

15-071-20775-0000 RECEIVED

For KCC Use: Effective Date: 9.10.03 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

NOTICE OF INTENT TO DRILL

SEP 04 2003

Form must be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing work

Expected Spud Date 9 19 03 month day year

Spot C-NE Sec. 30 Twp. 17 S. R. 40 1320 feet from N/S Line of Section 1320 feet from E/W Line of Section

OPERATOR: License# 6471 Name: R.C. Banks Address: P.O. Box 242 City/State/Zip: Midland, TX 79701 Contact Person: Terry Maxwell Phone: 620-624-6405

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5382 Name: Cheyenne Drlg., Inc

County: Greeley Lease Name: Wear Well #: 2

Field Name: Byerley

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Ft. Riley

Nearest Lease or unit boundary: 1320

Ground Surface Elevation: 3629.9 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 220

Depth to bottom of usable water: 3650 2000

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 250

Length of Conductor Pipe required: None

Projected Total Depth: 3100

Formation at Total Depth: Lower Ft. Riley

Water Source for Drilling Operations: Well Farm Pond Other Hauled, City water

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-26-03 Signature of Operator or Agent: Terry Maxwell Title: Agent

For KCC Use ONLY API # 15 - 071-20775.00.00 Conductor pipe required NONE feet Minimum surface pipe required 240 feet per Alt. Approved by: RJP 9.5.03 This authorization expires: 3.5.04 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

30 17 40w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: R.C. Banks
Lease: Wear
Well Number: 2
Field: Byerley

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: Greeley
1320 feet from N / S Line of Section
1320 feet from E / W Line of Section
Sec. 30 Twp. 17 S. R. 40 East West

Is Section: Regular or Irregular

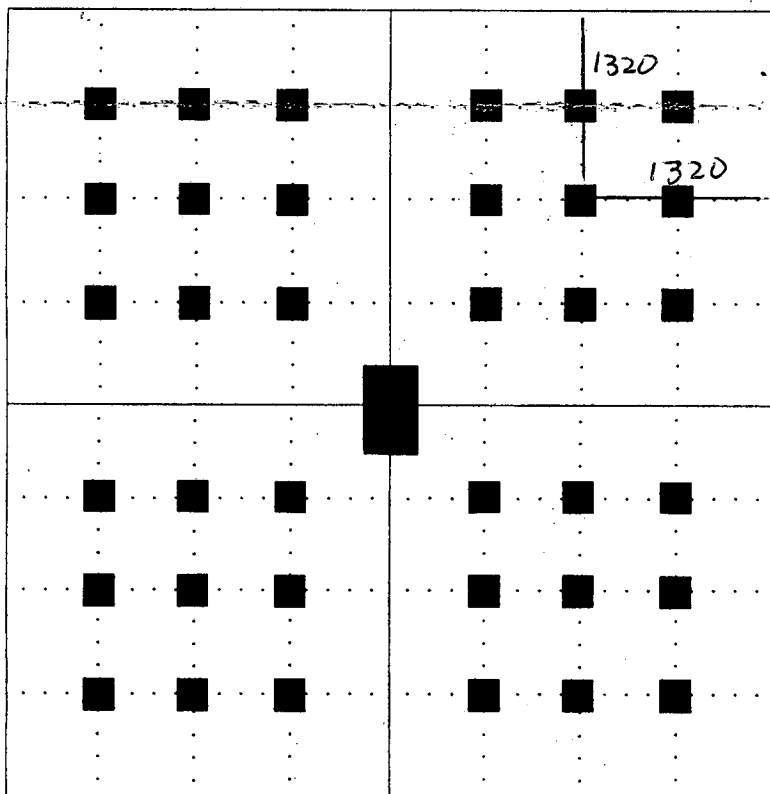
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

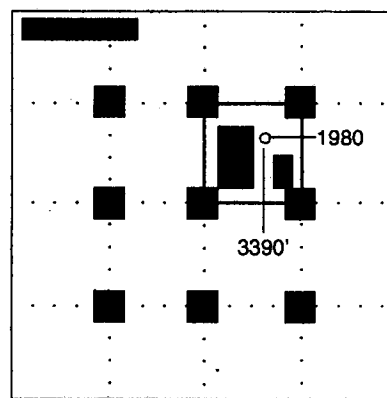
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).