

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: August 5, 1985  
month day year

API Number 15- 071-20,378-00-00

OPERATOR: License # 5447  
Name Cities Service Oil & Gas Corporation  
Address 3545 NW 58th Street  
City/State/Zip Oklahoma City, OK 73112  
Contact Person Raymond Hui  
Phone (405) 949-4342

East  
C SW SE NW Sec 19 Twp 19 S, Rge 39  West  
(location) 2310' FNL, 1650' FWL  
2970 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #  
Name Not yet known  
City/State

Nearest lease or unit boundary line 990 feet.  
County Greeley  
Lease Name Kuttler "F" Well# 1

Well Drilled For: Well Class: Type Equipment:

- |   |                               |   |  |
|---|-------------------------------|---|--|
| <input type="checkbox"/> Oil            | <input type="checkbox"/> Swd  | <input type="checkbox"/> Infield              | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Inj  | <input checked="" type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO           | <input type="checkbox"/> Expl | <input type="checkbox"/> Wildcat              | <input type="checkbox"/> Cable                 |

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

\* Production csg. will immediately be cemented. *rk*

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 2939' feet  
Projected Formation at TD Winfield  
Expected Producing Formations Winfield (Chase)

Depth to Bottom of fresh water Est. 300 feet  
Lowest usable water formation Est. Ogallala Dakota  
Depth to Bottom of usable water Est. 400-1200 feet  
Surface pipe by Alternate:  2   
\* Surface pipe to be set 460-600 feet *rk*  
Conductor pipe if any required 20 feet  
Ground surface elevation Est. 3530 feet MSL  
This Authorization Expires 2-1-86  
Approved By 8-1-85 *rk*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-25-85 Signature of Operator or Agent

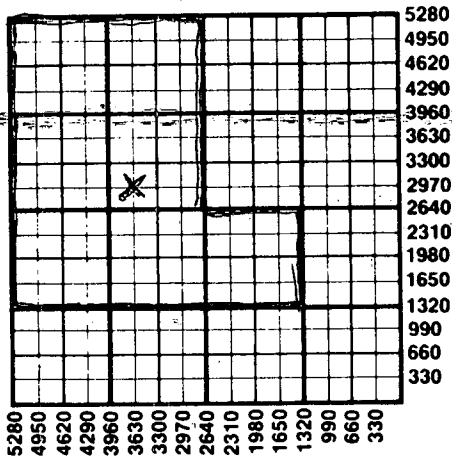
*Raymond Hui*  
Raymond Hui

*RCIT-DICKONE*  
Title Supervisor, Oil & Gas Systems

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 29 1965  
CONSERVATION DIVISION  
Wichita, Kansas

A Regular Section of Land  
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238