

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-20246-00-00
Spot: NWSESWNE Sec/Twnshp/Rge: 2-1S-34W
1980 feet from N Section Line, 3300 feet from W Section Line
Lease Name: CAHOJ NE A Well #: 2-2
County: RAWLINS Total Vertical Depth: 4280 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	272	0	220 SX
PROD	5.5	4271	0	150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/22/2011 11:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (316) 267-3241

Proposed Plugging Method: Ordered 450 sxs 60/40 pozmix - 4% gel - 800# hulls - 10 sxs gel.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 09/22/2011 3:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 272' w/220 sxs cement.
5 1/2" production casing set at 4271' w/150 sxs cement.
TD 4280'. PBTD 4250'.
Perforated production casing at 2952' and 2230'.
Ran tubing to 4030' - pumped 10 sxs gel - followed with 60 sxs cement mixed with 100# hulls.
Pulled tubing to 2946' - pumped 150 sxs cement mixed with 300# hulls.
Pulled tubing to 1378' - pumped 150 sxs cement mixed with 300# hulls.
Circulated cement from 5 1/2" casing. Pulled tubing to surface.
Topped 5 1/2" casing with 40 sxs cement.
Connected to 8 5/8" surface casing - pumped 50 sxs cement.

Perfs:			
Top	Bot	Thru	Comments
4092	4102		LKC G

Remarks: SWIFT CEMENT SERVICES-TICKET #20317.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN) *CM*

RECEIVED Form CP-2/3

OCT 03 2011

KCC WICHITA

SEP 26 2011