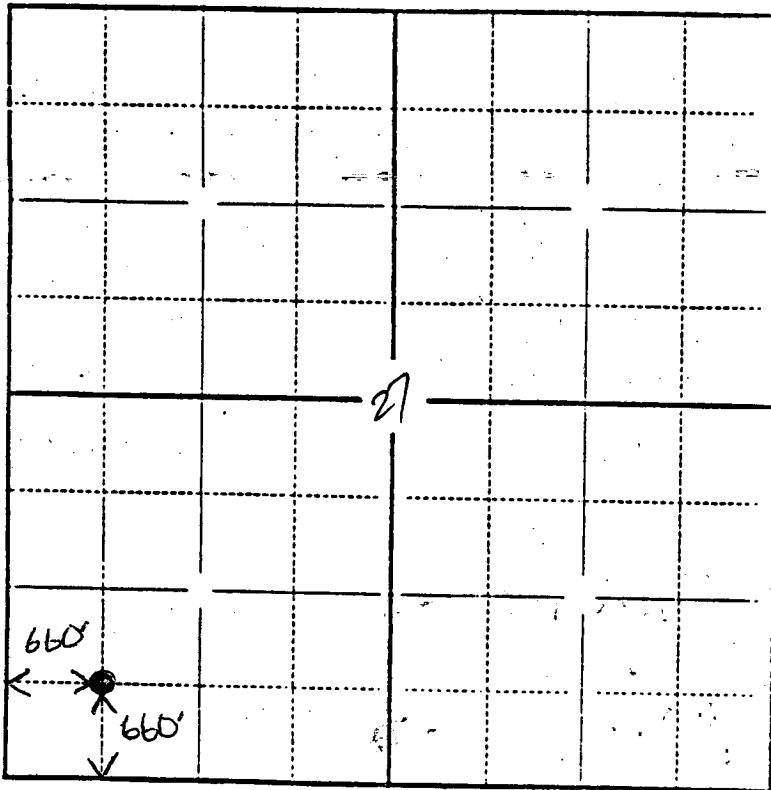
API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from south/north line of section \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section \_\_\_\_\_  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.