

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9067  
Name: DaMar Resources, Inc.  
Address 1: P. O. Box 70  
Address 2: \_\_\_\_\_  
City: Hays\* State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Curtis R. Longpine  
Phone: (785) 625.0020  
CONTRACTOR: License # 30606  
Name: Murfin Drilling Co., Inc.  
Wellsite Geologist: Jim Musgrove/Keith Reavis  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
6/14/11    6/25/11    7/31/11  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 135-25248-0000  
Spot Description:  
NE SE SE SW Sec. 23 Twp. 20 S. R. 24  East  West  
600 Feet from  North /  South Line of Section  
2,325 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Ness  
Lease Name: Evel 'G' Unit Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Mississippian  
Elevation: Ground: 2262' Kelly Bushing: 2267'  
Total Depth: 4420' Plug Back Total Depth: 4391'  
Amount of Surface Pipe Set and Cemented at: 305 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1501 Feet  
If Alternate II completion, cement circulated from: 1501  
feet depth to: Surface w/ 250 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 10000 ppm Fluid volume: 3000 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: RECEIVED  
OCT 05 2011  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: KCC WICHITA  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: Curtis R. Longpine, VP/Geologist Date: 10/4/11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 10/6/11

Operator Name: DaMar Resources, Inc. Lease Name: Evel 'G' Unit Well #: 1  
 Sec. 23 Twp. 20 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Microresistivity, Dual Induction, Dual Compensated Porosity, Gamma Ray, Sonic Bond</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  SEE ATTACHED GEO REPORT
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23	305	Commom	175	2% gel, 3% c.c.
Production	7 7/8	5 1/2"	14	4418	EA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4368' - 4372; 4356 - 4362'	755 gal Acid	<b>RECEIVED</b> <b>OCT 05 2011</b> <b>KCC WICHITA</b>

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4380</u> Packer At: <u>none none</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>7/31/11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u> Gas Mcf _____ Water Bbls. <u>130</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4362-4372'OA</u>
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# ALLIED CEMENTING CO., LLC. 037217

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend KS

DATE <u>6-14-2011</u>	SEC <u>23</u>	TWP. <u>20S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00AM</u>	JOB FINISH <u>12:30AM</u>
LEASE <u>Eve/C</u>	WELL # <u>Un.T #1</u>	LOCATION <u>Ness City KS, 9S, 3W,</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/4 S, E: into</u>				

CONTRACTOR Muffin #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 305 FT

CASING SIZE 8 5/8 DEPTH 305 FT

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 305 FT

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 PSI MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 15 FT

PERFS. \_\_\_\_\_

DISPLACEMENT Fresh Water 18 1/2 BBLS

OWNER DaMar

CEMENT

AMOUNT ORDERED 1755x Common + 3% CC + 2% Gel

COMMON	<u>175</u>	@	<u>16-25</u>	<u>2.843.</u>	<u>70</u>
POZMIX		@			
GEL	<u>3</u>	@	<u>21-25</u>	<u>63.</u>	<u>20</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.</u>	<u>20</u>
ASC		@			
HANDLING	<u>184</u>	@	<u>2.25</u>	<u>414.00</u>	
MILEAGE	<u>184 x 14 x .11</u>			<u>283.30</u>	
				TOTAL	<u>3.953.40</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER David W.

# 352 HELPER Bob R.

BULK TRUCK

# 344/170 DRIVER Kevin W. Larrys.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Pipe on Bottom Break c/c Mix  
1755x A + 3% CC + 2% Gel Displace  
w/ 18 1/2 BBLS, Fresh Water  
Shut in cement did c/c  
Wash up Rig Down.

**SERVICE**

DEPTH OF JOB	<u>305 FT</u>			
PUMP TRUCK CHARGE			<u>1125.00</u>	
EXTRA FOOTAGE		@		
MILEAGE <u>Touch</u>	<u>28</u>	@	<u>7.00</u>	<u>196.00</u>
MANIFOLD		@		
<u>Light Touch</u>	<u>24</u>	@	<u>4.00</u>	<u>112.00</u>
				TOTAL <u>1433.00</u>

CHARGE TO: DaMar

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Farr

SIGNATURE Rodney Farr

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 1433.00

DISCOUNT 1000.00 IF PAID IN 30 DAYS

Bid at 4250.00

Thank you

JOB LOG

SWIFT Services, Inc.

DATE 26 JUN 11 PAGE NO. 7

CUSTOMER DAMAR RESOURCES WELL NO. LEASE EVEL G UNIT #1 JOB TYPE 5 1/2 LONGSTRING TICKET NO. 20931

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							DN LOCATION
	0610							START PIPE 5 1/2-14# RTD @ 4420 LTD @ 4423 SHOE JOINT 21.11' CENTRALIZERS 1, 3, 5, 7, 9, 11, 13, 70 69 BASKETS 2, 14, 70 PORT COLLAR ST. 70 @ 1501
	0810							DROP BALL CIRCULATE
	0907	6	12				400	Pump 500 gal mud flush
	0909	6	20				400	Pump 20 BBL KCL flush
	0913		7.5					PLUG BH/MH (30SX-20SX)
	0917	4	30				100	MIX 125 SX EA2
	0930							WASH OUT PUMPING LINES.
	0932	6						RELEASE PLUG START DISPLACEMENT
	0945		108				1500	PLUG DOWN PRESSURE UP LATCH PLUG IN
	0948							RELEASE PRESSURE DRY
	0955							WASH TRUCK
	1030							JOB COMPLETE.
								THANKS B 110
								JASON JEFF ROB.

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KCC WICHITA

JOB LOG

SWIFT Services, Inc.

DATE 25/01/11 PAGE NO. 9

CUSTOMER DANGER Resources WELL NO. #1 LEASE Eval & unit JOB TYPE ceint Port collar TICKET NO. 20972

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sks SMD w/ 1/4" floater 5 1/2 x 2 1/2 Plug 3500 - spots sand - 3472' P.C. - 1505'
	0800							on loc TRK 114
	0830							circulate hole back to swabstand
		4	33				400	33 bbl to pump
			50					50 bbl pumped
	0850		17					spot 1 sk. of sand
	0907							pull joints to 1505
	0907		4			1000	1000	test to 1000 psi - held
	1010							open port collar
		3	4			250	25	inj rate 3 @ 250
	1018	3 3/4	93			300		mix sand @ 11.2 ppg 5175 mixed - continues circ to pit - no cement to surface call for more cement
	1050		8					8 bbl displ w/ H <sub>2</sub> O
	1130							mix SMD cement @ 11.2 ppg - first 8 bbl annulus 2 1/2" x 5' open circulating to pit -
	1146	3	39			450		cement to surface 75 sks additional mixed [ 250 sks total mixed ] 20 to pit
	1140	3	8			500		8 bbl displacement w/ H <sub>2</sub> O close port collar tool test to 1000 - held
	1145							run 5 joints circulate hole clean 34 bbl - 3 Flgs -
	1150		34					run down to plug
	1245		49					reverse out sand latch onto plug Backup JB complete Dave, Joe, Rob & Blaine

RECEIVED  
OCT 05 2011

KCC WICHITA