

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-075-00013-00-00
Spot: NENW Sec/Twnshp/Rge: 1-22S-41W
4663 feet from S Section Line, 3308 feet from E Section Line
Lease Name: WEDEL Well #: 1-1
County: HAMILTON Total Vertical Depth: 5558 feet

Operator License No.: 32334
Op Name: CHESAPEAKE OPERATING, INC.
Address: 6200 N WESTERN AVE PO BOX 18496
OKLAHOMA CITY, OK 73118

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		1200		
CIBP		2700		WITH 2 SX CMT
SURF	13.38	337		WITH 300 SX CMT
PROD	5.5	2863	0	WITH 200 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 07/13/2011 8:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: DENNIS FRICK Company: CHESAPEAKE OPERATING Phone: (620) 277-0803

Proposed Plugging Method: CIBP @ 2700' WITH 2 SX CMT. CIBP @ 1200' WITH CMT. TEST CASING TO 700#. IF OK PERFORATE 4 HOLES AT 1150'. TAKE INJECTION RATE. PUMP 80 SX CMT PLUG CASING VOLUME OF 115 SX CMT DOWN 5 1/2". IF WELL WILL CIRCULATE, CIRCULATE CMT TO SURFACE. IF NOT PUMP 200 SX CMT DOWN ANNULUS.

Plugging Proposal Received By: KEN JEHLIK WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 07/13/2011 1:30 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

CASING LEAKS @ 2444-2476 SQUEEZED WITH 150 SX CMT. CASING LEAKS @ 2353-2449 SQUEEZED WITH 100 SX CMT CIBP @ 2700' WITH 2 SX CMT. CIBP @ 1200'. TEST 5 1/2" CASING TO 750# & HOLDING. PERFORATE AT 1150'. INJECTION RATE 1 1/2 BPM @ 550#. PUMP 285 SX CMT THROUGH PERFS AT 1150'. FINAL PUMP PRESSURE 550#. HOLDING AT 300#. PARTIAL RETURNS BUT NO CMT TO SURFACE OUT ANNULUS. PUMP 15 SX CMT DOWN 5 1/2" X 13 3/8" ANNULUS TO 600#. HOLDING.

Perfs:

Top	Bot	Thru	Comments
2752	2768		WINFIELD

Remarks: USED 60/40 POZMIX 4% GEL BY ALLIED.

Plugged through: CSG

RECEIVED
AUG 01 2011
KCC WICHITA

District: 01

Signed

Ken Jehlik
(TECHNICIAN)

RECEIVED
JUL 26 2011

KCC DODGE CITY