



KANSAS CORPORATION COMMISSION 1064688
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5399
Name: American Energies Corporation
Address 1: 155 N MARKET STE 710
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 1821
Contact Person: Mindy Wooten
Phone: (316) 201-1134
CONTRACTOR: License # 5399
Name: American Energies Corporation
Wellsite Geologist: David Goldak
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
9/16/2011 9/22/2011 9/22/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-163-23977-00-00
Spot Description: _____
NE NE SE Sec. 35 Twp. 6 S. R. 20 East West
2310 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Gartrell Well #: 1-35
Field Name: _____
Producing Formation: None
Elevation: Ground: 2150 Kelly Bushing: 2155
Total Depth: 3720 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 259 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 5000 ppm Fluid volume: 700 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 10/07/2011



1064688

Operator Name: American Energies Corporation Lease Name: Gartrell Well #: 1-35
Sec. 35 Twp. 6 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy) List All E. Logs Run: Attached

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Date of First, Resumed Production, SWD or ENHR. Producing Method: Estimated Production Per 24 Hours

DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	American Energies Corporation
Well Name	Gartrell 1-35
Doc ID	1064688

All Electric Logs Run

Microresistivity Log	
Dual Induction	
Dual Compensated Density	
Computer Processed Interpretation	

Form	ACO1 - Well Completion
Operator	American Energies Corporation
Well Name	Gartrell 1-35
Doc ID	1064688

Tops

Name	Top	Datum
Anhydrite	1721	-424
Base Anhydrite	1747	+408
Topeka	3142	-987
Lecomptom	3260	-1105
Oread	3297	-1142
Heebner	3342	-1187
Toronto	3365	-1210
Lansing	3380	-1225
Base/Kansas City	3594	-1439
Arbuckle	3632	

ALLIED CEMENTING CO. LLC. 038266

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9/14/11</u>	SEC <u>35</u>	TWP. <u>6</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>7:55P</u>	JOB FINISH <u>8:15P</u>
LEASE <u>Gartrell</u>	WELL # <u>1</u>	LOCATION <u>Daner N to 24 Hwy</u>	COUNTY <u>Cooker</u>	STATE <u>Ks</u>			
OLD OR <u>NEW</u> (circle one)	<u>4E to Rd 6 5 1/2 N W 1/4</u>						

CONTRACTOR Wm Drilling Rig # 8

TYPE OF JOB Surface St.

HOLE SIZE 13 1/4 T.D. 260

CASING SIZE 5 5/8 DEPTH 272

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16.36 bbl

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED 170 Cum 35CC

29 Cum

COMMON	<u>170</u>	@	<u>16.25</u>	<u>2762.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>179</u>	@	<u>2.25</u>	<u>402.75</u>
MILEAGE	<u>11 Miles</u>	@	<u>50</u>	<u>989.50</u>
TOTAL				<u>4562.70</u>

PUMP TRUCK CEMENTER Shane

909 HELPER Heath

BULK TRUCK

37A DRIVER Cody H.

BULK TRUCK

DRIVER

REMARKS:

Raw 6' to Landing St.

Est Circulation

Mixed 170 st.

Cement Circulation

CHARGE TO: American Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE @ _____

MILEAGE 100 @ 7.00 700.00

MANIFOLD @ _____

Cum. 100 @ 4.00 400.00

TOTAL 2225.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Dewtscher

SIGNATURE [Signature]

SALES TAX (if Any) _____

TOTAL CHARGES 6787.70

DISCOUNT 50/20 IF PAID IN 30 DAYS

316
263-1851

ALLIED CEMENTING CO. LLC. 039864

EMITTO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
ORLEY, KS

DATE: 10-22-11	SEC: 35	TWP: 65	RANGE: 204	CALLED OUT	ON LOCATION: 12:15 PM	JOB START: 2:30 PM	JOB FINISH: 4:00 PM
WELL #: GARTRELL	WELL R: 1-35	LOCATION: PRODUCTION 62-520-10-30			COUNTY: Rooks	STATE: KS	

KS 2-03 tax @ 6.3%

CONTRACTOR: WYW LOG # 10	OWNER: SAME
YPR OF JOB: 274	CEMENT AMOUNT ORDERED: 230 SKS 60/40 11/2 3/4 1 1/4 Flt-seal
OLE SIZE: 7 7/8" I.D. 3720'	COMMON: 138 SKS @ 16.25 = 2242.50
ASINO SIZE: DEPTH	POZMIX: 92 SKS @ 8.80 = 809.60
UBING SIZE: DEPTH	OEL: 8 SKS @ 21.35 = 170.80
RULL PIPE: 1 1/2" DEPTH 3612'	CHLORIDE: @
COL: DEPTH	ASC: @
RES. MAX: MINIMUM	Flt-seal 50' @ 2.25 = 112.50
LEAS. LINE: SMOB JOINT	HANDLING: 238 SKS @ 2.25 = 535.50
EMENT LEFT IN CSG.	MILBAGE: 11.400 SK / MILES = 1309.20
ERFS.	TOTAL: 5195.60
ISPLACEMENT	
EQUIPMENT	
UMP TRUCK CEMENTER: JERRY (1)	
386-281 HELPER: JERRY (2)	
ULK TRUCK	
410 DRIVER: NICK (3)	
ULK TRUCK DRIVER	

REMARKS:

15 SKS AT 3612'

5 SKS AT 1745'

20 SKS AT 1075'

10 SKS AT 300'

0 SKS AT 40'

0 SKS AT RAT HOLE

SERVICE		
DEPTH OF JOB	3612'	
PUMP TRUCK CHARGE		1250.00
EXTRA FOOTAGE	@	
MILBAGE: 50 X 2	@ 7.00	700.00
MANIFOLD	@	
Light Vehicle 60X2	@ 1.00	100.00
TOTAL		2350.00

THANK YOU

CHARGE TO: AMERICAN ENERGIES, CORP.

STREET _____

CITY _____ STATE _____ ZIP _____

By Allied Cementing Co., LLC. you are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT		
8 5/8" Wooded Plug		92.00
	@	
	@	
	@	
	@	
TOTAL		92.00

PRINTED NAME: Sgt. Deutscher

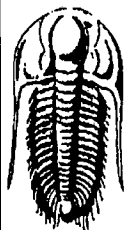
SIGNATURE: [Signature]

SALTS TAX (if Any): 481.17

TOTAL CHARGES: 7637.60

DISCOUNT: 20% IF PAID IN 30 DAYS

D 1527.52



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp.

Gartrell #1-35

155 N Market
STE 710
Wichita Ks. 67202+1821
ATTN: Dave Goldak

35-6s-20w Rooks
Job Ticket: 44252 **DST#: 1**
Test Start: 2011.09.20 @ 06:40:05

Mud and Cushion Information

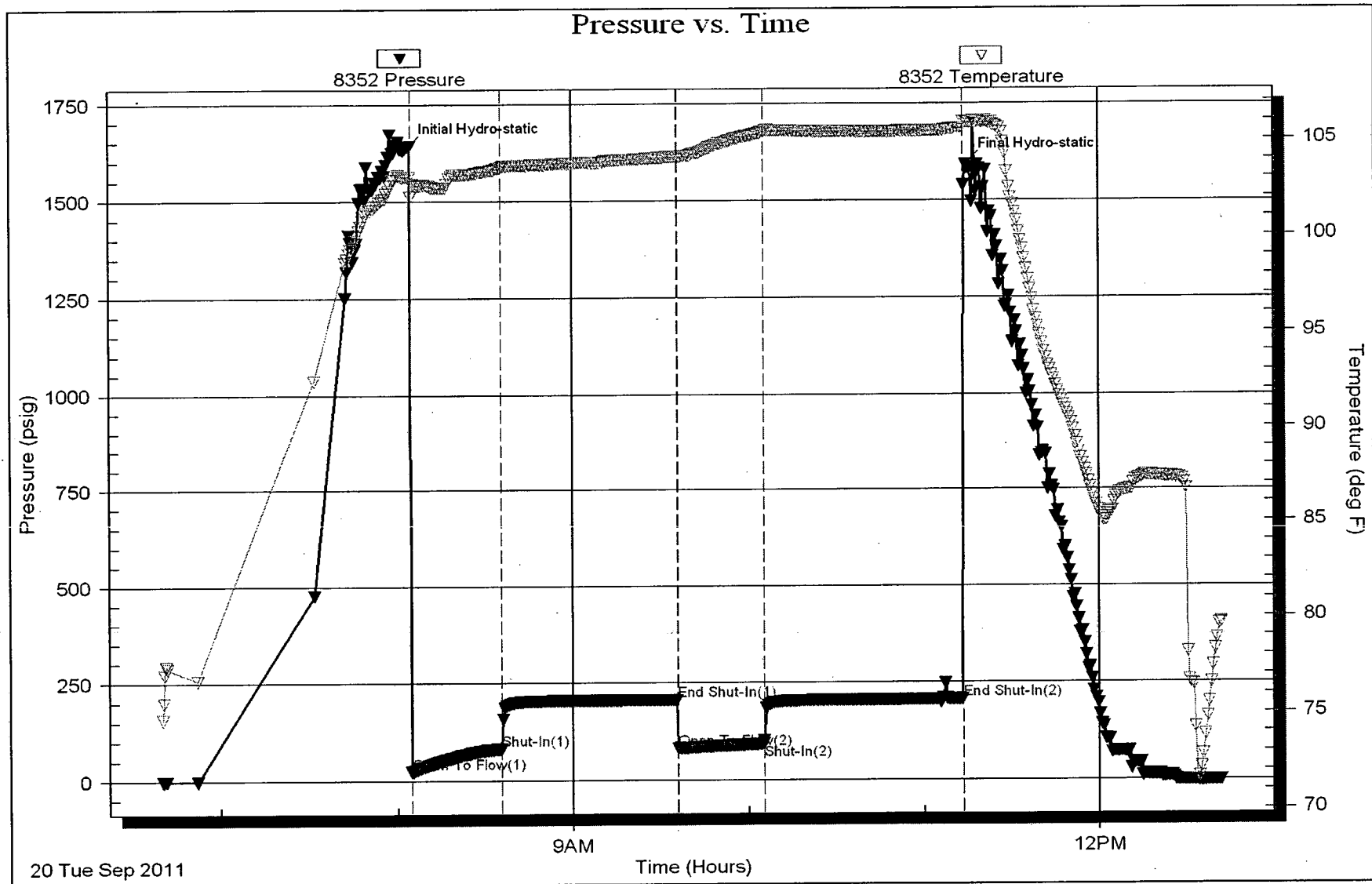
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	7000 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.20 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 600.00 ppm			
Filter Cake: inches			

Recovery Information

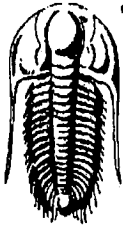
Recovery Table

Length ft	Description	Volume bbl
130.00	MW m=30% w=70%	0.696

Total Length: 130.00 ft Total Volume: 0.696 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



20 Tue Sep 2011



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Energies Corp.
 155 N Market
 STE 710
 Wichita Ks. 67202+1821
 ATTN: Dave Goldak

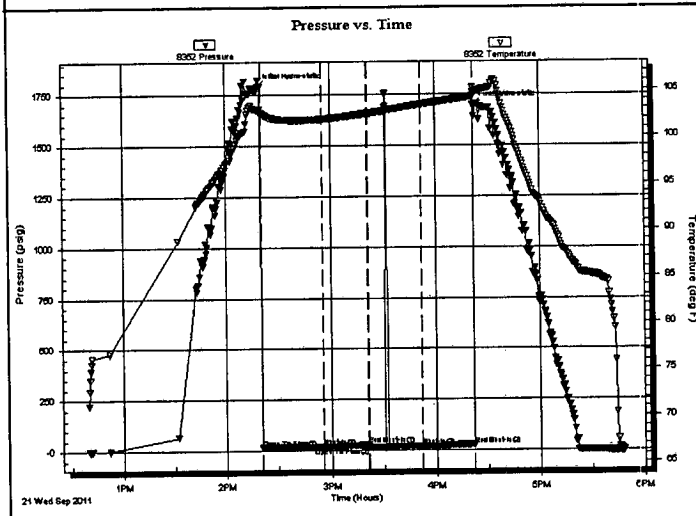
Gartrell #1-35
35-6s-20w Rooks
 Job Ticket: 44253 **DST#: 2**
 Test Start: 2011.09.21 @ 12:40:05

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:20:30
 Time Test Ended: 17:47:59
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Andy Carreira
 Unit No: 39
 Interval: **3632.00 ft (KB) To 3640.00 ft (KB) (TVD)**
 Total Depth: 3640.00 ft (KB) (TVD)
 Reference Elevations: 2155.00 ft (KB)
 2150.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 KB to GR/CF: 5.00 ft

Serial #: 8352 Outside
 Press@RunDepth: 18.11 psig @ 3633.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.09.21 End Date: 2011.09.21 Last Calib.: 2011.09.21
 Start Time: 12:40:05 End Time: 17:47:59 Time On Btm: 2011.09.21 @ 14:18:30
 Time Off Btm: 2011.09.21 @ 16:22:00

TEST COMMENT: IF:(30min) Blow Died in 2 min.
 IS:(30min) No Return
 FF:(30min) No Blow, Flushed, Surged, No Blow.
 FS:(30min) No Return



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1790.39	102.88	Initial Hydro-static
2	16.85	102.29	Open To Flow (1)
37	18.15	101.85	Shut-In(1)
63	27.58	102.43	End Shut-In(1)
63	16.08	102.43	Open To Flow (2)
94	18.11	103.38	Shut-In(2)
124	26.81	104.21	End Shut-In(2)
124	1696.47	104.66	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
2.00	Mud	0.01

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp.

Gartrell #1-35

155 N Market
STE 710
Wichita Ks. 67202+1821
ATTN: Dave Goldak

35-6s-20w Rooks

Job Ticket: 44253 **DST#: 2**

Test Start: 2011.09.21 @ 12:40:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.80 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Mud	0.010

Total Length: 2.00 ft Total Volume: 0.010 bbl

Num Fluid Samples: 0

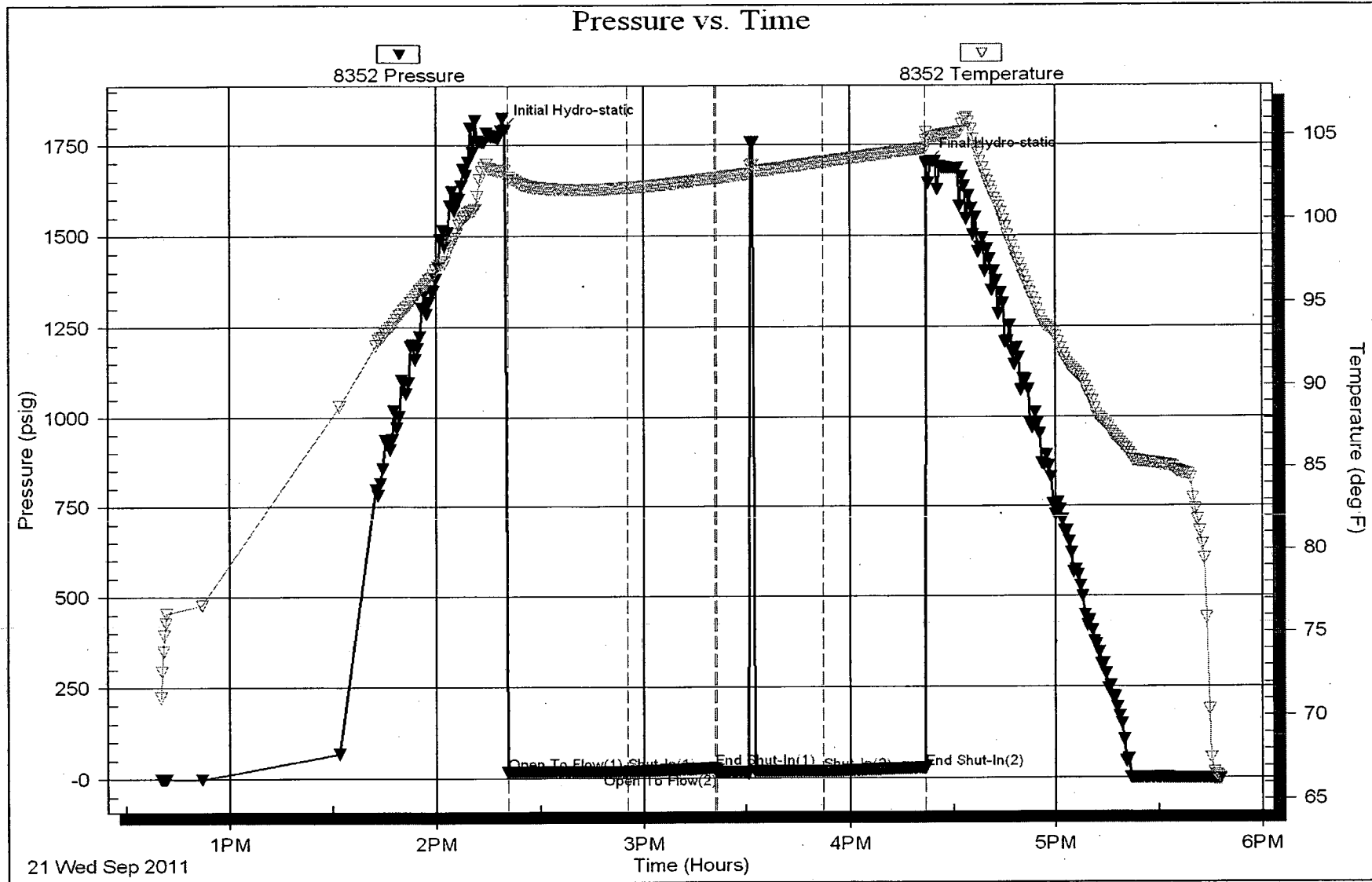
Num Gas Bombs: 0

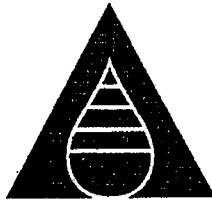
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

DRILLING AND COMPLETION REPORT
GARTRELL 1-35

AEC'S LEASE #: 10821176

LOCATION: NE NE SE Section 35-T6S-R20W

COUNTY: Rooks

API: 15-163-23977-0000

CONTRACTOR: W W Drilling, LLC

GEOLOGIST: David Goldak

NOTIFY: American Energies Corp.

Alan L. DeGood Family Trust

Dianne Y. DeGood Family Trust, dtd 8/05

Buffalo Creek Oil and Gas

Hyde Resources, Inc.

J. Daniel Denbow

James A. Hutchinson

American Hawaiian Petroleum Co.

Harvest, LLC

SURFACE CASING: 8 5/8" 23# set @ 259'

PRODUCTION CASING:

TD: 3722'

G.L.: 2150'

K.B.: 2155'

SPUD DATE: 9/16/11

COMPLETION DATE: 9/22/11

REFERENCE WELL:

#1: Petx Pet. Gottschalk -NE SE NE Sec. 35-T6S-R20W

FORMATION:	SAMPLE LOG:	COMPARISON		ELECTRIC LOG TOPS:		
		#1 Petx Pet. Gottschalk		#1 Petx Pet. Gottschalk		
Anhydrite	1711	+444	+8	1721	-424	-2
Base/Anhydrite	1746	+409	+7	1747	+408	+6
Topeka	3141	-986	+7	3142	-987	+6
Lecompton	3260	-1105	+7	3260	-1105	+7
Oread	3298	-1143	+7	3297	-1142	+8
Heebner	3341	-1186	+10	3342	-1187	+9
Toronto	3363	-1208	+10	3365	-1210	+8
Lansing	3376	-1221	+11	3380	-1225	+7
Base/Kansas City	3590	-1435	+13	3594	-1439	+9
Arbuckle	3632	-1477	+11	3632	-1477	+11
RTD	3720	-1565				
LTD	3722	-1567				

9/16/11 MIRU - WW Drilling rig. Spud well, drilled 12 1/4" surface hole. Ran in 6 jts 20# 8 5/8" surface casing set @ 259'. Cemented with 170 sx Common Cement (3% CC, 2% gel). Allied cementing. Cement did circulate. Plug down at 8:15 p.m. Drilled out at 5:30 a.m. 9/17/11.

9/17/11 Drilling ahead at 412'.

9/18/11 Drilling ahead at 2153'.

9/19/11 Drilling ahead at 3050'.

9/20/11 At 3392 and tripping in hole for DST #1 3346 - 3392 (Toronto and Lansing A & B Zones). Times: 30-60-30-60, Recovered 130' MW (70% W, 30% M), Chlorides: 7,000 PPM. IHP: 1634, IFP: 22-80, ISIP: 206, FFP: 81-93, FSIP: 206, FHP: 1591, Temperature 105 degrees.

9/21/11 At 3640' and circulating for samples.

9/22/11 DST#2: 3632-40' (Arbuckle). Times: 30-30-30-30-30, Rec 2' mud; JHSP:1790#, IFP:16-18#, ISIP:27#, FFP: 16-18#, FSIP: 26#, FHSP: 1696#, BHT: 104°. At 3720', Logged by LogTech.

9/23/11 Plugged as Ordered. 1st Plug@3612'w/25sx, 2ndPlug@1745'w/25sx, 3rdPlug@1075'w/100sx, 4th Plug@300'w/40sx, 5thPlug@40'w/10sx, 40sx@Rathole. Plug Down@4:00PM, Rig released @6pm 9/22/11.