

EFFECTIVE DATE: 2-19-94
DISTRICT # 1
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

15-071-20620
0000 ALL BLANKS MUST BE FILLED

FORM MUST BE TYPED
FORM MUST BE SIGNED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 19 1994
month day year

Spot C NW Sec 15 Twp 19 S, Rg 39 East West

OPERATOR: License # 4549
Name: Anadarko Petroleum Corporation
Address: P. O. Box 351
City/State/Zip: Liberal, Kansas 67905-0351
Contact Person: Jim Barlow
Phone: (316) 624-6253

1320 feet from South / North line of Section
 1320 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 3779
Name: Norseman Drilling, Inc.

County: Greeley
Lease Name: TAYLOR "H" Well #: 1
Field Name: Bradshaw

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
... OAWC ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Chase
Nearest lease or unit boundary: 1320
Ground Surface Elevation: 3510 est. feet MSL

If OAWC: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 250 1400'

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: (400)340
Length of Conductor pipe required: None

Projected Total Depth: 2950
Formation at Total Depth: Chase
Water Source for Drilling Operations: _____
... well ... farm pond other

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date February 11, 1994 Signature of Operator or Agent: C. M. Stephens, Jr. Title: Staff Reservoir Eng.

FOR KCC USE:
API # 15- 071-20620
Conductor pipe required None feet
Minimum surface pipe required 340 feet per Alt. 2
Approved by: CB 2-14-94
This authorization expires: 8-14-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
FEB 14 1994
02-14-94
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Berby Building, 202 W. First St., Wichita, Kansas 67202-1286.

15
19
39

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

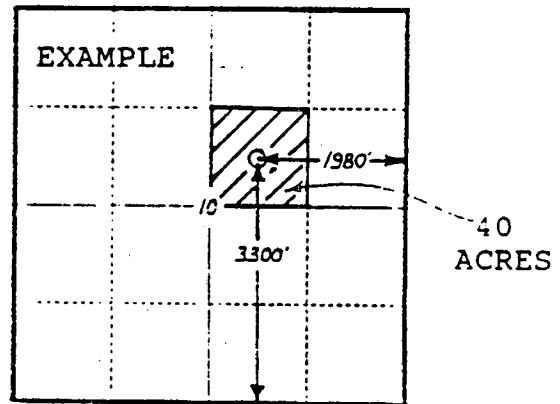
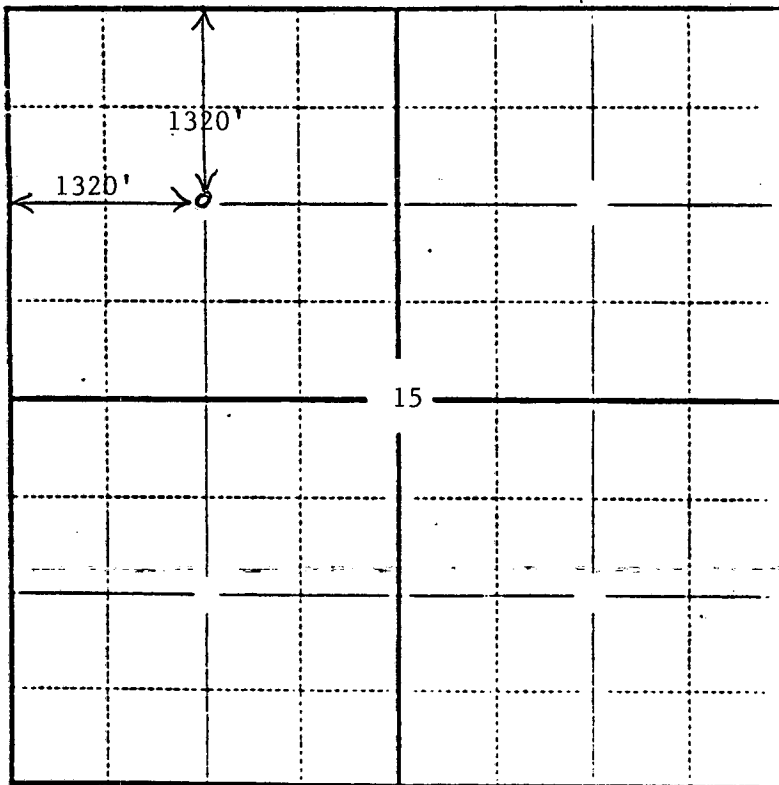
API NO. 15- _____
 OPERATOR Anadarko Petroleum Corporation LOCATION OF WELL: COUNTY Greeley
 LEASE TAYLOR "H" 1320 feet from south north line of section
 WELL NUMBER 1 1320 feet from east west line of section
 FIELD Bradshaw SECTION 15 TWP 19S RG 39W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.