

ORIGINAL

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OCT 05 2011

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

KCC WICHITA
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9067
Name: DaMar Resource, Inc.
Address 1: PO Box 70
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Curtis Longpine
Phone: (785) 625-0020
CONTRACTOR: License # 31548
Name: Discovery Drilling
Wellsite Geologist: Jim Musgrove/ Bruce Ard
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6/22/11 6/28/11 7/31/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-25249-0000
Spot Description: _____
SE SE SW SW Sec. 25 Twp. 20 S. R. 24 East West
275 Feet from North / South Line of Section
1,125 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: VonLehe Unit Well #: 1
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 2260' Kelly Bushing: 2268'
Total Depth: 4429' Plug Back Total Depth: 4401'
Amount of Surface Pipe Set and Cemented at: 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1535' Feet
If Alternate II completion, cement circulated from: 1535
feet depth to: Surface w/ 150 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4800 ppm Fluid volume: 3000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: VP/ Geologist Date: 10/4/11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 10/6/11

Operator Name: DaMar Resource, Inc. Lease Name: VonLehe Unit Well #: 1
 Sec. 25 Twp 20 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray, Sonic Bond, Microresistivity, Dual Induction, Dual Compensated Porosity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED GEO REPORT
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	308'	Common	175	2% gel 3% c.c
Production	7 7/8	5 1/2	14	4427'	EA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4380' - 4384'		

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4391</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>7/31/11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>23</u> Gas Mcf _____ Water Bbls. <u>25</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4380' - 4384'</u>
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ALLIED CEMENTING CO., LLC. 038763

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Geology KS

DATE <u>6-22-11</u>	SEC. <u>25</u>	TWP. <u>20</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00am</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>Van Lehe</u>	WELL # <u>1</u>	LOCATION <u>Ness City KS 11 miles South</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>Rd 20 2 west to B Rd 1 South East</u>					

CONTRACTOR Discovery Rig #3
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 308
 CASING SIZE 8 3/8 DEPTH 308
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15 BT
 PERFS.
 DISPLACEMENT freshwater

OWNER Damar Resources
 CEMENT
 AMOUNT ORDERED 175 com 8%cc 2%gel

EQUIPMENT
 PUMP TRUCK CEMENTER Bobby G.
 # Scary HELPER 423-290
 BULK TRUCK
 # 341 DRIVER Mikem
 BULK TRUCK
 # DRIVER

COMMON	<u>175</u>	@	<u>16.25</u>	<u>2843.75</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184 SKS</u>	@	<u>2.25</u>	<u>414.00</u>
MILEAGE	<u>114 PER SKL MILE</u>			<u>910.80</u>
TOTAL				<u>4581.50</u>

REMARKS:

Great circulation with org mud
Hook up to cement pump on 5 bbl fresh water
spec. mix 175 cu chas A 8% cc 2% gel
with 27.12 bbls. replace with 12.66 bbls fresh
water. Cement did circulate, shut in.

SERVICE

DEPTH OF JOB	<u>308</u>			
PUMP TRUCK CHARGE				<u>1125.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45 X 2</u>	@	<u>7.00</u>	<u>630.00</u>
MANIFOLD		@		
<u>Light Vehicle 45 X 2</u>		@	<u>4.00</u>	<u>360.00</u>
TOTAL				<u>2115.00</u>

CHARGE TO: Damar Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
TOTAL				

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME GLEN GASCHLER

SIGNATURE [Signature]

Thank you

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

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JOB LOG

SWIFT Services, Inc.

DATE 22 July 11 PAGE NO. 1

CUSTOMER DAMAR RESOURCES WELL NO. _____ LEASE VONLEHE UNIT JOB TYPE CEMENT PORT COLLAR TICKET NO. 20933

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION PORT COLLAR @ 1517'
								SET RBP @ 3219'
	1215	3	85	✓				CIRCULATE OIL OUT
	1240	3	15	✓				SPOT 15X SAND
	1332				✓		1000	TEST HELD
	1339	3			✓		300	OPEN PORT COLLAR TAKE LWS. RATE
	1342	4	83	✓		200		MIX 150SX SMD
		3	7½	✓				DISPLACE CEMENT CIRCULATE 20SX TO PIT
	1406							CLOSE PORT COLLAR
	1409				✓		1000	TEST - HELD RUN 5 STS.
	1421	3	18		✓		300	REVERSE CEMENT OUT
	1430							WASH TRUCK RUN CATCHER TO PLUG.
	1454	3	36		✓		200	REVERSE SAND OUT
								BACK TRUCK UP.
	1515							JOB COMPLETE
								THANKS #110
								JASON JEFF LANE

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JOB LOG

SWIFT Services, Inc.

DATE 6-29-11 PAGE NO. 1

CUSTOMER DAMAR RESOURCES WELL NO. #1 LEASE VONLEHE UNIT JOB TYPE 5 1/2" LONGSTRING TICKET NO. 20772

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION
	1030							START 5 1/2" CASING IN WELL
								TD-4429 SET=4428
								TP-4431 5 1/2" #14
								ST-21'
								CENTRIZERS-1,3,5,7,9,11,70
								CMT BSKTS-2,12,69
								PORT COLLAR = 1517 TOPJT #108 (71)
	1210							START CIRCULATION - DROP BALL ROTATE
	1242	6	12		✓			500 PUMP 500 GAL MUDFLUSH
	1244	6	20		✓			500 PUMP 20 BBS KCL-FLUSH
	1250		7-5					PLUG RH - MH (30SKS - 20SKS)
	1255	4	30		✓			300 MIX CEMENT 125 SKS FA-2 = 15.5 PP6
	1305							WASH OUT PUMP - LINES
	1306							RELEASE LATCH DOWN - PLUG
	1310	7	0		✓			DISPLACE PLUG
	1325	6 1/2	107.6					1500 PLUG DOWN - PSE UP LATCH IN PLUG
	1327							OK RELEASE PSE - HEAD RECEIVED
								OCT 05 2011
								WASH TRUCK
								KCC WICHITA
	1400							JOB COMPLETE
								THANK YOU
								WAYNE, JEFF, JOE