

15-167-00202-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas

Saline County. Sec. 4 Twp. 16S. Rge. (E) 1 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C SE 1/4 SE 1/4

Lease Owner. The Stelbar Oil Corporation et al

Lease Name. Mortimer Well No. 1

Office Address. 310 Petroleum Bldg., Wichita, Kansas

Character of Well (Completed as Oil, Gas or Dry Hole). dry hole

Date, well completed. April 7, 1942

Application for plugging filed. April 9, 1942 193

Application for plugging approved. April 9, 1942 193

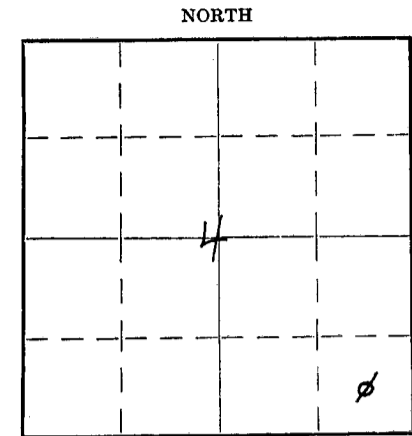
Plugging Commenced. April 9, 1942 193

Plugging Completed. April 11, 1942 193

Reason for abandonment of well or producing formation.....

If a producing well is abandoned, date of last production..... 193

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well. Ruel Durkee

Producing formation. chat Depth to top. 2620 Bottom. 2660 Total Depth of Well. 2660 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10 1/2"	87'	left in
				7" O.D.	2621'	2320'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Cemented hole from 2660' to 2590' with 10 sacks. Filled with mud from 2590' to 175'; bridged with wood plug and rocks. Dumped 15 sacks of cement from 160' to 140'; filled with mud to 10' and cemented with 10 sacks at bottom of cellar. Welded steel plate on top of 10 1/2" surface pipe. (Wood and rock bridge from 175' to 160')
Cellar filled with dirt and levelled off.

PLUGGING
APR 16 1942
MURK PAUL B.O. 12-26

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to The Stelbar Oil Corporation
Address 310 Petroleum Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

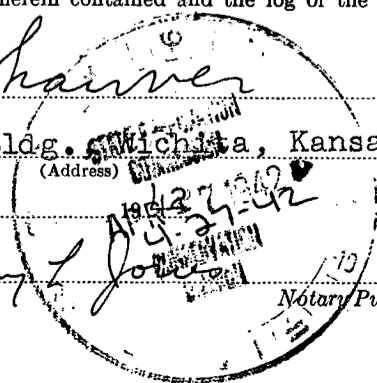
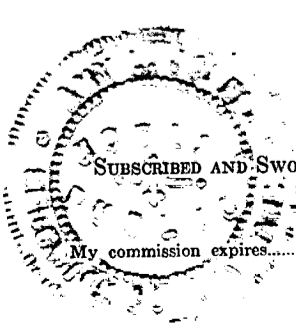
D. M. Shawver (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) D. M. Shawver

310 Petroleum Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 16th day of April

My commission expires Dec. 16, 1945.



L O G

15-169-00202-0000

The Stelbar Oil Corporation et al

Farm: Mortimer well #1

Location: C SE SE of 4-16S-1W, Saline County, Kansas

Drilling commenced: Mar. 21, 1942

Drilling completed: Apr. 7, 1942

Contractor: E. B. Shawver

Elevation: 1243'

sand	8	Mississippi lime	2620	
shale	18	lime hard	2620	2626
sand	28	(spotted saturation		
shale	48	2623-26)		
sand	68	cored - lime	2626	2638
shale & shells	87	(about 4' recovery-spotted saturation		
shale	125	to 2632; lower part of core blue		
lime	310	shale w/very hard lime last foot		
red rock	330	to 2638'. After drilling plug &		
lime	383	cored hole & washed hole with 100		
lime sandy	414	gal. acid, let stand 14 hrs., showed		
lime	445	approx. 2 bbls. water & 3 gal. free		
lime & shale	485	oil)		
shale	540	hard lime	2638	2653
lime	578	(no increase in water or oil)		
shale & shells	1110	lime softer	2653	2657 8 BWPB
lime	1215	lime harder	2657	2660
shale	1435	(no increase in water)		
sand	1454			
shale	1469			
lime	1835			
shale	1965			
K.C. lime	2225			
shale	2241			
lime	2300			
shale	2310			
lime	2320			
shale	2620			
lime	2660			
Total Depth	2660 D & A			

4 16 1W
30 26

Casing Record:

10" 87' cemented w/65 sax Incor
7" OD 2621' " w/50 sax

I hereby certify this to be an accurate and correct log of the above described well as shown by the drilling reports.

E. B. Shawver
APR 17 1942

Subscribed and sworn to before me this 14th day of April, 1942.

Amy L. Jones
Notary Public.