

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 32787
Name: Kansas Natural Gas Operating, Inc.
Address 1: P O Box 815
Address 2: _____
City: Sublette State: KS Zip: 67877 + 0815
Contact Person: Steve Lehning
Phone: (620) 675-8185
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Krider Depth to Top: 2667' Bottom: 2692' T.D. 2704'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 081-00384-00-00
Spot Description: 150' south - 150' West of Center
NE NE SW 1/4 Sec. 20 Twp. 29 S. R. 32 East West
2,490 Feet from North South Line of Section
~~2,490~~ 2790 Feet from East / West Line of Section
KCC
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Haskell County
Lease Name: Kelman Well #: #1
Date Well Completed: Jan 14th, 1954
The plugging proposal was approved on: 9-30-11 (Date)
by: Steve Durrant (KCC District Agent's Name)
Plugging Commenced: October 3rd, 2011
Plugging Completed: October 3rd, 2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Fresh Water	Water	450' to Surface	10 3/4"	597'	None
Herrington	No Show	2645' - 2660'	7"	2721'	None
Krider	Gas	2670' - 2692'	7"	2721'	None
Winfield	No Show	2695' - 2704'	7"	2704'	Set 7" Bridge Plug 2704'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Set rig anchors, RUSU, unflange well and NU-BOP, PU 2 3/8" working string and TIH @ 2620', RU cement and spot 30 sks class "C" cement up to 2445', circulated hole w/mud. Pull up hole w/tubing @ 1850', mixed and spotted 45 sks cement up to 1590' to cover over Anhydrite formation, POH w/tubing @ 630', mix and pump 110 sks class "C" cement @ 14.8 ppg w/1.32 yield and circulated hole to surface. POH w/tubing and RU with 1" PVC and lowered down backside between 7" and 10 3/4" casing and tagged cement about 18' inside 10 3/4". Filled 7" casing and overflowed into 10 3/4" casing with 10 sks of class "C" cement. Well head was cut 6' below ground and capped there. Job Complete. Will manure location later.

Plugging Contractor License #: 33338 Name: Orr Enterprise, Ins
Address 1: P O Box 1706 Address 2: _____
City: Duncan State: OK Zip: 73534 + 1706
Phone: (580) 467-0258
Name of Party Responsible for Plugging Fees: Kansas Natural Gas Operating, Inc.
State of Kansas County, Haskell, ss.
Steven M. Lehning Employee of Operator or Operator on above-described well.
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Steven M. Lehning, Supt. KANSAS NATURAL GAS OPERATING, INC. RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 05 2011

KCC WICHITA