

EFFECTIVE DATE: 4-24-96

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 5/28/96 month day year

Spot C NE SE Sec 19 Twp 19 S, Rg 39 East West

OPERATOR: License # 4894 Name: Horseshoe Operating, Inc. Address: 500 W. Texas, Suite 1190 City/State/Zip: Midland, Texas 79701 Contact Person: S. L. Burns Phone: (915) 683-1448

1980 feet from South / North line of Section 660 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 30606 Name: Murfin Drilling Co., Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Greeley

Well Drilled For: Well Class: Type Equipment:

- Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air-Rotary OWWO Disposal Wildcat Cable Seismic # of Holes Other

Lease Name: Sibyl Well #: 1 Field Name: Bradshaw

If OWWO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes no Target Formation(s): Winfield

Nearlest lease or unit boundary: 1320 Ground Surface Elevation: 3534.9 feet MSL

Water well within one-quarter mile: yes no Public water supply well within one mile: yes no

Depth to bottom of fresh water: 200' Depth to bottom of usable water: 1440'

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 350'

Length of Conductor pipe required: Projected Total Depth: 3000'

Formation at Total Depth: Winfield Water Source for Drilling Operations:

well farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no

Will Cores Be Taken? yes X no

If yes, true vertical depth:

If yes, proposed zone:

Bottom Hole Location:

X SPOT WAS: C SE SPOT IS: C NE SE

AFFIDAVIT

X WAS: 1320' FSL 1320' FEL IS: 1980' FSL 660' FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/23/96 Signature of Operator or Agent: Title: Treasurer

FOR KCC USE: API # 15- 071-206460000 Conductor pipe required NONE feet Minimum surface pipe required 220' feet per Alt. X(2) Approved by: JK 4-30-96 / ORIG 4-19-96 This authorization expires: 10-19-96 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED 19 APR 29 A 10:19 KANSAS CORP COMM 19 39W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Horseshoe Operating, Inc. LOCATION OF WELL: COUNTY Greeley  
 LEASE Sibyl \* 1980 feet from south/north line of section  
 WELL NUMBER 1 (2nd well on unit) \* 660 feet from east/west line of section  
 FIELD Bradshaw SECTION 19 TWP 19 RG 39

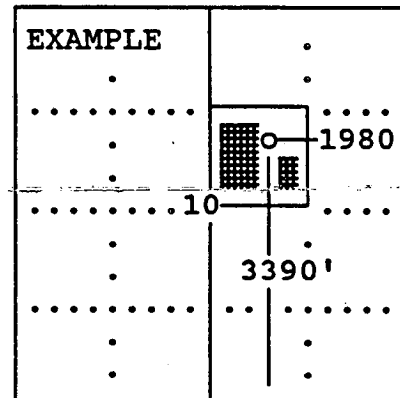
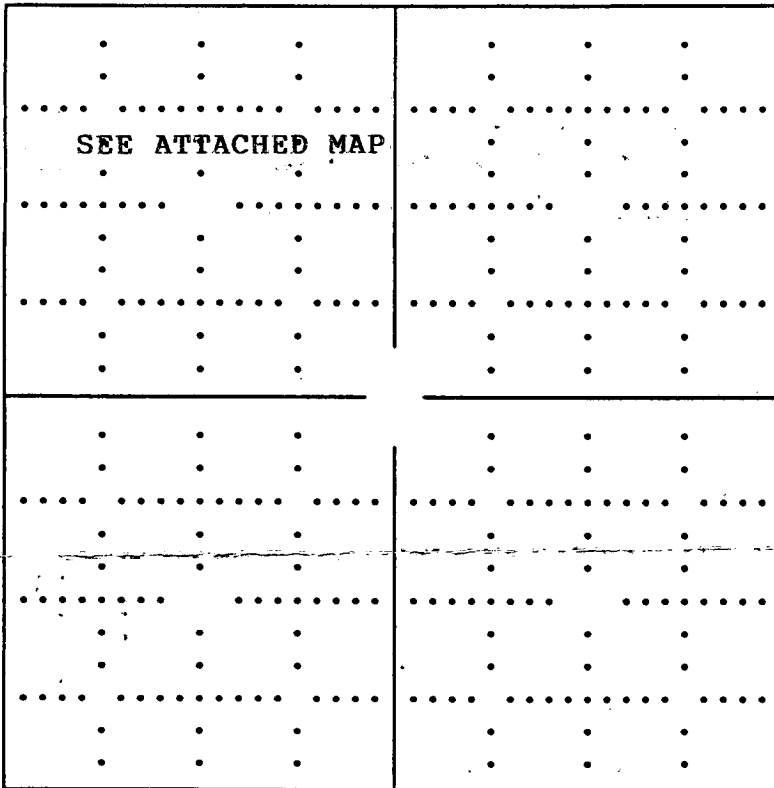
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640 IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST**  
 \* ~~S/2 SE/4 & NE/4 SE/4 of Sec. 19~~ **CORNER BOUNDARY.**

W/2 of Sec. 29 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

NE/4 of Sec. 31 & NW/4 NW/4 Sec. 32 **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.