

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12 19 1985 month day year 9:45

API Number 15- 071-20, 416-00-00

OPERATOR: License # 4728 Name Earth Minerals Search, Inc. Address P.O. Box 441023 City/State/Zip Houston, Texas 77244 Contact Person Carl S. Graef Phone 713.589.9283

C. SW. SW. SW Sec. 19 Twp. 19 S, Rg. 39 XX West 330 Ft. from South Line of Section 4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5382 Name Cheyenne Drilling, Inc. (Box 916) City/State Garden City, Kansas 67846

Nearest lease or unit boundary line 330 feet County Greeley

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Lease Name Abbott Well # 1 Ground surface elevation 3555 feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Depth to bottom of fresh water 250 Depth to bottom of usable water 1200 Surface pipe planned to be set 275 Projected Total Depth 3000 feet Formation Ft. Riley-Chase

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 12/17/85 Signature of Operator or Agent Sheri Cochran Title as agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Act 1 2

This Authorization Expires 6-17-86 Approved By 12-17-85

Handwritten signature/initials

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

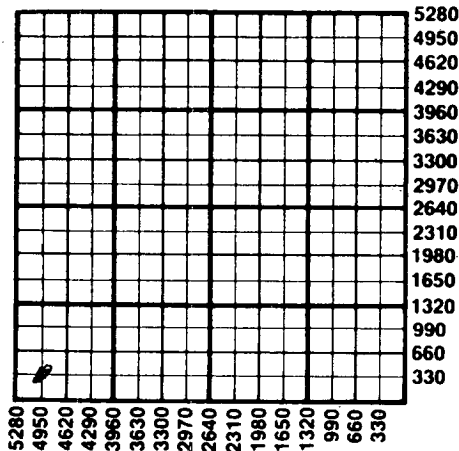
RECEIVED
CORPORATION COMMISSION

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

DEC 17 1985
12-17-85
CONSERVATION DIVISION
WICHITA, KANSAS

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238