

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3591
Name: C&E Oil
Address 1: 422 Elm
Address 2: _____
City: Moline State: Ks Zip: 67353
Contact Person: Ed Triboulet
Phone: (620) 647-3601
CONTRACTOR: License # 32701
Name: C&G Drilling
Wellsite Geologist: Joe Baker
Purchaser: Plain Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

08-05-2011 08-09-2011 09-15-2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 049-22550-00-00
Spot Description: _____
SW NE NW NW Sec. 12 Twp. 31 S. R. 8 East West
476 Feet from North / South Line of Section
920 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Elk
Lease Name: Schrader Well #: 17
Field Name: Schrader
Producing Formation: Kansas City
Elevation: Ground: 1237 Kelly Bushing: 1246
Total Depth: 2538 Plug Back Total Depth: 1874
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1874
feet depth to: 0 w/ 245 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: NA ppm Fluid volume: 0 bbls
Dewatering method used: Dry Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 10-20-2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 10/7/11

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OCT 06 2011

KCC WICHITA

Operator Name: C&E Oil Lease Name: Schrader Well #: 17
 Sec. 12 Twp. 31 S. R. 8 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Geo log cement bond completion, Gamma ray neutron log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>lola</td> <td>1582</td> <td>-338</td> </tr> <tr> <td>Layton SS</td> <td>1613</td> <td>-369</td> </tr> <tr> <td>Kansas City</td> <td>1711</td> <td>-467</td> </tr> <tr> <td>BKC</td> <td>1897</td> <td>-653</td> </tr> <tr> <td>Ft Scott</td> <td>2108</td> <td>-864</td> </tr> <tr> <td>Cherokee</td> <td>2142</td> <td>-898</td> </tr> <tr> <td>Mississippi</td> <td>2422</td> <td>-1178</td> </tr> </table>	Name	Top	Datum	lola	1582	-338	Layton SS	1613	-369	Kansas City	1711	-467	BKC	1897	-653	Ft Scott	2108	-864	Cherokee	2142	-898	Mississippi	2422	-1178
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Mississippi	2422	-1178																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10 3/4	8 5/8	20 #	40	Class A	40 sks	113# 3% calcium 2% gel
long string	8 5/8	5 1/2	15.50	1874	Class A	50 sks thickset	245sks 60/40 8% gel 11885 25 horozol

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots/ft	1710-1718	1st 500 gal mud add broke down, 2nd treat 1500 gal 15% acid, 50 bbls water behind	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>1725</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>09-20-2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u> Gas Mcf <u>0</u> Water Bbls. <u>180</u> Gas-Oil Ratio _____ Gravity <u>32</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA



CONSOLIDATED
Oil Well Services, L.L.C.

ENGINEER

LOCATION Eureka, KS
FOREMAN Shannon Feick

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-049-22550

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-5-11	2092	Schraeder #17	12	31	6E	EIK
CUSTOMER <u>C + E oil</u>						
MAILING ADDRESS <u>422 Elm</u>						
CITY <u>Moline</u>		STATE <u>KS</u>	ZIP CODE <u>67353</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>520</u>	<u>John S.</u>		
			<u>479</u>	<u>Allen B.</u>		

JOB TYPE S/P 0 HOLE SIZE 12 1/4 HOLE DEPTH 47' CASING SIZE & WEIGHT 8 5/8" 24'
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5-15.0 # SLURRY VOL 10 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 2 Bbl DISPLACEMENT PSI 100 MIX PSI 100 RATE 5 BPM

REMARKS: Rig up to 8 5/8" casing, Break circulation with 5 Bbl Water. Mited 40 SKS Class "A" cement with 30% calcium, & 2% gel. Displace with 2 Bbl Water, Shut casing in. Good circulation @ all times. 4 Bbl Slurry to pit. Job Complete.

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	40	MILEAGE	4.00	160.00
1104 S	40 SKS	Class "A" Cement	14.25	570.00
1102	113 #	30% calcium	.70	79.10
1118 B	75 #	20% gel	.20	15.00
5407	1.88 Tons	Ton mileage bulk truck	M/C	330.00
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KCC WICHITA			Sub total	1929.10
7.3 %			SALES TAX	48.48
243176			ESTIMATED TOTAL	1977.58

Form 3737

AUTHORIZATION Cotton

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for



CONSOLIDATED
Oil Well Services, LLC

DATE & TIME

TICKET NUMBER 01400

LOCATION Eureka

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-049-22550

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-9-11	2092	Schraeder #17	12	31	6E	EIK
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
C+E Oil			520	John		
MAILING ADDRESS			611 L	Chris B.		
422 Elm			479 T	Jary		
CITY	STATE	ZIP CODE				
Maline	Ks	67353				

JOB TYPE 4/5 0 HOLE SIZE 7 7/8" HOLE DEPTH 2539' CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 1974' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8"-13.6" SLURRY VOL 93 bbl WATER gal/sk 7.0-8.0 CEMENT LEFT in CASING 5.30 ST
 DISPLACEMENT 4 1/2 bbls DISPLACEMENT PSI 800 MAX PSI 1300 bump plug RATE _____

REMARKS: Safety meeting- Rig up to drill pipe @ 2920' Spot 15 sec cement, displace w/ drilling mud, pull drilling pipe out, run casing. Rig up to cement. Pump 10 bbl water ahead. Mixed 230 sec coal/40 lb cement w/ 870 gal + 1" phenoxal/sk @ 12.8"/gal. Tail in w/ 50 sec thickset cement w/ 1/2" phenoxal/sk @ 13.6"/gal. Washout pump + lines, release 5 1/2" latch down plug. Displace w/ 4 1/2 bbls water. Final pump pressure 800 PSI. Bump plug to 1300 PSI. release pressure, float + plug held. Good colored water to surface. Job complete. Rig down.

Note: Set basket shoe @ 900 PSI.

..THANK YOU..

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1131	245 sks	100/40 lb cement	11.95	2927.75
11198	11085 gal	870 gal	.20	337.00
1107A	245 gal	1" phenoxal/sk	1.22	299.90
1126A	50 sks	thickset cement	18.30	915.00
1157A	25 gal	1/2" phenoxal/sk	1.22	30.50
5407A	12.9	ten mileage bulk tax	1.26	650.16
4130	2	5 1/2" x 7 7/8" centralizers	48.00	96.00
4255	1	5 1/2" basket shoe	1320.00	1320.00
4457	1	5 1/2" latch down plug	257.00	257.00
		Subtotal		7964.31
		SALES TAX		451.09
		ESTIMATED TOTAL		8415.40

Revin 3737

AUTHORIZATION Colton

TITLE _____

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OCT 06 2011

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of this form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.