

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 1-10-99

State of Kansas

15-071-20699-0000

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SSA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date 1 10 99 month day year

Spot C SE Sec 31 Twp 19 S, Rg 39 East West

OPERATOR: License # 7271 Name: Bartling Oil Co. Address: 5910 Courtyard Dr., Suite 255 City/State/Zip: Austin, Tx 78731 Contact Person: Tab Bartling Phone: 512-795-9597

1320 feet from South North line of Section 1320 feet from East West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # ADVISE ON ACO-1 Name: NA

(NOTE: Locate well on the Section Plat on Reverse Side) County: Greeley Lease Name: Sleigh Well #: 1 Field Name: Bradshaw

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec X Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OWD Disposal Wildcat Cable Seismic; # of Holes X Other

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Upper Winfield Nearest lease or unit boundary: 1320

If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Ground Surface Elevation: 3541.9 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Depth to bottom of fresh water: 220 Depth to bottom of usable water: 1200 1400 Surface Pipe by Alternate: 1 X 2

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-31-98 Signature of Operator or Agent: Terry Maxwell Title: Consultant

FOR KCC USE: API # 15- 071-206990000 Conductor pipe required NONE feet Minimum surface pipe required 240 feet per Alt. X (2) Approved by: JK 1-5-99 This authorization expires: 7-5-99 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED STATE CORPORATION COMMISSION

JAN - 5 1999 01-05-99 CONSERVATION DIVISION Wichita, Kansas

Handwritten initials and marks on the right margin.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-071-
 OPERATOR Bartling Oil Co.
 LEASE Sleigh
 WELL NUMBER 1
 FIELD Bradshaw

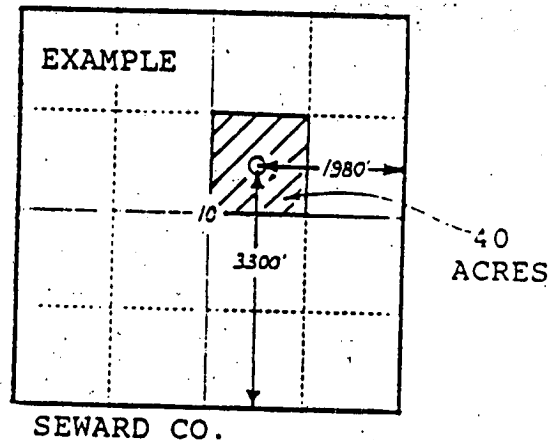
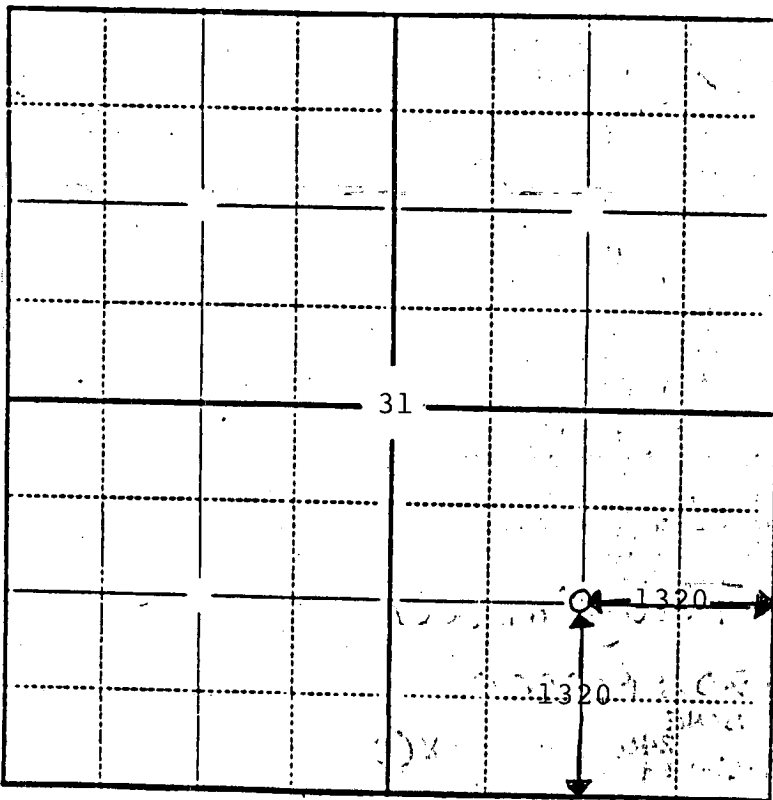
LOCATION OF WELL: COUNTY Greeley
1320 feet from south/north line of section
1320 feet from east/west line of section
 SECTION 31 TWP 19S RG 39W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: NE NW X SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

REQUEST FOR INFORMATION

March 14, 2002

Bartling Oil Company -- KCC License # 7271
5910 Courtyard Dr #255
Austin, TX 78731

RE: API Well No. 15-071-20699-00-00
SLEIGH 1
CSE, 31-19S-39W
GREELEY County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on January 05, 1999, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature [Signature]
Date: 3/21/02

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

[Signature]

Supervisor
Production Department

RECEIVED

MAR 25 2002

KCC WICHITA